

CONTROL BLOCK: 

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 (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE

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60	61									68	69					74	75							80
DOCKET NUMBER											EVENT DATE							REPORT DATE						

On 3-4-81, with Unit 2 in a refueling outage, it was realized that the existing method of handling temporary procedure changes was deficient. The deficiency allowed a procedure to be performed without incorp. changes made previously under a temporary change, but prior to permanent procedure revision issuance. There were no effects upon public health & safety due to this non-repetitive event. This was determined reportable under Tech Spec 6.9.1.8.f as a prompt notification event.

0 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE													
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22														
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
1		8 2		0 1 0		0 1		T		0		G		Z		Z		Z		0 0 0 0		Y		N		Z		Z 9 9 9	

1 0 The cause was due to administrative controls not addressing a method of  
1 1 assuring that until permanent procedure revisions are approved, temporary  
1 2 changes are made to the procedure. HNP-9 "Procedure Writing and Control"  
1 3 was revised to have temporary changes placed in procedure manuals as a  
1 4 reference until the normal procedure revision is approved.

FACILITY STATUS (1) 5 (H) (28) % POWER (0) (0) (0) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (A) (31) Review of LER 50-366/1982-16 DISCOVERY DESCRIPTION (32)  
 ACTIVITY CONTENT RELEASED (1) 6 (Z) (33) (Z) (34) AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA  
 PERSONNEL EXPOSURES NUMBER (1) 7 (0) (0) (0) (37) TYPE (Z) (38) DESCRIPTION (39) NA  
 PERSONNEL INJURIES NUMBER (1) 8 (0) (0) (0) (40) DESCRIPTION (41) NA  
 LOSS OF OR DAMAGE TO FACILITY TYPE (1) 9 (Z) (42) DESCRIPTION (43) NA  
 PUBLICITY ISSUED (2) 0 (N) (44) DESCRIPTION (45) 8204080259 820318 PDR ADOCK 05000366 PDR NRC USE ONLY

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LER #: 50-366/1982-010  
Licensee: Georgia Power Company  
Facility Name: Edwin I. Hatch  
Docket #: 50-366

Narrative Report  
for LER 50-366/1982-010

On 3-4-82, with Unit 2 in a refueling outage, it was realized that the existing methods for handling temporary procedure changes per HNP-9, Rev. 18 "Procedure Writing Use and Control" were deficient. The deficiency allowed a procedure to be performed without temporarily incorporating changes made prior to permanent procedure revision issuance of the permanent procedure, which incorporated the SRO changes. There were no effects upon public health and safety due to this non-repetitive occurrence. This was determined reportable per Tech Spec 6.9.1.8.f as a prompt notification event.

The cause of this event was a result of the administrative controls associated with temporary procedure changes per HNP-9, Rev. 18, not addressing a means by which a temporary (SRO) change, which is to be made permanent is flagged to indicate future SRO's are needed prior to the issuance of the permanent revision. On 1-11-82, HNP-2-3410, Rev. 11 "RCIC Steam Line Hi dP FT&C" was SRO'ed to change the 2E51-N018 (RCIC inboard Hi dP Switch) setpoint from 133" to 111" WC. Per HNP-9, Rev. 18, this SRO was a one time temporary change and was followed up with a permanent procedure revision request on 1-12-82.

Prior to the 2-4-82, issuance of HNP-2-3410, Rev. 12, a calibration of 2E51-N018 was performed on 1-28-82, per HNP-2-3410, Rev. 11. Since it was not recognized that a SRO change had been previously made and a permanent revision request had been issued, the setpoint was set to 133" WC. The Tech Spec violation was discovered on 2-8-82, when HNP-2-3410, Rev. 12, was performed and 2E51-N018 was found outside the Tech Spec limit (Ref. LER 50-366/1982-16). Since the possibility exists for this event to occur again, HNP-9 was revised and approved on 3-12-82, with the following changes to the method of handling SRO changes. The plant department heads are responsible for determining a "need by" date for permanent procedure changes, thereby, allowing a procedure to have special handling if the changes affect plant Tech Specs. The SRO'ed procedures, although still one time changes, are divided into two categories, the first is a temporary change in which the SRO changes are not to be followed up with a permanent procedure revision. In this type of SRO, once the procedure is SRO'ed, the department head reviews and signs the SRO indicating that upon completion of the SRO procedure the plant is returned to original status. No further action is required to update any plant procedure following a temporary SRO.

The second type of SRO change is a one time temporary change but special handling is required. This type of SRO is called a permanent SRO change. A permanent SRO change requires the department head to assure that a copy of the SRO procedure is placed in the Control Room manuals, the department's manual, and the working file of the department along with the current revision of the procedure. This type of SRO change is followed up with a permanent procedure revision request, which will be reviewed and approved within 30 days, unless a "need by" date is assigned. In all cases the SRO procedure will be reviewed and approved within 14 days.