REPORT AND STAFF EVALUATION
OF THE
NEW YORK STATE DEPARTMENT AND ENVIRONMENTAL CONSERVATION
RADIATION CONTROL PROGRAM
FOR THE PERIOD
MAY 19, 1979 TO SEPTEMBER 7, 1980

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The sixth regulatory program review meeting with representatives of the New York State Department of Environmental Conservation was held during the period September 8 to 10, 1980, in Albany, New York. The State was represented by Thomas J. Cashman, Chief, Radiation Section. The NRC was represented by Kathleen N. Schneider. The review consisted of a review of standard program indicators such as: organization and structure of the radiation control program, administrative procedures, personnel management, status of regulations, and licensing and compliance activities. A summary meeting regarding the results of the review was held with: Mr. Robert F. Flacke, Commissioner, New York State Department of Environmental Conservation; Mr. Thomas J. Cashman, Chief, Radiation Section; and Mr. Jack Spath, New York State Energy Office on September 10, 1980.

Conclusions

As a result of this program review and correspondence with the State, the staff believes the New York State Department of Environmental Conservation Program for control of agreement material is adequate to protect public health and safety and is compatable with the Nuclear Regulatory Commission's program. These conclusions are based on a review of the technical and administrative aspects of the State's regulatory program for controlling agreement material. However, recommendations were presented which is believed would enhance the program.

Summary Discussion with Commissioner Robert F. Flacke

A summary meeting to present the results of the regulatory program review was held with Commissioner Flacke, Department of Environmental Conservation (DEC) on September 10, 1980, in Albany, New York. Mr. Thomas Cashman, Chief, Radiation Section, and Mr. J. Spath, New York State Energy Office, were also present. The reviewer presented a brief explanation of the Agreement State Program for the benefit of Commissioner Flacke.

The reviewer pointed out to Mr. Flacke that due to the budget cut in the Division of Air in which Radiation Control is located, there had been a significant decrease in the level of funding. The reviewer also informed the commissioner that according to the DEC staff, that the Radiation Control Program had lost two professionals and had been unable to fill the vacant positions in the region due to the funding difficulties. These actions had resulted in the reduced staffing level compared to the previous years.

It was also noted that the number of overdue inspections had increased. However, the program staff indicated that a significant portion of this increase in overdue inspection is due to the significant casework coupled with the loss of personnel and funding. The reviewer stated that she would not make a finding regarding the program at this time.

Commissioner Flacke indicated at the end of the discussion that it had been a difficult year financially for the Department. But he expected to return the radiation control program staffing to its previous levels. Commissioner Flacke then reaffirmed his support of the radiation control program. The

reviewer informed the Commissioner that he would be requesting a written response to the findings and would be able, based on his response, to make a finding regarding adequacy.

Summary Discussion with Mr. T. Cashman

The following comments and recommendations were made to T. Cashman on September 10, 1980:

- The Office of State Programs has not received any copies of permits issued by DEC since the last review. We recommend that OSP be sent copies of new or amended permits on a quarterly basis.
- We recommend that formal documentation of the assessment of the permit application, especially for more complex permit applications, be continued and that such a document contain all the important aspects of the reviewer's assessment and actions. The State had indicated that they would not be able to continue this practice in the future because of reduction of staff.
- It was noted that survey instruments used for independent measurements and inspections were not calibrated. It was recommended that these instruments be calibrated.
- 4. During the review of selected compliance files, it was noted that several sections of the inspection report were not completed. It was recommended that all sections of the inspection report be covered during the inspection and documented in the report.
- 5. During the review of the National Lead Industries (NLI) file, it was noted that handwritten notes, and documentation of meetings and telephone conversations were incomplete. It was not possible to determine author, date, and subject. It was recommended that all information sent to the files should be dated, signed, and completed as to pertinent information.

Program Changes Related to Previous NRC Comments and Recommendations

1. Comment and Recommendations

We noted the staff's participation in various meetings which appeared to be directly related to their permitting and compliance functions, that is, Environmental Protection Agency, Region II and III annual meetings, and American Society of Testing Materials Conference held in Vermont. We also recommend staff participation in short training courses that are related to radioactive source emission and environmental radiation surveillance; for example, the one week Environmental Radiation Surveillance course at the Harvard School of Public Health.

State Response

No response from the State.

Present Status

During this review period the staff has attended three courses, including the Emergency Preparedness Course.

2. Comment and Recommendation

It was recommended that the State provide copies of permits issued since the last review to the reviewer, and also that NRC would be receiving copies of new permits on a quarterly basis.

State Response

No response.

Present Status

It was again recommended that the State send copies of permits issued on a quarterly basis to the NRC. This is the third time this comment has been made.

3. Comment and Recommendation

With regard to permitting actions and inspections, we recommend a more formal documentation of the assessment of the permit application, especially for the more complex permitting actions. Such a documentation would put together all the important aspects of the reviewer's assessment and actions.

State Response

The radiation section will implement the 1979 NRC recommendations, including a more formal documentation of the assessment of applications for complex permitting actions.

Present Status

It was noted that the staff is formally documenting the assessment of the permit application, especially for the more complex permitting actions. However, the staff did not believe they could continue this effort in the future due to the reduction of staff.

4. Comment and Recommendation

The reviewer discussed the practices of conducting independent confirmatory surveys by the inspectors using calibrated instruments. We recommended that this practice be in use wherever it is appropriate.

State Response

DEC's confirmatory surveys are primarily based on laboratory analysis of concentrations of radioactivity in air and water samples. The radio-logical science laboratory has an extensive quality control program. The calibrated instruments in the laboratory are traceable to NBS' standards.

Present Status

It was noted that survey instruments used for independent measurements in inspections are not being calibrated.

5. Comment and Recommendation

The reviewer noted the need for incorporating language in the enforcement letters which would ask the permittee to describe actions that will be taken to correct the item of noncompliance, the date he will achieve correction and what action he will take to prevent such a reoccurrence.

State Response

Enforcement letters will continue to request the permittee to describe actions that will be taken to correct the item of noncompliance, including the schedule and the actions to be taken to prevent such a reoccurrence.

Present Status

This comment has been implemented.

ORGANIZATION

Legal Authority

There has been no change in the statutory authority designating the New York Department of Environmental Conservation, Radiation Control Program. The New York DEC program is one of four agencies in the State that controls agreement materials. DEC is responsible for issuing permits to any licensee who discharges radioactive material into the air or waters of the State, and land disposal.

Location of Radiation Control Program Within the State Organization

The Radiation Section is located under the Bureau of Technical Services, which in turn is under the Division of Air Resources. The Division of Air Resources in turn reports to the Office of Environmental Quality (OEQ). The OEQ is directly under the New York State Department of Environmental Conservation Commissioner. Organizational charts are enclosed as Appendix A.

It does not appear that the Radiation Section is able to compete effectively for resources in its present position. The Section has been affected by the budget cuts and lack of personnel.

Internal Organization of the Radiation Control Program

The internal organization of the Radiation Control Program is attached to this report as $\underline{\mathsf{Appendix}}\ \mathsf{B}.$

Legal Assistance

Mr. Cashman stated the legal staff is available to the Radiation Control Program as the need exists. He believes the legal staff is qualified to meet the needs of the section.

Technical Advisory Committees and Consultants

The Radiation Section does not utilize any formal or advisory committees. If technical assistance is required, the section utilizes the services of other State agencies and Federal agencies such as NRC and EPA.

ADMINISTRATION

Plans for Response to Local Emergencies Involving Agreement Material

The lead agency for responding to emergencies is the State Department of Health. The Department of Environmental Conservation serves as a resource agency.

Budget

The fiscal years runs from April 1 to March 31. Funds for the Radiation Control Program continue to be funded by State General Funds, and NRC I&E Environmental Surveillance funds.

The total program funds for the interval 1979 to 1980 was \$149,250, of which \$107,750 was from the State general funds and \$41,500 was from the NRC for Environmental Surveillance. Mr. Cashman estimated that the radioactive materials program was allotted \$36,000 for this period.

Based on the above information and the 130 permits in effect, the dollars per permit for the agreement materials is estimated to be \$277, which is within the range of the NRC recommended value of \$200-\$350 per license. However, it should be noted that this is a 40% decrease from last year's figure of \$469 per permit. This decrease is attributed to radical staff reduction and funding decreases. There is no fee system in place at this time.

Administrative Procedures

There have been no major changes in the administrative procedures for the day to day routine activities from that reported in last year's review. One new permitting guide was issued, a guide on incineration of liquid scintillation wastes. The staff stated that because of the uniqueness of most applications, each one is evaluated on an individual basis. The Office is still experiencing communication difficulties between the Radiation Section and the Regional Offices.

The Office has the authority to withdraw permits, to apply monetary penalties and to hold show cause or compliance hearings. Proceedings for these actions are established under the Air and Water Regulations and the Environmental Conservation Law.

It was reported that the public relation inquries or problems were handled through the public information center. Inquiries may be referred to Mr. Cashman and the staff for response.

Statistical information is compiled on the permitting program and maintained in tabular form. Table shows: (1) The name of the installation and the number of emission points; (2) the type of facility; (3) the date of the permit approval; (4) the date the office received a copy of the permit; (5) date of last inspection; (6) inspection priority; and (7) region the facility is located in. Mr. Cashman indicated that he believes there will be some difficulty in maintaining the statistics on the program due to the decrease in personnel.

Planning

Mr. Cashman estimates the workload every year for the next two years in budget preparations. It should be noted that the cut in funding was not factored into the planning for the radiation control program.

