TICENSEE EVENT REPORT	
CONTROL BLOCK: [] [] [[PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION]	
0 1 T N S N P 1 2 0 0 - 0 0 0 0 0 - 0 0 0 4 1 1 1 1 1 4 57 CAT 56	
CON'T O 1 SOURCE L 6 0 5 0 0 0 3 2 7 7 0 3 0 7 8 2 8 0 3 1 9 8 2 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 0 O 2 Unit 1 in mode 5 with RCS temperature at 140 degrees F and RCS pressure at 0 psig.	
[0]3] L At 0200 (C), while preparing to perform SI-566, ERCW Flow Verification Test,	-
[0]4] containment spray heat exchanger 1A was discovered as having low ERCW flow. Inspection	n
0 5 c of the heat exchanger revealed a large quantity (approximately 15 gallons) of fresh	
0 6 water clams in the ERCW piping which had been washed against the heat exchanger inlet	
0 7 screen. There was no effect upon public health or safety. Previous occurrences -	1
0 8 none.	
SYSTEM CODE SUBCODE SU	80
TO LERIAD EVENT YEAR SEGUENTIAL REPORT NO. LODE TYPE NO.	
ACTION FUTURE CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	47
The clams were removed and the heat exchanger returned to service at 0225 (C) on	
03/08/82. Containment spray heat exchangers 1B, 2A, and 2B all were found to have	
their normal flows. Additional inspections found 1B heat exchanger satisfactory and	1
1 3 2B heat exchanger to have approximately 1 quarts of clams. The 2A heat exchanger	_
will be inspected when conditions permit.	
STATUS OTHER STATUS (30) DISCOVERY DESCRIPTION (32) NA DISCOVERY DESCRIPTION (32) B (31) Surveillance test	30
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36)	30
NUMBER TYPE DESCRIPTION (39) NA PERSONNEL INJURIES PERSONNEL INJURIES	1 10
NUMBER DESCRIPTION (41) NA NA	1
TYPE DESCRIPTION (43) [T] Z @ NA NA	
8204080132 820319 PDR ADDCK 05000327 PDR DR PDR	7
Name of Preparer: G. B. Kirk /M. R. Harding Phone: (615) 751-0349	

Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/82027

Technical Specification Involved: 6.9.1.12.i

Reported Under Technical Specification: 6.9.1.12.i

Date of Occurrence: 03/07/82 Time of Occurrence: 0200 CST

Identification and Description of Occurrence:

While preparing to perform SI-566, ERCW Flow Verification Test, containment spray heat exchanger 1A was discovered as having low ERCW flow.

Conditions Prior to Occurrence:

Unit 1 in mode 5 with RCS temperature at 140 degrees F and RCS pressure at 0 psig.

Apparent Cause of Occurrence:

Inspection of the 1A heat exchanger revealed a large quantity (approximately 15 gallons) of fresh water clams in the ERCW piping which had been washed against the heat exchanger inlet screen.

Analysis of Occurrence:

The buildup of clams can be attributed to the fact that this piping loop was stagnant and that the system may not have been adequatel; cholrinated during the previous year due to several problems encountered with the hypochlorite system. Until this time, Sequoyah has experienced no problems with clam buildup.

Corrective Action:

The clams were removed and the heat exchanger returned to service at 0225 (C) on 03/08/82. Containment spray heat exchangers 1B, 2A, and 2B all were found to have their normal ERCW flow. Additional inspection found 1B heat exchanger satisfactory and 2B heat exchanger to have approximately 12 quarts of clams. The 2A heat exchanger will be inspected when conditions permit. The ERCW system will be evaluated to identify other stagment areas. The system alignment will be revised to provide continuous flow in this and other areas, where possible.

The hypochlorite system will be functional before chlorination is required in the upcoming year, and the ERCW system will be adequately chlorinated to minimize the buildup of clams.

The need for future flow testing will be evaluated based on the results of the present performance of SI-566, ERCW Flow Verification Test.

Failere Data:

None.