

Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project



Georgia Power
the southern electric system

July 1, 1993

LCV-0057

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
REPLY TO A NOTICE OF VIOLATION**

Pursuant to 10 CFR 2.201, Georgia Power Company (GPC) submits the enclosed response to the violation identified in Inspection Reports 50-424/93-12 and 50-425/93-12 associated with the inspection conducted by Mr. W. W. Stansberry during the period of May 10-14, 1993.

Sincerely,

C. K. McCoy

CKM/AFS/gmb

Enclosure

xc: Georgia Power Company
Mr. J. B. Beasley
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 & 2
REPLY TO A NOTICE OF VIOLATION
NRC INSPECTION REPORTS 50-424;425/93-12

The following is a summary of the violation as cited in the Notice of Violation (NOV). Since inspection report 50-424;425/93-12 was categorized as "Safeguards Information" by the NRC, only a brief summary is provided below which is not considered "Safeguards Information."

A section of the protected area (PA) was identified on May 11, 1993, with lighting that did not meet the requirements for adequate lighting measured horizontally at ground level.

Additionally, the inspector identified on page 3 of the inspection report that procedure 90206-C, "Protected Area Lighting System" contributed to the violation.

"This is a Severity Level IV violation (Supplement III)."

RESPONSE TO VIOLATION (50-424;425/93-12-01)

Admission or Denial of the Violation:

The violation occurred as stated.

Reason for the Violation:

The violation is attributed to lighting not being adjusted for maximum effect at the time the inspector took his readings. This resulted in less than adequate lighting measured horizontally at ground level.

Additionally, materials are routinely added and removed from the area, resulting in changes to lighting conditions in the immediate area.

After a review of Procedure 90206-C, Georgia Power Company does not believe the procedure itself was a contributing factor in this violation. Although the procedure test sheet does not require a description of the specific location of individual light readings, when deficient readings are noted a security report is prepared which details the specific location(s) of the deficiency and the compensatory measures taken. Georgia Power Company believes this provides adequate documentation of lighting deficiencies and no additional benefit would be realized by providing more descriptive location details on the procedure test sheet.

Corrective Steps Which Have Been Taken and the Results Achieved:

- Appropriate compensatory action was established immediately when the deficiency was discovered on May 11, 1993.
- The light was then repositioned on May 11, 1993, to meet the requirements for more than 0.2 footcandles measured horizontally at ground level.
- Due to materials being routinely added or removed from the area, security patrol checks have been implemented to ensure continued compliance.
- A review of procedure 90206-C was performed to determine if a revision was warranted due to this violation.

ENCLOSURE 1 (CONTINUED)

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 & 2
REPLY TO A NOTICE OF VIOLATION
NRC INSPECTION REPORTS 50-424;425/93-12

Corrective Steps Which Will Be Taken to Avoid Further Violations:

The above corrective steps have been completed, and no further action is warranted at this time.

Date When Full Compliance Will Be Achieved:

Full compliance was achieved on May 11, 1993, when appropriate compensatory measures were established and the light was repositioned to provide the required illumination.