Laboratory Support

The radiation section had inhouse capabilities for TLDs, recording Reuter-Stoker pressure ion chambers and silicon column for tritium measurements. Air flow measurements are performed by personnel from the air pollution section. Other laboratory services are provided by the New York State Department of Health under contract to the DEC. The staff indicated that rush samples can usually be obtained within a day of receipt from the lab and routine samples are processed within one month.

Office Facilities, Equipment and Support Services

The quarters available to the Radiation Section appear to be adequate at this time for the two personnel. There is one secretary assigned to the Radiation Section at this time also. The State has automatic typing capabilities and the regional offices have clerical support.

Public Information

Mr. Cashman stated that if the individual desires to see material relating to permitting and inspection activities, they are first directed to the Public Information Office to fill out the necessary forms. The individual is then provided access to the permit files. However, Mr. Cashman stated that the individual is restricted to permitting matters. It should be noted that in the case of National Lead Industries and Self Power Lighting that the State has separated the files into public information and internal information. It is extremely difficult to review these two files because of the setup.

PERSONNEL

Qualifications

There have been no changes in the personnel position descriptions since the last program review.

Number of Personnel

At the present time, the Radiation Section has two members who are responsible for the radiation control program:

Staff	Title	Staff Years	Duties
T. Cashman	Principal Nuclear Engineer	0.3	Administration, manage- ment and supervision
W. Kelleher	Associate Radio- logical Health Engineer	0.8	Permitting, compliance and environmental surveillance
	Total	1.1	

The above data indicates that 1.1 staff years of technical effort was spent on the materials program. Based on the number of agreement permits in effect, 130, the staff years per 100 licenses is 0.85 staff years per 100 permits. This is a decrease from last year's level of 1.7 staff years per 100 permittees and is below the NRC's suggested staff levels of 1 to 1.5 staff years per 100 licenses. However, the guidelines has limited application to DEC due to severely limited nature of DEC's program.

Training

Since the last program review, Mr. Kelleher has attended the Radiological Emergency Response Coordinator's Course, five days, Harrisburg, Pennsylvania and the low level radioactive waste disposal symposium, 1 day, sponsored by the Northeast Chapter of the Health Physics Society. Mr. James Shanglee has attended the Measurement of Radon and Radon Daughters, 3 days, at Las Vegas, sponsored by the EPA. This training amounts to approximately 0.03 staff years, which is below the NRC's suggested level of 5% to 10% of the program effort. It should be noted, however, that this suggested level is not fully applicable to the NYDEC program in that NYDEC only has responsibility for a small segment of the total radiation control program.

Duties

Mr. Cashman administers, manages and supervises the program. He also stated that he accompanies inspectors, and shares responsibility with Mr. Kelleher in recommending permits, reviewing inspection reports and performing duties in environmental surveillance and emergency planning. However, it was noted in this review, that Mr. Cashman had not performed any accompaniments during this review period. He also signs letters of noncompliance and approves the inspection schedule provided by the staff.

Permit applications are reviewed by Mr. Kelleher. The recommendation for issuing the permit based on the radiological section's review is then sent to the regional offices. The permit is then issued from the regional offices.

Salaries

The salary range for the professional staff of the State Program are as follows:

Grade 31 - \$32,475 to \$36,915 Grade 27 - \$26,390 to \$30,230 Grade 23 - \$21,345 to \$24.645

The reviewer was informed by Mr. Cashman that the State employees are represented by a union and that questions relating to salaries, periodical salary increase and the next steps are outlined under the union contract. The provisions for cost of living increases are also determined by the union contract.

Staff Turnover

Since the last review, two positions have been abulished and one employee has been promoted outside of the program. Because of the difficulty encountered due to the budget cut, the vacant position has not been filled in the region. Also at this time, there is no opportunity for a new promotion to a position within the Department.

Recruiting

There has been no change in the recruiting procedures since the previous review, that is, the State Civil Service Commission handles the recruitment and announcements.

REGULATIONS

Compatibility

Applicable NRC proposed regulations are reviewed by the Radiation Section and responses are coordinated through the New York State Energy Office. The staff advised that the State can administratively adopt new regulations. However, a public hearing can result. There have been no changes in procedures for the development and promulgation of regulations from that reported in the fifth annual review.

Updating of Regulations

Presently, there are no plans for revision of the DEC Radiation Control Regulations. These regulations were last updated in 1974 and are compatible with the NRC regulations.

LICENSING

Licensing Actions

As of this date of the review, there are 130 permits in effect. The state issues a permit for each emission source within a facility. Each emission

point is assigned a priority and is shown as attached in Appendix C. There were six new permits issued since the last review period. Exact data on renewals were not available, but the staff estimated that about 20 renewals were issued since the last review.

There were four complex permits actions. They were: (1) Self Powered Lighting, National Lead Industries, NRD, and UpState Medical Center. A prelicensing visit is always made by the reviewer. For more complex permitting licenses, a visit is made with the regional office and the Radiation Section Staff.

Results of the permit review are attached to this report as Appendix D. Details regarding the file review were discussed with the staff. The reviewer recommended a continuation of the formal documentation of permit application assessment, especially for the more complex permitting actions. Mr. Cashman had indicated that he felt the staff would have some difficulty in continuing this documentation effort due to the reduction of staff.

Adequacy of Product Evaluation

Not applicable.

Licensing Procedures

There have been one new licensing guides issued since the last review; an incineration of liquid scintillation waste. The staff indicated that because of the uniqueness of most applications, each one is usually evaluated on an individual basis. Some copies of permits issued since the last review were obtained and hand carried back. The Office of State Programs has not received any permits for the last three years. Mr. Cashman indicated that in the future, he would be sending permits on a quarterly basis.

The staff stated the permit applications are usually completed within 15 working days of acknowledged acceptance, as required by the uniform procedures act. Permit expiration notices are sent out at least three months before the permit expires. Permit expiration dates are kept track by the computer by the region. The Radiation Section also tracks the dates through the computer of the Air Resources Division.

Timely permit renewal procedures are still in use. It should be noted that there is no review of a renewal of a permit if there has been no change from the previous issue of the permit.

The Radiation Control Section does not utilize a list of standard permitting conditions, instead a reference to Section 380 of the regulations is written in the certificate as a reminder to the permittee.

The physical conditions of the permit files made it difficult to review complex cases such as SPL and NLI. The files had been separated into a public file and a non-public vile, with no correlation between the two files.

Mr. Cashman indicated that the relationship with the other New York agencies is acceptable.

Quality Assurance

At the present staffing levels, there are only two members of the Radiation Section who perform licensing duties. Mr. Cashman indicated that he reviewed all proposed actions on new permits.

Medical Advisory Committee

Not applicable.

COMPLIANCE

Status of the Inspection Program

Since the last program review, there were twenty inspections of emission points at a variety of facilities. In Priority I, seventeen emission points were inspected, and in Priority II, nine. It should be noted that of over 26 inspections, 13 were at National Lead Industries.

The number of overdue inspections were reported to be ten in Priority II, nine of which are overdue between one to two years.

Inspector Performance and Capability

Mr. Cashman did not accompany any inspectors in this review period. Because of the reduction in New York DEC inspectors, there were no accompaniments by the NRC reviewer performed on this review.

Response to Incidents and Alleged Incidents

Two investigations have occurred since the last review period. One involved Self-Powered Lighting Company using a laser operation to seal tritium sources and National Lead Industries. The investigation for both incidents is continuing, and selected details are provided in Appendix E.

It should be noted that the State did notify the NRC of both these incidents and has kept the other New York agencies informed as to the pertinent information regarding both companies.

Enforcement Procedures

Mr. Cashman stated that the letters are usually issued within 45 days following inspection and that time period allows the permittee to respond to the enforcement letter is generally 30 days.

The State has procedures for handling escalated enforcement cases of varying degrees. The Department of Environmental Conservation does not impound material. However, the appropriate agency with whom the permittee has a radioactive materials license, can impound material in cases of health and safety. Also, DEC can enter into consent agreements with a permittee with a bond requirement.

Equipment Failure

Not applicable.

Inspection Procedures

No new inspection guides or procedures have been issued since the last review. The staff indicated that they are still utilizing the existing guides and formats which need some updating and which they intend to do some time in the future.

As indicated before, the staff generally issues enforcement letters within 45 days following inspections. The time period to allow the licensee to respond to the enforcement letter is generally 30 days. Mr. Cashman is orally briefed by the inspector on return from a nonroutine inspection.

It was not possible from the files reviewed to indicate whether most inspections were announced or unannounced.

Inspection Frequency

The priority system for inspections has not changed since last year's review. It is as follows:

Priority	Inspection Frequency	Category
1	Once every eighteen months	 Greater than MPC at the point of release Large total emissions Significant defiencies since last inspection History of accidental releases. Burial site
II	Once every 24 months Once every 36 months	 Incineration Transuranic emissions Laboratory requiring annual permit under Part 380 Sanitary Sewer Program
IV	Once every five years	Laboratory permits that may possibly be exempt

Adequacy of Inspection Reports

Two compliance files were reviewed and the results are shown in Appendix F. Details regarding the reviews were discussed with the staff. Although the form used by the inspectors appears adequate, it was noted that several sections of the inspection report were not completed. Information such as

permit number, radioactive license number, independent measurements by the inspector and permittee monitoring sections were missing in several cases. Mr. Cashman indicated that the staff was contemplating redesigning the compliance form.

Independent Measurements

The reviewer also encouraged continuing the practice of performing regulatory surveys during the inspections using calibrated instruments were appropriate. It was noted that survey instruments used for the independent measurements and inspections were not being calibrated. It was recommended that these instruments be calibrated.

Equipment used to support the inspectors' independent measurements program is shown in Appendix G. In addition, many confirmatory surveys rely on laboratory analysis by the State Radiological Science Laboratory of Air and Water Samples submitted by the staff.

