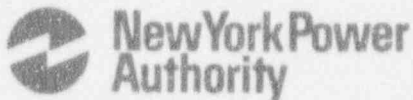


James A. FitzPatrick  
Nuclear Power Plant  
P.O. Box 41  
Lycoming, New York 13093  
315 342-3840



Harry P. Salmon, Jr.  
Resident Manager

July 8, 1993  
JAFP-93-0381

U.S. Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, D.C. 20555

Attention: Document Control Desk

SUBJECT: OPERATING STATUS REPORT

Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of **June 1993**.

If there are any questions concerning this report, please contact Robert Hladik, Engineering Administrative Lead, at (315) 349-6549.

Very truly yours,

HARRY P. SALMON, JR.

HPS:RRH:yp  
Enclosure

CC: JAF Department Heads  
White Plains Office  
TS File  
RMS, JAF

9307140079 930630  
PDR ADDOCK 05000333  
R PDR

*JEH 1/1*

**NEW YORK POWER AUTHORITY  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
OPERATING DATA REPORT**

DOCKET NO.: 50-333  
 UNIT NAME: FITZPATRICK  
 DATE: JULY 1993  
 COMPLETED BY: ROBERT HLADIK  
 TELEPHONE: (315)349-6549

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 930601 - 930630
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883.0
5. Design Electrical Rating (Net MWE): 816.0
6. Maximum Dependable Capacity (Gross MWE) 807.0
7. Maximum Dependable Capacity (Net MWE) 780.0

NOTES:

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:  
\_\_\_\_\_
9. Power level to which restricted, if any (Net MWE): \_\_\_\_\_
10. Reasons for restrictions, if any: \_\_\_\_\_

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period:	720.0	4344.0	157153.0
12. Number of Hours Reactor was Critical:	720.0	3426.2	108257.6
13. Reactor Reserve Shutdown Hours:	0	0	0
14. Hours Generator On-Line:	720.0	2691.4	104422.0
15. Unit Reserve Shutdown Hours:	0	0	0
16. Gross Thermal Energy Generated (MWH):	1745520.0	6275061.0	230249971.0
17. Gross Electrical Energy Generated (MWH):	590440.0	2077750.0	78400610.0
18. Net Electrical Energy Generated (MWH):	570575.0	2006450.0	75275815.0
19. Unit Service Factor:	100.0	62.0	66.4
20. Unit Availability Factor:	100.0	62.0	66.4
21. Unit Capacity Factor (using MDC Net):	101.6	59.2	61.7
22. Unit Capacity Factor (using DER Net):	99.1	56.6	58.7
23. Unit Forced Outage Rate:	00.0	25.1	13.4

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):  
Maintenance Outage 09/11/93 - 21 Days
  25. If shutdown at end of report period, estimated date of startup: \_\_\_\_\_
  26. Units in Test Status (prior to commercial operation):
- |                      | FORECAST | ACHIEVED |
|----------------------|----------|----------|
| Initial Criticality  | _____    | _____    |
| Initial Electricity  | _____    | _____    |
| Commercial Operation | _____    | _____    |

NEW YORK POWER AUTHORITY  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: JUNE 1993

DOCKET NO.: 50-333  
UNIT NAME: FITZPATRICK  
DATE: JULY 1993  
COMPLETED BY: ROBERT HLADIK  
TELEPHONE: (315)349-6549

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	763	17	795
2	795	18	791
3	780	19	795
4	797	20	795
5	798	21	793
6	797	22	793
7	797	23	792
8	798	24	793
9	790	25	785
10	784	26	793
11	795	27	791
12	797	28	790
13	796	29	790
14	795	30	789
15	795	31	
16	795		

SUMMARY: The FitzPatrick Plant remained on line @ 100% power throughout the reporting period.

