



**GULF STATES UTILITIES COMPANY**

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775  
AREA CODE 504 835-8054 346-8651

July 15, 1993  
RBG- 38764  
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the June 1993 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J.F. Booker  
Manager - Safety Assessment  
and Quality Verification  
River Bend Nuclear Group

  
LAE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission  
Region IV  
611 Ryan Plaza Drive, Suite 400  
Arlington, TX 76011

NRC Resident Inspector  
P.O. Box 1051  
St. Francisville, LA 70775

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Atlanta, GA 30339

Cajun Electric Power Coop, Inc.

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7800 Shoal Creek Blvd.  
Suite 400N  
Austin, TX 78757

Dottie Sherman  
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29 South Main St.  
West Hartford, CN 06107

9307220358 930630  
PDR ADOCK 05000458  
R PDR

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-93-06  
 DATE July 14, 1993  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance Analyst  
 TELEPHONE 504-381-4732

MONTH June, 1993

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	0	17.	0
2.	0	18.	0
3.	0	19.	114
4.	0	20.	396
5.	0	21.	663
6.	0	22.	737
7.	0	23.	775
8.	0	24.	774
9.	0	25.	773
10.	0	26.	773
11.	0	27.	868
12.	0	28.	912
13.	0	29.	916
14.	0	30.	918
15.	0	31.	---
16.	0		

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OPERATING STATUS

1. REPORTING PERIOD: June, 1993 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL . . .	<u>312.72</u>	<u>2,871.04</u>	<u>47,410.44</u>
6. REACTOR RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>278.33</u>	<u>2,836.65</u>	<u>44,739.56</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . .	<u>674,183</u>	<u>7,860,126</u>	<u>118,950,116</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>223,050</u>	<u>2,666,713</u>	<u>40,208,283</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) . .	<u>206,845</u>	<u>2,498,543</u>	<u>37,630,173</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR . . . . .	<u>43.4</u>	<u>66.1</u>	<u>71.1</u>
13. REACTOR AVAILABILITY FACTOR. . . . .	<u>43.4</u>	<u>66.1</u>	<u>71.1</u>
14. UNIT SERVICE FACTOR . . . . .	<u>38.7</u>	<u>65.3</u>	<u>68.9</u>
15. UNIT AVAILABILITY FACTOR . . . . .	<u>38.7</u>	<u>65.3</u>	<u>68.9</u>
16. UNIT CAPACITY FACTOR (Using MDC) . . . . .	<u>30.7</u>	<u>61.5</u>	<u>63.5</u>
17. UNIT CAPACITY FACTOR (Using Design MWe). . . . .	<u>30.7</u>	<u>61.5</u>	<u>63.5</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>61.3</u>	<u>30.9</u>	<u>12.2</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
None			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
93-04	930427	1200	6/19/93 0940	1269.7	F	A	---	REPLACED RECIRC PUMP "A" AND "B" SEALS.

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE  
 F: FORCED  
 S: SCHEDULED

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NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

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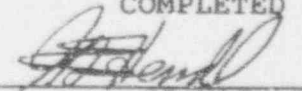
- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT MONTH June, 1993

DATE July 14, 1993

G. F. Hendi

COMPLETED BY

  
 SIGNATURE

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE

- 1. MANUAL
- 2. MANUAL SCRAM
- 3. AUTOMATIC SCRAM
- 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

Sr. Compliance Analyst  
 TITLE

TELEPHONE: 504-381-4732