AUXILIARY INFORMATION

The Environmental Surveillance Program is a program which checks on the radioactive levels of environmental samples taken throughout the state. Environmental media samples are air, milk and water. Quarterly reports and year end reports are prepared. Details on the statewide surveillance program and Nuclear Fuel Services surveillance schedule are shown in Appendix H.

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Appendix B - Internal Organization Chart

Appendix C - Source Emission Listing

Appendix D - Permit File Reviews

Appendix E - Information on Self-Powered Lighting & National Lead Industry Files

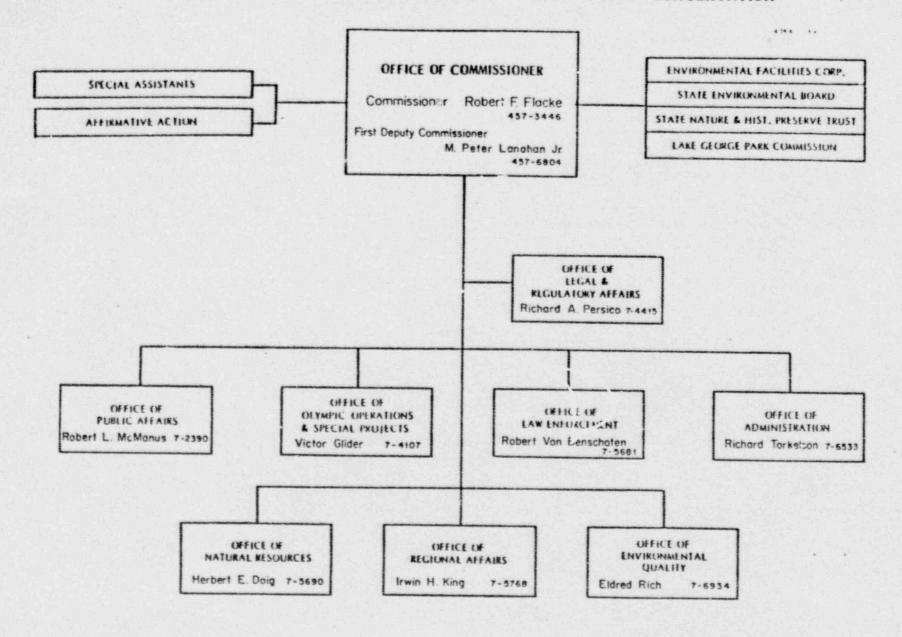
Appendix F - Compliance File Review

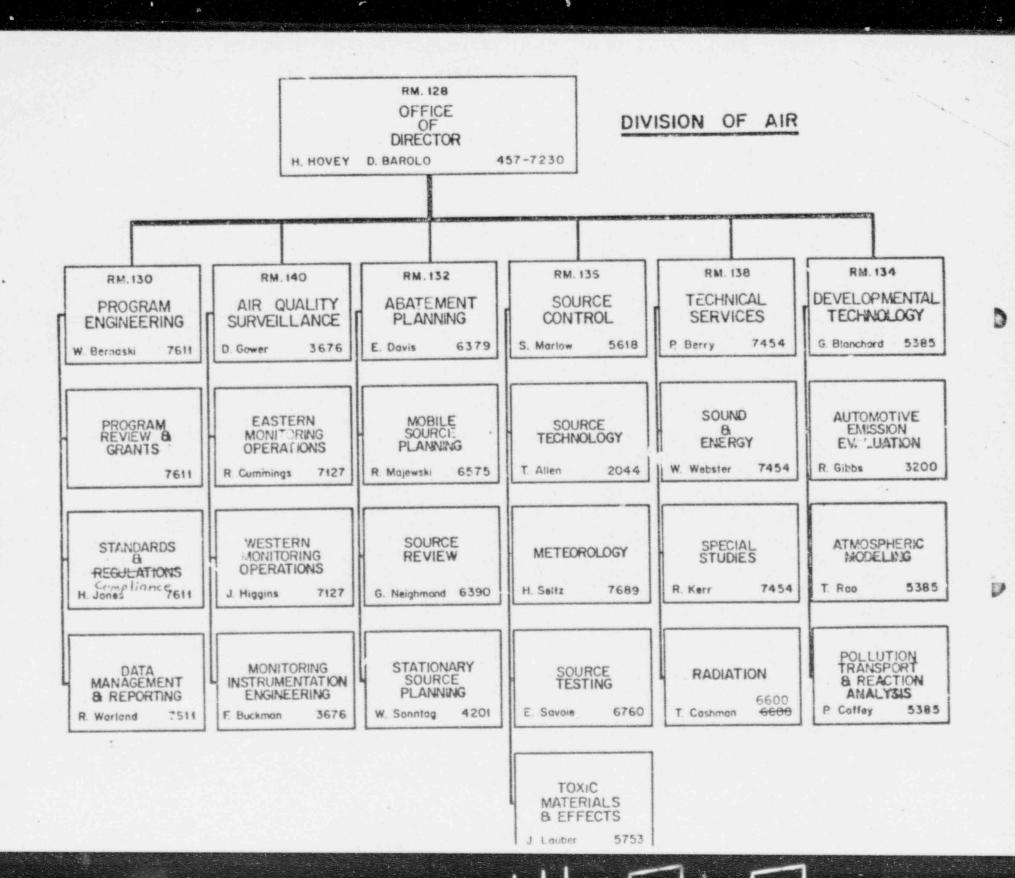
Appendix G - List of Radiological Monitoring Equipment

Appendix H - Statewide and NFS Environmental Surveillance Program

APPENDIX A
ORGANIZATIONAL CHARTS

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION





APPENDIX B

INTERNAL ORGANIZATIONAL CHART

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RADIATION SECTION

T.J. Cashman

Principal Nuclear Egnineer

Radiological Surveillance

J.H. Shanley

Senior Sanitary Engineer

W.A. Wigley

Sr. Engineering Technician*

Regulatory Control

W.J. Kelleher

Assoc. Radiological Health Engr.

*Funded by NRC Contract

7/25/80

APPENDIX C
SOURCE EMISSION LISTING

Installation (No. of Emigsion Points)	Туре	Date of Approval	Copy of Latest Permit Rec'd by Our Office & Expiration Date	Last Inspection	Priority Inspection	Region
African Metals Corp Lewiston Becton Dickinson Immunodicgnostics -	Uranium Tailings(LOOW)	Pending		8/78		Q
Orangeburgh(6)	H-3 Air Discharges	Approved(2/16/78)	Yes (2/22/81)			,
Drangeburgh (1)	H-3 Sanitary Sewer Discharges	Approved(9/7/76)	(Special Conditions should be added) Yes(letter permit)	6/5/7£	1	3
Bendix Corp Sidney (3)	Kr-85, Production Plant	*Approved	Yes (8/1/80) (Special Conditions	4/6/79	11	4
Bristol Laborstory-Syrscuse (!) Bristol Laborstory-Syrscuse (!) Bristol Laborstory-Syrscuse (4)	Incineration (E.P. 0006) Incineration (E.P. 0004A) Lab Hoods S-35	Approved(5/2/79) Pending Approved(3/10/76)	Should be added) Yes (3/1/81)	4/13/78	II	7 7
		Approved(3/10/76)	Yes (3/1/81)E.P.5168, 5262, 23168	4/13/78	III	7
Bristol Laboratory-Syracuse (1) Ciba-Geigy Corp Ardsley (1) Ciba-Geigy Corp Livingston (1) Corning Glass Works - Corning (2)	Sanitary Sewer Discharge(3 Ci/yr) Lab Hoods (C-14, H-3) C-14 Study on Potatoes Lab Hood (I-125, C-14)	Approved(9/10/76) Approved(9/4/74) Approved(6/29/79) *Approved	Yes(2/1/79)E.P.23268 Yes(letter permit) Yes (11/20/80) Yes(letter permit) Yes (10/31/79) (Special Conditions	4/13/76 4/13/78 3/21/78	III IV	7 3 4 8
EAD Metallurgical IncGrand Island(2) Eastman Kodak Co Rochester (6) Eastman Kodak Co Hawk Eye Plant (3)	Am-241, Production Plant Lab Hoods Lab Hoods	Approved(10/4/78) * Approved * Approved	should be added) Yes (8/1/79) Yes (4/1/80) Yes (11/20/79) (Special Conditions	10/30/79 4/20/79 4/20/.9	III	9 8 8
FMC Corp Middleport (4) General Electric - Nisksyuna (1) General Electric - Schenectady (1) General Electric - Syracuse (1) General Electric - Syracuse (1) General Food - Farrytown (1) Genesee Hospital - Rochester (1) General Instrument Corp Hicksville (1) Grumman Aerospace - Brookhaven (2) Grumman Aerospace - Brookhaven (1)	C-14 Environmental Study Lab Hood Ventilation K-85 (Radiflo) U-235 Lab Hood X-133(Diagnosis Use) K-35 (Radiflo) Lab Hoods, Uranium Lab Hood, Tritium	Approved (4/24/79) *Approved Approved (1/14/76) Approved (3/21/75) Approved (5/6/76) Approved (2/11/77) Approved (7/14/75) Pending Approved (2/1/74) Approved (8/24/76)	should be added) Yes (letter permit) Yes (4/1/83) Yes (9/5/80) Yes (3/1/82) Yes (3/1/82) Yes (2/23/80) Yes (6/30/81) Yes (11/8/79) Yes (3/24/80) (Special Conditions	5/25/79 5/25/79 4/12/78 4/12/78 4/12/79 4/19/79	III III IV III III III	9 4 4 7 7 7 3 8 1 1
*Approved by Regional Office			should be added)			

