OPERATING DATA REPORT

DOCKET NO. 50-335

DATE Feb 15, 1982

COMPLETED BY Paul Pace (305) 552-3654

1. Unit Name: St. Lucie Unit No.	Notes				
2. Reporting Period: January, 1982		St. Lucie Unit No 1 operated at essentially full power for			
3. Licensed Thermal Power (MWt):2					
	350* 302*	the entire mont	the entire month.		
5. Design Electrical Rating (Net MWe):					
6. Maximum Dependable Capacity (Gross MW					
7. Maximum Dependable Capacity (Net MWe)					
8. If Changes Occur in Capacity Ratings (Item * Items 4, 5, 6, 7 are in the licensed thermal power.	s Number 3 Through 7) Si e process of being	nce Last Report, Give R revised due to i	easons: ncreased		
9. Power Level To Which Restricted, If Any (!	Net MWe): None				
Reasons For Restrictions, If Any:	N/	A			
*	This Month	Yrto-Date	Cumulative		
I. Hours In Reporting Period	744.0	744.0	44 832		
2. Number Of Hours Reactor Was Critical	744.0	744.0	35 573.4		
3. Reactor Reserve Shutdown Hours	-0-	-0-	205.3		
4. Hours Generator On-Line	744.0	744.0	34 738.9		
5. Unit Reserve Shutdown Hours	-0-	-0-	39.3		
6. Gross Thermal Energy Generated (MWH)	1 946 002	1 946 002	85 269 921		
7. Gross Electrical Energy Generated (MWH)	639 710	639 710	27 697 825		
8. Net Electrical Energy Generated (MWH)	606 720	606 720	26 086 267		
. Unit Service Factor	100.0	100.0	77.5		
. Unit Availability Factor	100.0	100.0	77.6		
. Unit Capacity Factor (Using MDC Net)	105.0	105.0	74.9		
. Unit Capacity Factor (Using DER Net)	101.7	101.7	72.6		
. Unit Forced Outage Rate	-0-	-0-	5.5		
Shutdowns Scheduled Over Next 6 Months	(Type, Date, and Duration	of Each):			
5. If Shut Down At End Of Report Period, Est	imated Date of Startun:				
6. Units In Test Status (Prior to Commercial O	Forecast	Achieved			
INITIAL CRITICALITY		****			
INITIAL ELECTRICITY		***			
COMMERCIAL OPERAT	ION				

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-335 DOCKET NO. St. Lucie No. UNIT NAME Feb 15, 1982 DATE Paul Pace TELEPHONE (305) 552-3654

REPORT MONTH January, 1982

COMPLETED BY

No.	Date	Type	Duration (Hours)	Reason.	Shutting Down Reactor3	Licensee Event Report #	System Code4	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or power reductions greater than 20% of average daily power level.

F: Forced S: Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3

Method: 1-Manual

2-Manual Scram.

3-Automatic Scrain.

9-Other (Explain)

4- CONTINUED

5- LOAD RABUCTION

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

Exhibit I - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-335		
UNIT	St. Lucie 1		
DATE	March 10, 1982		
COMPLETED BY	P. Pace		
TELEPHONE	(305) 552-3654		

AVERAGE DAILY POWER LEVEL (MWe-Net) 799	DAY	AVERAGE DAILY POWER LEVEL -(MWe-Net) 832
799	18	831
800	19	829
798	20	829
798	21	829
799	22	829
796	23	790
2800	24	828
798	. 25	829
800	26	831
801	27	831
803	28	834
803	29	835
805	30	833
831	31	832

INSTRUCTIONS

16

831

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335

UNIT St. Lucie No.

DATE Feb 15, 1982

COMPLETED BY Paul Pace

TELEPHONE (305) 552-3654

MONTH January, 1982

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL
843	17	876 -
843	18	875 .
844	19/	876
842		The state of the same of the s
842	20	873
843	/ 21	873
840	22	874
	23	834
840	24	873
842	25	874
845	26	875
846	27	876
848	28	879
847		879
849	29	878
875	30	877
875	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole regawatt.

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-335

UNIT St. Lucie Unit No. 1

DATE February 15, 1982

COMPLETED BY P. L. Pace

TELEPHONE (305) 552-3654

REPORT MONTH January, 1982

Unit 1 operated at essentially full power for the entire month.

Major Safety-related maintenance activities performed during the month included:

Inspections and requirements of IE Bulletins and NUREG-0737 in progress.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.