

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD PERRY, OHIO 44081 (216) 259-3737

Mail Address: PO BOX 97 PERRY, OHIO 44081

Robert A. Stratman VICE PRESIDENT - NUCLEAR

July 15, 1993 PY-CEI/NRR-1677 L

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

> Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Gentlemen:

Attached is the June 1993 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If you have any questions concerning this matter, please contact Kevin Donovan of my staff at (216) 259-3737 extension 5606.

Sincerely,

Robert A. Stratman

RAS: DWC:ss

Attachment

NRC Project Manager

NRC Resident Inspector Office

NRC Region III

Director, Office of Resource Management

Operating Companies Cleveland Electric Illuminating

CLEVELAND ELECTRIC ILLUMINATING COMPANY PERRY NUCLEAR POWER PLANT

June 1, 1993 - June 30, 1993

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER: 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-1
DATE 07/15/93
Contact H. L. Hegrat
Telephone (216)259-3737

MONTH June 1993

AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER (MWe-Net)
(MWe-Net)		(une-ner)
0	17	1167
22	18	1160
517	19	1165
695	20	1149
759	21	1166
805	22	1170
1013	23	1174
1108	24	1171
1153	25	1163
1166	26	1147
1174	27	1164
1176	28	1166
1163	29	1172
1165	30	1176
1172	31	N/A

Operating Data Report

UNIT: PERRY-1 DATE: 07/15/93

OPERATING STATUS

1.	Docket: 50-440		
2.	Reporting Period: June 1993		
3.	Utility Contact: H. L. Hegrat (216) 259-3737		
4.	Licensed Thermal Power (MWt): 3579		
5.	Nameplate Rating (Gross MWe): 1250		
6.	Design Electrical Rating (Net MWe): 1191		
7.	Maximum Dependable Capacity (Gross MWe): 1225		
8.	Maximum Dependable Capacity (Net MWe): 1166		
9.	If changes occur in capacity ratings (Item Numbers 4 through	8)	since
	last report, give reasons: None		

10.	Pover 1	evel	To	Which	Rest	rict	ed,	11	Any	(Net	MMe):	10	10%
11.	Reasons	for	Res	tricti	ons,	If	Any:		Opera	ating	Lice	nse	Limit

		This Month	Yr-to-Date	Cumulative
12.	Hours In Reporting Period	720.0	4,343.0	49,235.0
	Hours Reactor Was Critical	707.6	1,384.4	34,696.6
14.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
	Hours Generator On-Line	678.8	1,230.2	33,509.4
16.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
	Gross Thermal Energy (MVH)	2,268,896	4,010,774	114,500,745
	Gross Electrical Energy (MWH)	774,750	1,361,487	39,377,484
	Net Electrical Energy (MWH)	733,201	1,275,731	37,395,448
	Unit Service Factor	94.3%	28.3%	68.1%
21.	Unit Availability Factor	94.3%	28.3%	68.1%
	Unit Capacity Factor (Using MDC Net)	87.3%	25.2%	65.9%
23.	Unit Capacity or (Using DER Net)	85.5%	24.7%	63.8%
24.	Unit Forced Outus .e.e	5.7%	57.0%	11.7%
	Forced Outage Hours	41.2	1,632.8	4,423.9
	Shutdowns Scheduled Over Next 6	Months (Type,	Date and Duratio	on of Each):

27. If Shut Down at end of Report Period, Estimated Date of Startup:

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June 1993

DOCKET NO. 50-440

UNIT NAME Perry - 1

DATE 07/15/93

CONTACT H. L. Hegrat

TELEPHONE (216)259-3737

No.	Date	Type	Duration (Hours)	Keason ²	Methor of Shutting Down	Licensee Event Report No.	System Code4	Component Code 5	Cause and Corrective Action to Prevent Recurrence
93-02	03/26/93	P	41.2	A	2	93-10	KG		PNPP Unit 1 generator was synchronized to the grid on June 2, 1993 at 1714.

SUMMARY: During June, 1993, Perry-1 began the month shutdown due to maintenance activities following the service water pipe rupture on March 26, 1993. PNPP Unit 1 generator was synchronized to the grid on June 2, 1993. Perry-1 ended the month at full power.

F. Forced S: Scheduled

Reason:

S: Scheduled A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training &

License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Methed:

I-Manual

2-Manual Scram

3-Automatic Scram

4-Continued

5-Reduced Load

9-Other

4 Exhibit 'G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG1022)

⁵ Exhibit 1-Same Source