Installation (No. of Emission Points)	Туре	Date of Approval	Copy of Latest Permit Rec'd by Our Office & Expiration Date	Last Inspection	Priority Inspection	Region	
IBM - Endicott (2)	Lab Hoods	Approved(11/15/78)	Yes(P.C. 11/17/79)	2/28/80	III	7	
IBM - Hopewell Junction (3)	Lab Hoods	Approved	Yes (8/1/81)	6/12/78	III		
* IBM - Hopewell Junction (1)	K-85 (Radiflo)	Approved(10/23/78)	Yes (12/1/81)	6/12/78	111	3	
			(Special Conditions	0/12//0	111	2	
			should be added)				
IBM - Yorktown Heights (1)	Lab Hood .	Approved(1/2/75)	Yes (1/17/81)		111		
International Paper Co., -Sterling Forest(1)	Lab Hood	Approved(11/15/77)	Yes (11/21/80)	3/29/79	IV	3	
+Lederle Lab (6)	Lab Hoods	Approved (3/22/76	Yes (3/24/79	3123113	III		
		12/4/78)	P.C. 12/8/79)		TIL	3	
			(Special Conditions				
			should be added)				
NYS Dept. of Health-Guilderland (1)	Incineration	Approved(4/15/76)	Yes (3/30/80)				
NL Industries - Colonie (12)	Ventilation	Pending	Order on Consent(1/80)		11	4	
NL Industries - Colonie (1)	Incineration	Pending	Order on Consent(1/80)			4	
Norwich Pharmaceutical CoNorwich (2)	Ventilation	Approved (3/22/76)	Yes (9/1/80)	4/5/80	***	4	
Norwich Pharmaceutical CoNorwich (1)	Lab Hood (C-14, H-3)	Approved(4/2/80)	Yes (P.C. 2/27/81)	4/3/60	111		
Nuclear Fuel Services IncWest Valley(1)	Water Discharge	Approved (pH, heavy	Yes (7/1/83)	4/26/79	III	,	
		metal, temp. etc)	100 (172) 0.37	4/20/19		9	
Nuclear Fuel Services IncWest Valley(2)	Low Level Waste Treatment	Approved (NRC Licnes	e) Yes (10/4/79)	4/26/79			
Nuclear Radiation Developmen - Grand				4/10/13	*	,	
Island (1)	Am-241 Production Plant	Approved(5/6/79)		10/30/79	II	0	
Nuclear Radiation Development - Grand				10/30/12			
Island (1)	H-3 Production Plant	Approved(5/3/79)	Yes (6/1/80)	10/30/79	II	9	
Nuclear Radiation Development - Grand							
Island (1)	Sanitary Sewer Discharges (48 (1/yr)	Approved(1/17/80)	Yes(letter permit)	10/30/79	II	9	
Numax Electronics IncHauppauge(1)	Ventilation H-3	Approved(12/29/77)	Yes(2/9/81)	10/30/75	III		
			(Special Conditions		ALL		
			should be added)				
Penwalt Corp. Pharmaceutical Div			Yes (2/28/82)		III	8	
Henrietta (2)	Lab Hoods H-3	Approved(3/22/76)	(Special Conditions		***		
Padding Charlest Co., No.			should be added)				
Radium Chemical Co NYC	Ventilation Radium-Radon				II	2	
Richardson Merrell IncMt. Vernon(2)	Lab Hoods	Approved(12/18/76)	Yes (5/23/80)		III	3	
RPI - Lake George	Environmental Tracer Study	Approved(4/12/76)	Yes(letter permit)			4	
RPI - Troy (1)	Incineration	Approved(10/9/74)	Yes (7/31/81)	11/30/77	11	4	

Installation ((No. of Emission Points)	Туре	Date of Approval	Copy of Latest Permit Rec'd by Our Office & Expiration Date	Last Inspection	Priority Inspection	Region
Rochester General Hospital (1)	Incineration	Approved(9/17/75)	Yes (1/11/81) (Special Conditions		11	8
Roswell Park Memorial Institute (2)	Incineration	Approved(11/4/77)	should be added) Yes (12/1/79) (Special Conditions should be added)		II	9
Self-Powered Lighting -Elmsford (2)	H-3 Production Plant	Approved	whould be added)		_	
Simmonds Precision Products-Norwich(1)	Kr-85 Production Plant	Approved(2/17/77)	Yes (5/1/80)	4/5/79	I	3
State University of NY Buffalo Nuclear Science & Technology Facility- Buffalo (2)	Ventilation	*Approved	Yes (4/1/79)	3/79	II	9
State University of NY Buffalo - Buffalo (1)	Incineration	Pending			11	9
Sullivan Co. Community College-Lock Sheldrake (1)	P-32 Environmental Study	Approved(7/7/76,	Yes(letter permit)			3
Tri-State Industrial Laundries-Utica(2)	Ventilation(E.P. #3 & #4)	Approved(9/11/75)	Yes (11/1/81)	2/0/20		
Tri-State Industrial Laundries-Utica(1)	Ventilation (E.P. #5)	Approved(12/13/76)	Yes (11/2/81)	3/9/78	III	6
Tri-State Industrial Laundries-Utica(1)	Ventilation (E.P. #6)	Approved(6/9/77)	Yes (11/1/81)	3/9/78	III	6
Tri-State Industrial Laundries-Utica(1)	Movable Decon Laundry	Apr oved (5/3/79)	Yes (P.C. 5/15/80)	3/9/78	III	6
Trudeau Institute - Saranac Lake (1)	Incineration (H-3)	Appr_ved(10/21/74)	Yes (7/31/80)	8/2/73	III	6
Tufts University, Mass - Chatem (1)	C-14 Environmental Study	Approved(5/25/76)	Yes(letter permit)	3/78	1.1	5
		Approved(11/8/76)	Yes (letter permit amendment #1)	3/78		4
Union Carbide - Rye (2)	Leb Hoods	Approved(12/8/76)	Yea (12/13/79)		III	3
Union Carbide - Sterling Forest	Air Discharges	Order on Consent			1	3
Union Carbide - Sterling Forest	Water Discharges	Approved(8/1/78)	Yes (8/1/83)			3
Union Carbide - Tarrytown (2) U.S. Dept. of Energy - Lewiston(LOOW)	Lab Hoods Uranium Residues	Approved(12/8/76) Pending	Yes (12,13/79)		111	3
U.S.V. Pharmaceutical CorpTuckahoe(3)	Lab Hoods (Exempt)	Approved(3/22/76)	Yes (2/25/80)		III	2
Watervliet Arsenal-Watervliet (3)	Lab Hoods	Federal Facility(Exemp			***	
Westinghouse Electric CorpHorsehead(1)	U-235 Lab Hood	Approved(10/31/77)	Yes (10/1/80)	6/7/79	III	8
Westinghouse Electric CorpHorsehead(1)	U-234/U-235 Water Discharges	Approved(10/31/77)	Yes (2/28/81)	6/7/79	III	8
Xerox Corp Rochester (1)	Lab Hood	Approved(2/21/75)	Yes (2/28/81)	1/15/75	IV	8
			(Special Conditions should be added)			

Instellation (No. of Emission Points)		Date of Approval	Epiration Date	Inspection	Priority Inspection	Region
************************		BURIAL SITES			-	
Cornell University - Ithaca	Burisl(stopped operation- since 6/30/78)	Approved(2/20/75)	Yes (memo)	3/26/76		7
Eastman Kodak - Rochester	Burial - Exempt Quantity			4/20/79		8
Lake Ontario Ordnance Works - Niagara Falls	Contaminated Land	Labor Dept. License		8/78		9
Nuclear Fuel Services-West Valley	Burial(stopped operation- since 3/75)					9
Union Carbide - Niagara Falls	Burial (maintenance only)	Approved(10/26/66)	Yes(letter permit)			9

APPENDIX D
PERMIT FILE REVIEWS

PERMIT FILE REVIEWS

Four permit files were reviewed. The name of the permitees and their permit numbers are:

1. Simmonds Precision
Engine System Division
Norwich-Oxford Road
Norwich, NY 10523

Permit No. 7-08644 Issued: 6/25/80 Expires: 5/1/81 Kr-85 Production Plant

Bendix Corporation Sidney, New York Permit No. 00127, 00135, 00136 Issued: 8/1/77 Expires: 8/1/80 Kr-85 production exhaust hood

3. EAD Metallurgical, Inc.
71 Pearce Avenue
P.O. Box 121
Tonawanda, NY 14150

Permit No. 9-12271 and 9-12272 Issued: 2/1/79 Expires: 8/1/79 Am 241 Product Plant

Nuclear Radiation Developments
 Division of Mark IV Industries,
 Inc.
 Grand Island, New York

No permit in file request to increase sewer emission > 1 Ci/yr not to exceed 48 Ci.

Permit reviews were generally reviewed for information on emission point identification and number, process description, control equipment summary, supporting information, operating conditions, address of user and signature on the permit.

Comments resulting from this review were presented for each permit to the staff and can be characterized as: comments occurring in several file reviews; and comments occurring less frequently or singularly, see following table for identification of permitee and comments.

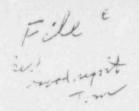
Peri	mit File Comments	1	2	3	4
1.	No review of monitoring techniques for this renewal. Original permit issued in 1974.	X			
2.	Permit number not clear or permit missing.		Χ		Х
3.	No review of application (There had been changes in permittee actions).		Х		
4.	No information in file on renewal application (permit expired 1979)			Х	
5.	Documentation of meeting with permittee missing.				Х

APPENDIX E

INFORMATION ON SELF-POWERED LIGHTING AND NATIONAL LEAD INDUSTRY FILES

15 (12/75)

New York State Department of Environmental Conservation



MEMORANDUM

TO:

Thomas Cashman

FROM: Will

William Kelleher - Radiation Section

SUBJECT: Inspection of Self-Powered Lighting (SPL), Elmsford, New York

DATE:

September 3, 1980

A partial inspection was made of SPL on August 29, 1980. The purpose was to review SPL's effluent and environmental monitoring program. The following recommendations were made to Mr. Hegarty:

The tritium emissions report for June 1 through August 15, 1980 submitted in a letter of August 21, 1980 from Mr. Hegarty to Mr. Cashman should be resubmitted because of missing data and mistakes.

