



Callaway Plant

July 8, 1993

Nuclear Regulatory Commission
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Washington, DC 20555

ULNRC-2818

Dear Sir:

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
JUNE, 1993

The enclosed Monthly Operating Report for June, 1993 is submitted pursuant to section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

W. R. Campbell
Manager, Callaway Plant

WRC/DEY/JAM/TAM/JBM/crc

Enclosure

cc: Distribution attached

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with enclosures

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DOCKET NO. 50-483
UNIT NAME CALLAWAY UNIT 1
DATE 7-08-93
COMPLETED BY J. B. McInvale
TELEPHONE 314/676-8247

PART A OPERATIONS SUMMARY

The plant operated at approximately 100% power for the entire month with the following exception:

On 6-09-93 load was reduced to 91% to perform repairs on low pressure feedwater heaters. Full power operation resumed on 6-10-93.

PART B PORV AND SAFETY VALVE SUMMARY

None

PART C
AVERAGE DAILY UNIT POWER LEVEL

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MONTH: JUNE 1993

AVERAGE DAILY POWER LEVEL

AVERAGE DAILY POWER LEVEL

DAY	(MWe-Net)
1	1155
2	1148
3	1147
4	1155
5	1158
6	1153
7	1132
8	1136
9	1098
10	1080
11	1140
12	1140
13	1135
14	1137
15	1146
16	1137

DAY	(MWe-Net)
17	1132
18	1134
19	1136
20	1141
21	1135
22	1136
23	1133
24	1134
25	1146
26	1142
27	1134
28	1133
29	1128
30	1105

PART D
OPERATING DATA REPORT

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OPERATING STATUS

- | | (YTD) | (CUM) |
|---|-------|---------------|
| 1. REPORTING PERIOD: JUNE 1993 GROSS HOURS IN REPORTING PERIOD: | 720 | 4343 74,748.5 |
| 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1120
DESIGN ELECTRICAL RATING (MWe-Net): 1171 | | |
| 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY), (MWe-Net): | | |
| 4. REASONS FOR RESTRICTION (IF ANY): | | |

	<u>THIS MONTH</u>	<u>YR TO DATE</u>	<u>CUMULATIVE</u>
5. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4,343.0	65,720.7
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON LINE	720.0	4,343.0	64,398.7
8. UNIT RESERVE SHUTDOWN HOURS.....	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)...	2,530,244	15,130,446	216,210,396
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)....	857,276	5,208,029	73,769,925
11. NET ELECTRICAL ENERGY GENERATED (MWH)	817,544	4,971,658	70,145,756
12. REACTOR SERVICE FACTOR.....	100.0	100.0	87.9
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	87.9
14. UNIT SERVICE FACTOR	100.0	100.0	86.2
15. UNIT AVAILABILITY FACTOR	100.0	100.0	86.2
16. UNIT CAPACITY FACTOR (Using MDC).....	101.4	102.2	83.8
17. UNIT CAPACITY FACTOR (Using Design MWe).....	97.0	97.8	80.1
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.7
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling; Date: 10/01/93 Duration: 56 days			
20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:			

PART E
UNIT SHUTDOWNS AND POWER REDUCTIONS

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REPORT MONTH: JUNE 1993

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u> F: FORCED S: SCHEDULED	<u>DURATION</u> (HOURS)	<u>REASON</u>	<u>METHOD OF</u> <u>SHUTTING DOWN</u> <u>THE REACTOR OR</u> <u>REDUCING POWER</u>	<u>CORRECTIVE/ACTIONS/COMMENTS</u>
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SUMMARY

REASON
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND
LICENSE EXAMINATION
F: ADMINISTRATION
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

METHOD
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)