NEW YORK POWER AUTHORITY  
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
 UNIT SHUTDOWNS REPORT

REPORT MONTH: JUNE 1993

DOCKET NO.: 50-333  
 UNIT NAME: FITZPATRICK  
 DATE: JULY 1993  
 COMPLETED BY: ROBERT HLADIK  
 TELEPHONE: (315)349-6549

NO.	DATE	TYPE	D U H R O A U T R I S O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E M	C O M P O D N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

- |   |   |  |   |
|---|---|--|---|
| <p>1<br/>                 F: FORCED<br/>                 S: SCHEDULED</p> | <p>2<br/>                 REASON:<br/>                 A. EQUIPMENT FAILURE (EXPLAIN)<br/>                 B. MAINTENANCE OR TEST<br/>                 C. REFUELING<br/>                 D. REGULATORY RESTRICTION<br/>                 E. OPERATOR TRAINING AND LICENSE EXAMINATION<br/>                 F. ADMINISTRATIVE<br/>                 G. OPERATIONAL ERROR (EXPLAIN)<br/>                 H. OTHER (EXPLAIN)</p> | <p>3<br/>                 METHOD:<br/>                 1. MANUAL<br/>                 2. MANUAL SCRAM<br/>                 3. AUTOMATIC SCRAM<br/>                 4. CONTINUED<br/>                 5. REDUCED LOAD<br/>                 9. OTHER</p> | <p>4<br/>                 EXHIBIT G -INSTRUCTIONS<br/>                 FOR PREPARATION OF DATA ENTRY<br/>                 SHEETS FOR LICENSEE EVENT<br/>                 REPORT (LER) FILE (NUREG-0161)</p> |
|---|---|--|---|

NEW YORK POWER AUTHORITY  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: JUNE 1993

DOCKET NO.: 50-333  
UNIT NAME: FITZPATRICK  
DATE: JULY 1993  
COMPLETED BY: ROBERT HLADIK  
TELEPHONE: (315)349-6549

The FitzPatrick Plant remained in service throughout the reporting period.

NEW YORK POWER AUTHORITY  
 JAMES A. FITZPATRICK NUCLEAR POWER PLANT  
 UNIT SHUTDOWNS REPORT

REVISION TO MAY 1993 NRC REPORT

REPORT MONTH: MAY 1993

DOCKET NO.: 50-333  
 UNIT NAME: FITZPATRICK  
 DATE: JUNE 1993  
 COMPLETED BY: ROBERT HLADIK  
 TELEPHONE: (315)349-6549

NO.	DATE	TYPE	D U H R O A U T R I S O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E M	C O M P O D O D N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
6	930519	F	128.4	A	1	N/A	BJ	V	S/D due to HPCI check valve leak caused by failed pressure seal.
7	930525	F	130.3	A	3	93-013	IG	JI	S/D due to "E" APRM upscale trip.

- |   |  |   |   |
|---|--|---|---|
| <p>1<br/>F: FORCED<br/>S: SCHEDULED</p> | <p>2<br/>REASON:<br/>A. EQUIPMENT FAILURE (EXPLAIN)<br/>B. MAINTENANCE OR TEST<br/>C. REFUELING<br/>D. REGULATORY RESTRICTION<br/>E. OPERATOR TRAINING AND LICENSE EXAMINATION<br/>F. ADMINISTRATIVE<br/>G. OPERATIONAL ERROR (EXPLAIN)<br/>H. OTHER (EXPLAIN)</p> | <p>3<br/>METHOD:<br/>1. MANUAL<br/>2. MANUAL SCRAM<br/>3. AUTOMATIC SCRAM<br/>4. CONTINUED<br/>5. REDUCED LOAD<br/>9. OTHER</p> | <p>4<br/>EXHIBIT G -INSTRUCTIONS<br/>FOR PREPARATION OF DATA ENTRY<br/>SHEETS FOR LICENSEE EVENT<br/>REPORT (LER) FILE (NUREG-0161)</p> |
|---|--|---|---|