SPL should study the various operations to identify where T_2 is being converted to THO.

Readings of the Triton monitors 3 times per day, with special notations and reasons for spikes, should be satisfactory for estimating \mathbf{T}_2 discharges that should be reported to DEC on a monthly basis.

A record of spikes on the Triton monitor should be compared to levels of tritium in urine of workers to ascertain possible reasons for conversion of T_2 to THO.

DEC would consider approval of two day sampling of EP-1 and EP-2 instead of daily sampling if SPL can demonstrate through studies and use of the Triton monitors that a two-day sample is as useful as a one-day sample.

Special attention should be given to calibration of air pumps for flow rates including records to indicate when pumps wear and flow rates decrease.

The most likely reason for differences in levels in air at the Martin Building between SPL and DEC is the type of air pump and air flow regulation used by SPL. Mr. Hegarty agreed that SPL will install better air sampling equipment.

The use of soft copper pipe and crimping to seal rejected tritium tubes was recommended. The presence of air in waste barrels and a high radiation field from T_2 itself promotes the oxidation of T_2 to THO. Copper is an effective seal against the release of T_2 or THO.

September 3, 1980

1000

The inspection was made by Mr. Kelleher accompanied by Messrs. Shanley, Klauss and Jagirdar of DEC. The persons interviewed were Mr. Hegarty, President, and Mr. Terry Kirschenbaum recently employed by SPL as a Health Physicist. Mr. Kirschenbaum's resume is attached.

A review of the effluent monitoring for THO was made and the present system appears to be satisfactory. Air is drawn through silica gel for one day, the gel is soaked in 125 ml of water for 24 hours, a 12 ml sample is counted by liquid scintillation counting. This is an acceptable technique for THO in air determination. A major problem has been wear of the air pumps resulting in lower air flow rates such as recently occurred in July. SPL purchased and installed metal diaphragm-type pumps to minimize this problem. The need to properly calibrate and to keep records of pump performance should be emphasized.

Records of tritium in urine of workers were examined. There appeared to be a correlation between levels in urine and levels of THO in fallout at the Martin Building as measured by DEC. As an example in a period 6/9 to 6/16 the tritium level for the maximum exposed worker increased from 7 $\mu\text{Ci}/1$ to 22 $\mu\text{Ci}/1$. The fallout at Martin Building increased from 0.21 million to 1.6 million pCi/1 from 6/4 to 6/11. The levels of THO in air at the Martin Building also appeared to rise and fall along with tritium in urine of workers.

The record of one Triton monitor for the month of June was examined. There were definite spikes where something happended but no explanation or reason for any spike was made for the record.

Mr. Kirschenbaum plans to record the readings on the 2 monitors 3 times per day. This would be satisfactory for T2 if spikes are recorded and the total release of tritium recorded for each spike. Further, the suspected reason for the spike should be recorded. In this manner, it may be possible to correlate environmental levels and levels in urine with particular operations.

SPL has initiated a study of THO being discharged from the transfer and waste storage hood. The conversion of T2 to THO during waste storage is suspected. Sealing of defective tubes in copper pipe, and special handling of vacuum pump oils are possible ways to reduce worker exposure and environmental discharges. The requirements placed on SPL by the burial sites may be in conflict with the above - i.e., cause more worker exposure and environmental discharges in order to meet burial site regulations for immobilizing wastes.

The two offsite air monitoring stations operated by SPL were examined. Mr. Kirschenbaum was not able to measure or adjust the air flow to a steady flow rate. The problem appears to be caused by a combination of the type of air pump, the long intake line, and a

Eh -3-Thomas Cashman September 3, 1980 valve type throttle on the intake side following the silica gel. The DEC monitoring station at the same point was explained by Mr. Shanley. SPL has agreed to try to duplicate DEC's equipment. Mr. Shanley offered to help SPL obtain a gas meter to measure total volume. The emission report for June 1 to August 15, 1980 was reviewed with the following comments: EP-1: 5/30 to 6/9/80 data missing EP-1, 2: All reports for total curies discharged not determined correctly. EP-1: 7/3-7/16 and 7/16-7/23 sample: not correct, may be the transfer hood results. EP-1: 7/23-25 pump broke down? EP-2: 5/31 - 6/18 data missing. Sewer: Missing data for month of June. Robert Martin Bidg.: One page of data missing. Neighbor: One page of data missing. Rain Water - Martin Bldg.: Confire exponent of 105; 193,000 pCi/1 Mr. Hegarty should review the data, correct where necessary, and submit a complete new report for that period. WIK WJK:sl Attachment cc: A. Klauss w/atth. C. Weber w/atth. P. Berry wo/atth.

NATIONAL LEAD INDUSTRIES

The reviewer spent part of one day reviewing the NLI files. The files are broken down into two parts: correspondence file which is available to the public and an office file which contains that contains backup information and memos. Following is a summary of some of the information found in the correspondence file.

- 5/2/79 inspection of non-radioactive material
- 5/16/79 inspection by DEC, (1) records showed compliance, (2) some points still under review, (3) paragraph about setting up DEC monitoring station to Theodore Rahan from H. Prinz.
- 8/22/79 DEC requested permission to set up independent monitoring station for continuing releases, weeklys change of filter, etc. to J. Ponciroli, General Manager of NLI.
- 8/22/79 DOL (Bradley) letter to NL about violations on April 3 -June 1979 inspection 6/13-14/79 followup, August 16-17, 1979, & RSO has left employment 7 violations: (1) MPC in breathing and general air zone, (2) excessive body burden, high urine results, (3) excessive skin dose, (4) surface contamination > limits in controlled and uncontrolled area, (5) soil and vegetable sample excessive concen. of U, (6) smoking in controlled area, (7) inadequate monitoring

This report received at DEC 10/1/79.

- 9/22/79 Letter to Ponciroli (NLI) from DOL with respect to 9/12/79 meeting draft ltr on actions that NLI will take with citations (now 8 no RSO)
- 9/18/79 NLI gave permission to the State for establishing air monitoring site on NLI property.
- 9/24/79 DEC letter setting up appointment for monitoring and information on monitoring.
- 10/12/79 Letter to Stewart Schrank and Mr. Mark Roberts HP consultant from F. Vanrickce (NLI)
- 11/14/79 NLI letter (J. Ponciroli) to DEC with stack summary date
- 10/15/79 Letter to S. Schrank (DOL-OSHA) from F. Varnicka on temporary RSO Michael Boback
- 10/18/79 DEC (RIV A. Baskous) to NLI summarizing modification made to the 10/3/79 request. Dec would need for Hi vol samples a permanent power supply and fall out buckets. On 10/11/79 Brown made committments for NLI and Axelrod (NYSH) and Lyons were present in order to prevent shut down.

- 10/19/79 NLI proposed soil sampling program
- 10/23/79 NLI (Ponceroli) to Backone (RIV) summary of first set on data and company explanation for "high readings."
- 10/26/79 DOL letter to NLI with regard to the 8 citations and their actions to be taken.
- 11/5/79 NLI to RIV summary of stack data for week 10/21/79
- 11/7/79 RIV letter to NLI about proposed soil sampling 4 changes recommended (penciled in remarks on 10/19/79 letter by RCP in letter)
- 11/14/79 NLI → RIV stack data for week of 11/4/79
- 11/21/79 NLI → RIV (A. Baskous) chip converter feed data for 10/17 → 11/17 (considered confidential by licensee)
- 11/26/79 NLI → RIV effluent sewer information
- 11/29/79 NLI → RIV stack data wee 11/11/79
- 11/29/79 Letter to W. Bronner (lawyer) NLI from John Greenthal Compliance Counsel (DEC) copy of Order of Consent requesting response by 12/5/79 if NLI agrees.
- 11/20/79 J. Matuszek (Director of Labs, NYSH) → J. Ponciroli NLI sampling errors in stack data sources of error requested inform suggested QA program of EPA
- 11/30/79 NL (JP) \rightarrow R IV (AB) Dust bucket analysis and justification for high results
- 12/4/79 NL (JP) \rightarrow RIV (AB) stock sample data week 11/18/79
- 12/7/79 RIV (AB) \rightarrow Leo Hilling (NYSH) data for 11/18/79
- 12/7/79 W. Bronner (NLI Legal) \rightarrow J. Greenthal (DEC) about consent order mailed 11/29/79
- 12/12/79 NLI (A. Belcher) \rightarrow RIV (David Roman) estimated annual release based on insoluable U 5000 $\mu \text{Ci/yr}$
- 12/27/79 R. Persico (General Council) to NLI, Order to consent to be signed and incorporates changes from 12/27 meeting
- 12/31/79 NLI (Bronner) \rightarrow R. Persico (DEC) in regard to order (order signed by V.P. of NLI Dec. 21, 1979 witness b N.P.
- 1/3/80 DEC (Persiso) \rightarrow NLI (Bronner) discussing question raised by 12/31/79 letter
- 1/29/80 NLI \rightarrow RIV (AB) copy of stock emission monitoring, EPA method, drawing of emissions, copy of stack flows

- 1/29/80 NLI RIV stack data
- 1/18/80 T. Dagan → J. Ponciroli (NLI) about counting methods
- 2/5/80 Press release Flacke (DEC) seek State Supreme Court injunction requiring closure of plant, forfeiture of bond etc.
- 2/11/80 NLI (A. Belcher) \rightarrow D. Romano (DEC) RIV application for permit for modification of chip burner.
- 2/15/80 County of Albany Supreme Court R. Flacke vs. NL Industry Summons Affadavit from David J. Romano (2/15/80)
 Affadavit from J. Lyons MD Commission of Health County of Albany February 1980
 Affadavit from J. Matesck 2/13/80
- 2/29/80 NLI → RIV, request authorization to begin burning
- 3/3/80 RIV → NLI no phase allowed other than 1st without authorization
- 2/11/80 RIV → NLI allow burning of 200 lb of waste in a charge and other requirements

At this point, the reviewer quit reviewing the files due to the difficulties encountered. Discussion with Mr. Cashman and his staff indicated they felt that this separation of the files presented no difficulty. It was impossible to review the internal files due to the time constraint and the file's poor organization.

