OPERATING DATA REPORT

DOCKET NO. 50-315

DATE 12-3-80
W.T. Gillett 616-465-5901

OPERATING STATUS	A PARTY OF THE PAR			
Dorald C. Cook	1	Notes		
1. Unit Name:	1980			
the West of French .	3250			
3. Licensed Thermal Power (MWt:	1089			
4. Nameplate Racing (Geoss MN):	1054			
5. Design Electrical Rating (No.2 MWe):	1080			
6. Maximum Dependable Carnetty (Gross MWe):	1044			
7. Maximum Dependable Cappointy (Net Mive): 8. If Changes Occur in Capacity Ratings (Itams N	water 3 Through 7) Sin	ce Last Renort Give Ra	250ns:	
a. Il Chings occir in Capacity in the				
9. Power Level To Which Restricted, If Any (Net				
O. Reasons For Restrictions, If Any:				
· · · · · · · · · · · · · · · · · · ·			Cumulative	
되는 [4] 하는 그 그 없는 그는 그 그 그리고 있다.	This Month	Yrto-Date	. Cumumiye	
맛에 있다면서 맛있었다. 하지만 않는다.	720	8,040	51,864.0	
1. Hours in Reporting Period	720	5,992.3	38,954.0	
Number Of Hours Reactor Was Critical	0	0	463.0	
13. Reactor Reserve Shutdown Hours	720	5,907.0	37,990.2	
14. Hours Generator On-Line	0	0	321.0	
15. Unit Reserve Santdown Hours	2,293,722	18,326,826	107,393,132	
16. Gross Thermal Energy Generated (MWH)	768,160	6,084,250	35,241,590	
17. Gross Electrical Energy Generaled (MVH)	742,200	5,868,451	33,865,765	
18. Net Electrical Energy Generaled (MWE) 19. Unit Service Factor	100	73.5	76.5	
	100	73.5	76.5	
20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net)	. 98.7	69.9	67.5	
T. Unit Capacity Factor (Using DER Net)	97.8		63.3	
13. Unit Forced Ounge Rate	0	7.9	7.0	
14. Shutdowns Scheduled Over Next 6 Months (T)	voe. Date, and Duration	of Each):		
7. 310.00 10. 30.000000000000000000000000				
25. If Shut Down At End Of Report Period, Estim	or 'Original Statement		1	
25. Units In Test Status (Prior to Commercial Ope	n alt	Foreest	Achieved	
.a. Chita ia test series (Phor to Commerce) Ope				
INITIAL CRITICALITY				
INITIAL ELECTRICITY				
COMMERCIAL OPERATIO	V.	and the state of t		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-315		
UNIT _	1		
DATE	12-3-80		
COMPLETED BY_	W.T. Gillett		
TELEPHONE _	616-465-5901		

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1035	17	1052
2	1051	18	1052
3	1052	19	1053
4	1051	20	1052
5	1051	21	1006
6	052	22	955
7	1044	23	951
8	1042	24	951
9	1051	25	942
10	1051	26	959
11	1050	27	1018
12	1051	28	1052
13	1053	29	1053
14	1044	30	1053
15	1046	31	
16	1052		

INSTRUCTIONS

On this format list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November, 1980

50 - 315 DOCKET NO. D.C. Cook - Unit UNIT NAME 12-11-80 DATE B.A. Svensson COMPLETED BY (616) 465-5901 TELEPHONE

Nu.	Date	Typel	Duration (Hours)	Reason?	Method of Shutting Down Reactors	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
None									There were no unit shutdowns or significant power reductions during the month. The unit operated at essentially 100% power with the exception of a 10% power reduction from 801121 through 801127 due to a circulating water pump failure.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G Operational Error (Explain)

II-Other (Explain)

3 Method:

I-Manual

2-Manual Scrain.

3-Automatic Screm.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit 1 - Same Source

Docket No.: 50-315

Unit Name: D. C. Cook Unit #1 Completed By: R. S. Keith

Telephone: (616) 465-5901 Date: December 12, 1980

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MONTHLY OPERATING ACTIVITIES - NOVEMBER, 1980

Highlights:

The Unit operated the entire month at 90 to 100% power.

Total electrical generation for the month was 768,610 MWHE.

Summary:

11/5/80 - Radiation Monitor R-32 was out of service for routine maintenance.

Radiation Monitor R-15 was out of service for 9.7 hours to replace the tube.

- 11/7/80 Radiation Monitor R-15 was removed from service at 0345 to change out the detector.
- 11/8/80 Radiation Monitor R-15 was returned to service at 1014.
- 11/10/80 Radiation Monitor R-33 was out of service for 8 hours for repairs.
- 11/11/80 1AB Emergency Diesel Generator was out of service 4 hours for routine surveillance testing by loading to the grid.
- 11/12/80 Radiation Monitor R-31/32 was out of service for 6 hours for routine maintenance.
- 11/13/80 Ice Condenser Glycol return valve VCR-20 was out of service for 3.25 hours because it would not cycle full stroke.

Radiation Monitor R-15 was out of service 7.75 hours because of erratic operation.

- 11/18/80 The number 13 Circulating Water Pump failed at 1248 hours. The Unit was maintained at 100% power and the circulating water was $<\!27^{\circ}F$ ΔT permitted by the Environmental Technical Specification.
- 11/19/80 Radiation Monitor R-33 was removed from service at 0340.

Docket No.: 50-315

Unit Name: D. C. Cook Unit #1 Completed By: R. S. Keith Telephone: (616) 465-5901

Date: December 12, 1980

Page: 2 of 2

Summary: (cont.)

11/21/80 - Reactor power was reduced to bring circulating water ΔT less than 22+1°F required by the Environmental Technical Specifications. The Unit was stablized at 91% power, 985 MW Gross and Condenser ΔT 22.2°F.

Radiation Monitor R-33 was returned to service at 1530.

Radiation Monitor R-15 was removed from service at 1530.

11/28/80 - Radiation Monitor R-15 was returned to service at 0840.

11/29/80 - Radiation Monitor R-15 was out of service 5.25 hours for troubleshooting.

11/30/80 - The second Bus Duct Cooling Fan was placed in service to maintain the bus duct < 100°C.

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MAJOR SAFETY-RELATED MAINTENANCE

NOVEMBER, 1980

- M-1 Glycol return containment isolation valve, VCR-20 did not fully close when tested. Lubricated valve stem to prevent sticking. Proper valve operation was verified.
- M-2
 A ground indication on the "N" train battery was traced to auxiliary feedwater motor operated valve, FMO-241. Inspection of the valve operator revealed a wire pinched between the housing and a cover. The insulation was repaired and the valve was tested.
- C&I-1 The low level alarm on accumulator No. 4 was received prior to the required actuation point. The setpoint of ILA-141 had drifted high. The alarm module was recalibrated to within specifications.
- Radiation monitoring system channel R-33, gland steam condenser vent monitor would produce high alarms. The detector tube was replaced and a channel calibration was performed.
- Radiation monitoring system channel R-15, condenser air ejector monitor indicated a higher than normal reading. The detector tube was replaced with a spare. A channel calibration was performed and the channel was returned to normal service.
- Radiation monitoring system channel R-33 failed. The detector tube was replaced and a calibration was performed. Following recalibration, the check source could not be withdrawn. The limit switch for the insert mode was out of adjustment resulting in an improper connection for the check source power. Following adjustment, normal channel indication returned.
- Reactor coolant system loop No. 4, cold leg temperature indication, on the control room recorder indicated a higher than normal temperature. The calibration of the recorder was tested and found to be cut of specification. The recorder was recalibrated and correct temperature indication returned.