APPENDIX F
COMPLIANCE FILE REVIEW

REVIEW OF SELECTED COMPLIANCE FILES EAD Neurological, Inc. Inspection Date: 10/30/79 71 Pierce Avenue Routine Inspection P.O. Box 121 Inspector: William Kelleher & Jim Haung Tonawanda, New York 14150 This was a routine inspection performed on October 30, 1979. The licensee is a manufacturer of fire alarm sources, am-241 mixed with powdered gold. The inspectors met with the plant manager and two recommendations were made to the permittee. A letter was sent to the permittee on November 28, 1979. The report was dated November 2, 1979 and was signed by the supervisor on November 29, 1979. There were no items of noncompliance. The following items were identified as deficiencies. 1. It was not possible to tell from the report if 'he State performed any independent measurements. 2. Rationale for the recommendations made by the inspectors was not clear in the report. It did not indicate that the State inspectors

- went to the roof and performed independent measurements. One of the recommendations indicated that the permittee should set up additional sampling on the roof.
- The letter to the permittee from the State indicated that it would not be necessary to notify the State if anything is found on the roof. The reviewer recommended that the permittee should have contacted the State if radiation was detected on the roof within the given limits.
- It was not clear whether the inspectors talked to the RSO or if the RSO was the plant manager.
- The inspection form should as be complete as possible. The report did not contain a State radioactive material license number, priority, and the monitoring section was not completed.
- 2. Nuclear Radiation Development Inspection date: October 30, 1979 2937 Alt Boulevard Inspector: W.P. Kelleher & Jim Huang Grand Island, New York 14072

This was a pre-permitting visit for a tritium production plant. There were no items of noncompliance indicated in the report. The following deficiencies were noted.

- 1. There was no DEC number or radioactive material number on the report.
- No indication of inspection priority.
- It is not possible to indicate whether it was an announced or an unannounced inspection.

- 4. There was no supervisory signature on the report.
- There was no information on the report on monitoring the gaseous discharge.

ETA.

- 6. There appeared to be no independent measurements by the State.
- 7. Inspector's notes were cryptic; difficult to interpret.
- Letter should have been sent notifying the permittee of the results and recommendations of the pre-licensing visit.

APPENDIX G

LIST OF RADIOLOGICAL MONITORING EQUIPMENT

LIST OF RADIOLOGICAL MONITORING EQUIPMENT

- 1 Harshaw Model 200P TLD Detector
- 2 Harshaw Model 2000B Picoammeter
- 200 Harshaw TLD CaF. Dy type bulbs with cases
- 1 J.L. Shepherd Mark IV TLD irradiater with timer
- 2 Reuter-Stokes RSS-111 PIC's equipped with Memodyne tape decks
- 1 Data General Computer for processing PIC Tapes
- 1 Reuter-Stokes RSS-111 PIC with strip-chart recorder
- 18 Low Volume (1.5cfm) continuous air sampliers equipped for sampling airborne particulae and radioiodine
- 3 400 cc/min air samplers equipped with dessicant columns for tritium sampling
- 5 FMI water metering pumps for use in water sampling
- 4 Ion exchange columns for use in water sampling
- 1 F&P Co. precision rotometer
- 1 Hi-vol air sampler
- 3 Micro R/hr meters
- 3 GM survey meters

APPENDIX H
STATEWIDE AND NFS ENVIRONMENTAL SURVEILLANCE PROGRAM

RADIATION SECTION

STATE-WIDE SURVEILLANCE PROGRAM

Revised 3/31/80 7/1/80

(Nuclear Fuel Services Not Included)

						Number	of Ana	lyses 1	Per Ye	ar	
Station - S	ite #	Frequency	Sampling Point	GB	3 _H	125 _I / 131 _I	(31 _{I)}	90sr/ 89sr	IG	IG GeLi	1
Albany 0101	.001	Weekly	Roof, Albany County Health Department, Albany, N.Y.	52			52 ⁸	4*	4*		
Brookhaven 5151	002	Weekly	Creek Road at Shoreham Site Boundary	52							
Brookhaven 5151	003	Weekly	BNL Perimeter, Station	52	The state of the s					-	
Clifton Park 4552	001	weekly	Brian Drive & North Bank of Mohawk River - KAPL	-52							
Colonie 0153	001	Twice/Weekly	NL Industries at West Sire Boundary							52	
Colonie 0153	002	Twice/Weekiy	NL Industries at East Site Boundary							52 104	U
Cortlandt 5951	002	Weekly	NYU Meteorological Tower at Indian Point	52			52a		4*	,	
Grand Island 1464	001	BI-weekly	Grand Island STP. 7500' NE of NRD Site		26b						
Greetwurgh 5953	018	Bi-Weekly	Roof of Martin Building, Westchester Ind, Park		26 ^b					and construction	

^{*}Composite-Quarterly.
a) Charcoal Cartridges.
b) Collection on Silica Gel Column.

					1	Number	of Ana	lyses l	Per Yea	r .		
Station - Si	te#	Frequency	Sampling Point	GB	3 _H	125 ₁ / 131 _I	IG (131 _{I)}	90 _{Sr/} 89 _{Sr}	IG	IG GeLi		
Ontario 5857	001	Neekly	Ontario Water District, Town of Ontario, Lake Rd., Filtration Plant	-52							100	
Ontario 5857	002	Weekly	Ginna on Site Station #7, 1,000' + West of Reactor	52			52ª		4*			
Peekskill 5901	001	Mookly	Camp Field Reservoir Chlorination Building	-52						_		
Scriba 3767	001	Wookly	Intersection Lake Rd. and Co. Rt. 29, Town of Scriba	52								
Scriba 3767	003	Weekly	Lake Road, Niagara Mohawk Station "E"	52			52ª		4*			
Southold 5159	-001	Weekly	Suffolk County, Fishers Island	-52								D
Tuxedo 3565	001	Weekly	Union Carbide, Long Meadow Road	52		52b	*	4*	4*			
West Milton 4561	001	Weekly	Atomic Road & East Boundary Kesselring Site, West Milton	52								

Type of Sample ____

^{*}Composite-Quarterly.

a) Charcoal Cartridges.
b) Collection on Silica Gel Column.

						Number	of Analys	es Per Y	ear .	
Station - Sit	e #	Frequency	Sampling Point	89 _{Sr/} 90 _{Sr*}	IG	3 _{H**}	IG GeLi			
Albany 0101	001	Weekly	Roof, Albany County Health Department, Albany, N.Y.	12	52	52				
Colonie 0153	001	Weekly	NL Industries at West Site Boundary				52			
Colonie 0153	002	Weekly	NL Industries at East Site Boundary				52			
Grand Island 1464	601	Bi-Weekly	NRD Site Boundary, Grand Island			26				
Grand Island	002	Ri-Weekly	NRD Site Boundary, Grand			26				
Greenburgh 5953	017	Wookly	Eottling Plant, One-half mile west of SPL			52				
Greenburgh 5953	018	Weekly	Roof of Martin Building, Westchester Ind. Park			52				
*										
		The state of the s								

^{*}Composite-Monthly. **See note #2 on page 18.

							of Ana	lyses	Per Yea	ar	
Station - Si	te#	requency	Sampling Point	89 _{Sr/} 90 _{Sr}	90 _{Sr}	IG	131 _I	3 _H	125 _I / 131 _I		
Albany 0101	001	Weekly Grab	Empire State Plaza Cafeteria (Crowley Dairy)	12*		52	52	4*			
Buffalo 7401	002	Mont ly Grab	Composite of Buffalo Area	12		12	12	4*			
Center Moriche 5151	es 001	Monthly Grab	Thee's Dairy		12	12	12	12			
Chester 3521	001	Monthly Grab	Myruski Farm Greycourt Ed., Chester	12		12			12		
Massena 4402	001	Quarterly Grab	Homostood Dalsy		4	4	4	4			
New York City 7093	001	Monthly Grab	New York City (5 borolighs)	12		12	12	4*			
Ontario 5857	002	Monthly Grab	Marian Molino Farm, 179 Knickerbocker Rd., Ontario		12	12	12	12			
Ontario 5857		Quarterly Grab	DEC/Rochester Gas & Electric Split Sample	4		4	4				
Scriba 3767	002	Monthly Grab	Parkhurst Farm, Scriba R.D., Oswego		12	12	12	12			

*See note #3 on page 18.

				47	N	umber	of Ana	lyses	Per Yea	r	
Station - Site	#	Frequency	Sampling Point	89 Sr/ 90 _{Sr}	90 Sr	IG	131 _I	3 _H	125 131 _I		
Scriba 0 3767	04-	Monthly Grab	Jones Farm, Klocks Corners.		-12	12-		12			
Scriba 3767		Quarterly Grab	DEC/Niagara Mohawk Split Sample	4		4	4				
Southampton 5158	01	Monthly Grab	Cow Neck Farm		12	12		12			
Syracuse 3356	01	Monthly Grab	Marble Farm Dairy (Geddes)	12		1,4	4*	4*			de la composition della compos
Williamson 0	02	Monthly Grab	Walter Ghyzel Farm, 733 South Ave., Town of Williamson	12		12		12			_
Yorktown 5968 0	01	Monthly Grab	Hanover Farms Yorktown Heights	12		12	12	12			
Yozktown 5968		Quart rly Gra	DEC/Con Ed Split Sample	4		4	4	4			
					46						

^{*}See note #3 on page 18.

					1	Number	of Ana	lyses Pe	er Yea	ar	
Station - Si	lte #	Frequency	Sampling Point	GA*/ GB	3 _H	89 _{Sr/}	IG				
Albany 0101	001	Weekly Comp.	Div. of Labs & Research Empire State Plaza Albany, N.Y.	52	52	12***	52				
Angola 1428	001	Monthly Comp.	Angola Village Public Water Supply	12	17						
Angola 1428	001	Quarterly Grab	Angola Village Public Water Supply			48					
Bethlehem 0151	001	Monthly Comp.	Hudson River at Niagara Mohawk Glenmont Station	12							
Brookhaven 5151	001	Monthly Grab	Peconic River at Brookhaven Site Border (BNL)	12	12	12	1**				
Brookhaven 5151	002	Twice/Year Grab	Smith Point Just off Beach		2	2	2				
Buffalo 1401	-001	Monthly Grab	Buffalo Sewage Treatment Plant Discharge	12	12		12				
Cape Vincent 2226	001	Twice/Year Grab	St. Lawrence River	2							
Chemung 0754	001	Twice/Year Grab	Chemung River near Chemung	2		2					

^{*}See note #4 on page 18.

^{**}Isotopic Camma required on January sample.

					N	umber (of Anal	yses P	er Yea	ir	
Station - S	ite #	Frequency	Sampling Point	GA*/ GB	3 _H	89 90 Sr/	IG				
Chelsea	001	Weekly	Hudson River(NYC Board of	52	-52						
Colonie 0153	001	Spring & Fall	Patroon Creek below NL Industries lagoon discharge & Colonie Sewage Treatment Plant	2							
Colonie 0153	002	Weekly Comp.	Colonie Water Treatment Plant, Mohawk River	52	12**	Sk.					
Cortlandt 5951	002	Weekly Comp.	Hudson River at Verplank	52	12**	12**	12**				
Cortlandt 5951	003	Quarterly Comp.	Hudson River in immediate area of plant discharge, Indian Point		4		4				
Croton-on-Hud 5921	sop ₀₁	Weekly Grab	Hudson River at Croton Point Park	52	12**	*					
Derby 1463	001	Monthly Grab	Erie County Water Authority Sturgeon Point Station (treated)	12	12						
Dunkirk 0601	001	Monthly Grab	Dunkirk City Public Water Supply	12	12	4***	*				+
Geneva 3402	001	Quarterly Grab	Seneca Lake - Raw Water Intake	4	4						

^{*}See note #4 on page 18.

^{**}Monthly Composite.

^{***}See note #3 on page 18.

					1	lumber	of Analy	yses	Per Ye	ar	
Station -	Site #	Frequency	Sampling Point	GA*/	3 _H	89 _{Sr} / 90 _{Sr}	IG				b
Greenburgh 5953	009	Weekly Grab	Tributary to Saw Mill River at Self-Powered Lighting		52						
Greenburgh 5953	021	Monthly Grab	Pond at Westchester Community College		12						
Ithaca 5401	001	Twice/Yr Grab	Southern Tip of Cayuga	2							
Lansing 5401	004	Once A Year (May)	F. Hurd - drilled well	1	1						
Lansing 5401	005	Once A Year(May)	M. Nasar llah - drilled well	1	1						
Lansing 5456	002	Once A Year(May)	Loomis - drilled well	1	1						
Lansing 5456	006	Once A Year(May)	Bloom - dug well	1	1						
Lansing 5456	007	Once A Year(May)	LaBarr - dug well	1	1						
Lansing 5456	013	Once A Year(May)	Kahr's Well	1	1						

^{*}See note #4 on page 18.

					N	umber (of Anal	yses	Per Ya	ar	
Station - Si	te#	Frequency	Sampling Point	GA*/ GB	3 _H	⁸⁹ Sr/ 90Sr	IG				
Lansing 5456	016	Once A Year(May)	Stream West of Burial Site	1	1						
Lansing 5456	017	Once A Year(May)	Stream East of Burial Site	1	1						-
Milton 4561	001	Monthly Grab	Glowegee Creek at U.S. 65 gaging station of West Milton Road	12	12						
Mt. Pleasant 5957	005	Quarterly Grab	Kensico Reservoir		4						Adjusted adjust
Mt. Pleasant 5957	019	Monthly Grab	Pocantico Reservoir (Ferguson's Pond)		12						
New York City 7093	001	Monthly Grab	NYC Public Water Supply 3 Reservoirs	12	12						
New Haven 3758	002	Monthly Grab	Lake Ontario at Mexico Bay	12	4						
Niagara Falis 3102	001	Monthly Grab	West Branch - Niagara River	12	4**						
Ontario 5857	001	Weekly Comp.	Lake Ontario, Ontario Water District Filtration Plant	52	12**		12**				

^{*}See note #4 on page 18.

^{**}See note #3 on page 18.

^{***}Monthly Composite.

					N	umber	of Ana	lyses	Per Ye	ear		
Station - S	Site #	Frequency	Sampling Point	GA*/ GB	3 _H	89 _{Sr/} 90 _{Sr}	IG					
Ontario	001	Quarterly	Lake Ontario, Ontario Water			<u> 4</u> a					P CONTROL DOLLAR	
3031		Grab	District Filtration Plant	-								
Ontario 5857	002	Quarterly Comp.	Lake Ontario, Immeidate Area of Ginna Discharge		4		4					
Orangetown 4352	001	Monthly Grab	Pond 400' ESE of Becton- Dickinson Plant		12							
Orangetown 4352	002	Monthly Grab	Sparkill Creek at Rts. 303 & Mt. View Road		12							1
Orangetown 4352	003	Monthly Grab	Tappen Lake Reservoir		12							
Ossining 3903	001	Monthly Grab	Indian Brook Reservoir(raw)	12								
Oswego 3702	001	Weekly Comp.	PWS at City Hall - Lake Ontario Water	52	12**		12**					
Peekskill 5901	001	Monthly Grab	Camp Field Filter Plant (raw)	12								
Rochester 2701	-001	Monthly Grab	Monroe County Sewage Treat- ment Plant Discharge	12	12		12					

^{*}See note #4 on page 18.

^{**}Monthly Composite.

a) Ion Exchange Column.

Type of Sample Water

					1	Number o	of Ana	lyses I	er Ye	ar	
Station - Si	te #	Frequency	Sampling Point	GA*/ GB	3 _H	89 _{Sr/} 90 _{Sr}	IG	125 _I / 131 _I			
Rouses Point 0922	001	Twice/Yr Grab	Lake Champlain	2							
Scriba 3767	003	Quarterly Comp.	Lake Ontario in immediate area of plant discharge, Nine Mile Point		4		4				
Shoreham 5128	001	Twice/Yr. Grab	Shoreham Site Near Stone Jettys		2	2	2				
Southold 5159	001	Monthly Grab	Fishers Island	12	12	7					
Syracuse 3301	001	Quarterly Comp.	Onondaga County Sewage Treatment Plant Discharge	4	4		4				
Tonawanda 1403		Monthly Grab	Town of Tonawanda, Sewage Treatment Plant Discharge	12	12		12				
Tuxedo 3565	002	Monthly Grab	Indian Kill - Union Carbide	12	12			12			
Watertown 2269	001	Quarterly Grab	Black River	4							
Yorktown 5968	- 001	Monthly Grab	Croton Reservoir-Gate House Bridge	12	12						

^{*}See note #4 on page 18.

				N	umber	of Anal	lyses I	er Ye	ar	
Station - Site #	Frequency	Sampling Point	GA*/ GB	3 _H	89 _{Sr} / 90 _{Sr}	IG	125 _I / 131 _I			
Yonkers 5907 007	Weekly Continuous	Water Treatment Plant-Saw Mill River Intake		52						
Bureau of Public Water Supplies		To be determined by Bureau of Public Water Supplies	472	Ana1y	tical	nan-hou	rs			

^{*}See note #4 on page 18.

				The same of the sa
			Number of Analyses Per Year	
Station - Site #	Frequency	Sampling Point	JI	
Cortlandt 001 5951	Once/Vr	Creen's Cove		
Croton-on-Hudson 001	Once/Yr	Croton Bay		
New Haven 001	Once/Yr	Lake Ontario-Demster Beach		
Ontario 001 5857	Once/ir	Lake Ontario. Ontario on the Lake		
Ontario 002 5857	Unce/Yr	Lake Ontario, Ontario Water Filtration Plant		l is
Peekskill 002	Once/Yr	Peekskill Bay		
Scriba 001	Once/Yr	Lake Ontario, Ontario		11
Southold 001	Once/Yr	West Harbor		
Stony Point 002 5921	Once/Yr	Cove, North End of Iona Island		

Type of Sample Algae or Aquatic Vegetation

	-			 	h	 -	 -
Number of Analyses Per Year							
ses pe							
Analy							
oer of							
Numh							
	U						
	IG						
	Sampling Point	Croton Reservoir					
	Frequency	Once/Yr	,				
	Station - Site #	Yorktown 001 5968					

				N	ımber o	f Analy	ses Pe	r Year	
Station - Site #	Frequency	Sampling Point	90 _{Sr*}	IG***					
Brookhaven 001 5151 003	Once/Yr.	Peconic River at Donahue's Lake, Swan Pond, Preston's Pond	7	7					
Cortland 001 5951	Once/Yr.	Green's Cove at Boat Livery on Kings Ferry Road		2					
Croton-on-Hudson 001	Once/Yr.	Croton Bay		2					
New Haven 004	Once/Yr.	1,000' offshore of Reactor Building on Lake Ontario .		2					
Ontario 002 5857	Once/Yr	1,000' offshore of Reactor Building on Lake Ontario		2					
Peekskill 002	Once/Yr.	Peekskill Bay		2					
Shoreham* 001	Once/Yr.	Shoreham site offshore of Reactor		3					
Southold* 001	Cnce/Yr.	Fishers Island		4					
Stony Point*	Once/Yr.	Cove, North End of Icna		2					

^{*}Crustaceans may also be obtained.

^{**}See note #5 on page 18.

^{***}See note #6 on page 18.

Type of Sample

Bottom Sediments

Number of Analyses Per Year III N IG 2 prod pref gerd Lake Ontario in Vicinity of Nine Mile Point Reactor Livery on Kings Ferry Rd. Lake Ontario in Vicinity Cove, North End of Iona Island Green's Cove at Boat Sampling Point NL Industries Ginna Reactor Peekskill Bay Croton Bay Frequency Once/Yr. Once/Yr. Once/Yr. Once/Yr. Once/Yr. Once/VE Once/Yr 000 001 100 002 100 002 Station - Site # Croton-on-Hudson Stony Point 4354 Cortlandt Peekskill 5901 Colonie 0153 Ontario 5857 Scriba 3767 1266

Page - 16

Type of Sample Crops

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Yea.	40.000.00.00								
Per									
lyses									
Number of Analyses Per Year									
o Ja							V. DELVORE CARDON CARD TO THE		-
Numb									
	IG	2	2	2	1				
	Sampling Point	Vicinity of Indian Point Reactor	Vicinity of Nine Mile Point Reactor	Vicinity of Ginna Reactor	Vicinity of Union Carbide				
	Frequency	Once/Yr.	Once/Yr.	Once/Yr.	Once/Yr.			*	
	Station - Site #	Cortland 5951	New Haven 3753	Ontario 5857	Tuxedo 3565				

NOTES:

- 1) Save 2-inch filters for quarterly USNRC compliance samples.
- $^{3}\mathrm{H}$ analysis cannot be done unless at least 20 ml of precipitation are collected.
- 3) On those samples with an asterisk, the designated analyis is performed on the first sample received from the sampling point each month, or each quarter.
- 4) Isotopic gamma analysis is required if the gross beta exceeds 50 pCi/1.
- 5) 90Sr analyses are done on the whole fish.
- 6) Isotopic gamma analy is.
- 7) Do ⁸⁹Sr when ⁹⁰Sr analysis is 5 pCi/1 or greater.

ABBREVIATIONS:

GB - Gross Beta

GA - Gross Alpha

IG - Isotopic Gamma

IU - Isotopic Uranium

RADIATION SECTION

NUCLEAR FUEL SERVICES SURVEILLANCE SCHEDULE

Revised 3/31/80 7/1/80

				1	Number	of Ana	lyses F	er Ye	ar ,	
Station - Site #	Frequency	Sampling Point	GB	IG*	89sr/ 90sr	Pu**	denina control del			I
0451 44	Weekly	Zefer's Farm on Rt. 240 East of Plant	52	4	4					
0491 14	Weekiy	Corner of Dutch Hill and Swartz Roads	52							
									-	
*										

^{*}See note #1 on page 9. **See note #2 on page 9.

Type of Sample _____Milk

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				N	umber	of Ana	lyses	Per Ye	ar	
Station - Site #	Frequency	Sampling Point	IG	89 Sr# 90Sr	3 _{H*}					
0451 14.	Monthly Grab	Walter Feuz Farm, Dutch Hill Road, Ashford	12	4	4					
-0451 - 31	Monthly Grab	Sylvester Heary Farm, Rt. 240, Riceville(W. Valley)	12	4	4					
									-	
								-		

^{*}See note #4 on page 9.

Water Type of Sample _

					1	lumber o	of Ana	lyses !	Per Yea	ar '	
Station -	Site #	Frequency	Sampling Point	GB*/ GA	IG*	90 _{Sr}	3 _H	Pu			
0451	04.	Quarterly Grab	Buttermilk Creek at Fox Valley Rd., West Valley	4			4				
0451	35	Monthly Composite of Wkly Grab	Buttermilk Creek at Thomas Corners Road	12	(2)		12		and the same of th		
1459	42	Weekly Comp.	Cattaraugus Creek at Springville Power Dam	52	(2)	4***	52			-	
1454	63	Quarterly Composite of Monthly Grab	Cattaraugus Creek at Irving	4			4				
-0457	-07	Quarterly Grab	Cattaraugus Creek at Bigelow Bridge(Rt. 240)	4			4				
0451	53	Weekly Grab	Erdman Brook between burial area and plant discharge	52	(20)	12	52				
0451	67	Monthly Composite of Wkly Grab	Stream northeast at low level burial area	12		The second secon	12				
0451	72	Monthly Grab	Sewage Treatment Plant Effluent	12	(9)	4 interior	12				
-0451	73	Quarterly Grab	Mouth of Hot & Cold Ditch - (otorm drainage east of plant)above conflux of	4		4	4				

^{*}See note #5 on page 9. **See note #4 on page 9.

^{***}Quarterly composite.

Number of Analyses Per Year Station - Site # Frequency Sampling Point GB*/ 90_{Sr} IG* $3_{\rm H}$ GA Pu Once A 1427 Springville Lab Tap Water 1 1 Year Reservoir in Colden, Orchard Once A 1 1435 Park Public Water Supply Year Once A West Valley Public Water 0451 1 1 Supply Year Once A 1401 Delevan Public Water Supply 1 Year Once A 0469 Machias Public Water Supply 1 Year Sardinia Public Water Once A 1471 1 Supply Year Opec A Hamburg Public Water Supply 1453 1 Year Once A Franklinville Public Water 0434 . 1 1 Year Supply Once A Arcade Public Water Supply 1 1 Year

^{*}See note #5 on page 9.

Number of Analyses Per Year Station - Site # Frequency Sampling Point 90_{Sr} GB*/ $3_{\rm H}$ IG# Pu GA Once A Holland Public Water Supply 4466-Year Monthly Ditch draining area north 12 4** 12 0451 74A and west of plant Grab Monthly 12 (10) 12 0451 Spring Swamp Drainage 12 74B Grab Monthly French Drain, Discharge 100' North of Weir Grab Monthly Swamp Drainage Northeast Grab of Burial Site Between Hull Burial and Weekly (52) 12** 0451 106 Burial Site. 52 Grab Special Burial To Be To Be Determined Site Samples Determined

^{*}See note #5 on page 9. **See note #4 on page 9. ***Composite.

					Nu	mber o	f Ana	lyses	Per Yea	er ?	
Station -	Site #	Frequency	Sampling Point	IG*	90 _{Sr*}						
1459	-01	Spring & Fall	Cattaraugus Creek at Rt. 16 Bridge (Concord)	4	4						
5 0451	- 01	Spring & Fall	Buttermilk at Bond Road (Ashford) and Buttermilk Creek at Thomas Corners	-4	4						
-			Road (Ashford)		The second secon					-	
1459	02	Spring & Fall	Cattaraugus Creek at Springville Dam (Concord)	4	4						
1454	-01	Spring & Fall	Cattaraugus Creek at Irving (Brant)	4	4						
							,				

^{*}See note #7 on page 9. **See note #8 on page 9.

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Type of Sample

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yses P							
f Anal		H					
Number of Analyses Per Year							
Nu							
	IG	20					
	Sampling Point	Around Vicinity of NFS (Indian Reservoir)-Concord					*
		Around (India					
	Frequency	Once A Year				*	
	Station - Site #	1459					

				N	lumber	of Ana	lyses I	er Yea	ar ,	
Station - Site #	Frequency	Sampling Point	IG	90 _{Sr}	3 _H	129 _I	Pu			
0451	Spring	Vicinity of NFS (Deer) - Ashford	3*	3*	3**	3***	3****			

^{*}See note #9 on page 9.

^{**}See note #10 on page 9.

^{***}See note #11 on page 9.

^{****}Sce note #12 on page 9.

NOTES:

- 1) The isotopic gamma and 90 Sr analyses are done on a quarterly composite of 13 weekly 2" air filters.
- 2) The plutonium analysis is done on a composite of 13 weekly 8"x10" high volume air filters.
- 3) 3H analysis cannot be done unless at least 20 ml of precipitation are collected.
- 4) The sample collector will specify samples to be analyzed for 89,90 Sr, 3H and Pu.
- 5) Isotopic gamma analysis required if the gross beta exceeds 50 pCi/l for any sample. Estimated isotopic gamma analysis required are given in parenthesis.
- 6) Isotopic uranium and plutonium analyses required if the gross alpha exceeds 50 pCi/1.
- 7) Isotopic gamma analysis is performed on the whole fish.
- 8) 90Sr analysis is performed on whole fish.
- 9) Isotopic gamma and 90Sr analyses are performed on the flesh tissue.
- 10) A determination of unbound 3H in the flesh tissue is made.
- 11) 129I analysis is performed on the thyroid tissue.
- 12) Pu analysis performed on lung tissue.

ABBREVIATIONS:

GB - Gross Beta

GA - Gross Alpha

IG - Isotopic Gamma