

Portland General Electric Company Trojan Nuclear Plant 71760 Columbia River Hwy Rainier, Oregon 97048 (503) 556-3713

July 6, 1990 WRR-022-90

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

Monthly Operating Report

In accordance with the Trojan Nuclear Plant Technical Specifications reporting requirements, the Monthly Operating Data Report is submitted for June, 1990.

Sincerely,

W. R. Robinson

Plant General Manager

WRR:sp Attachment

c: Mr. John B. Martin Regional Administrator, Region V US Nuclear Regulatory Commission

> Mr. David Stewart-Smith Department of Energy State of Oregon

Resident Inspector

MOR Distribution

TROJAN NUCLEAR PLANT

Trojan Operating Report

June, 1990

OPERATIONS

The plant began the month in Mode 5 with the Reactor Coolant System filled.

- The Integrated Leak Rate Test, which started May 29th, was successfully completed on June 3rd.
- The RCS was vented and bubble established in the pressurizer on June 11th.

W. R. Robinson assumed the duties of the Plant General Manager on June 15th. Major plant secondary systems were filled and vented by June 18th.

Necessary surveillances were completed and the plant entered mode 4 on June 25th for crevice flushing of the steam generators. The plant returned to mode 5 on June 26th, at the completion of crevice flushing. After drain and refill of the steam generators, the startup from the 1990 refueling outage commenced. Mode 3 was reached on June 28th but returned to mode 4 when a problem with the seismic mounting of the auxiliary feedwater pump controls was identified. This was resolved and the plant returned to mode 3 on June 29th.

MAJOR MAINTENANCE COMPLETED

Significant Maintenance completed during the month:

- Flush of the main turbine oil system.
- Replaced bad cells in the "B" train 125V DC battery.
- Reworked Ray Chem splices in electrical penetration assemblies.
- Inspection of control board and electrical/instrument cabinet wiring terminations.
- Inspection of RCP fly wheels.

2396

Approved Out Plant General Manager

OPERATING DATA REPORT

DOCKET NO. 50-344

DATE July 1990
F. J. Ulmer
TELEPHONE 503-556-3713
Ext. 4495

| OPERATING STATUS | | Ent. | | | | | | | |
|---|----------------------|---------------------------|-------------|--|--|--|--|--|--|
| Troian Nuclear Pla | nt | Notes | | | | | | | |
| . Unit Name: | | | | | | | | | |
| . Reporting reriou. | | | | | | | | | |
| . Piceussa I neuver Lower (wind): | | | | | | | | | |
| . Pramepate Kaling (Cross Mire) | | | | | | | | | |
| Design Electrical Rating (Net MWe): | | | | | | | | | |
| . Maximum Dependable Capacity (Net MWe): | 1133 1095 | | | | | | | | |
| If Change Occur in Canacity Ratings (Items Num | nber 3 Through 7) Si | nce Last Report, Give Res | Mons: | | | | | | |
| . If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A | | | | | | | | | |
| . Power Level To Which Restricted, If Any (Net M | (We): N/A | | | | | | | | |
| Respons For Restrictions, If Any: N/A | | | | | | | | | |
| | | Vo as Posa | Cusadathe | | | | | | |
| 化全型共享性 医化巴基二苯基基基基化化物 | The Month | Yrto-Date | Censerative | | | | | | |
| the land of the part of | 720 | 4343 | 121223 | | | | | | |
| . Nours in Reporting Period . Number Of Hours Resetor Was Critical | 0 | 1870.5 | 74828.7 | | | | | | |
| . Reactor Reserve Shutdown Hours | 0 | 0 | 3387 | | | | | | |
| 6. Hours Generator On-Line | 0 | 1870.5 | 73244.7 | | | | | | |
| 6. Unit Reserve Shutdown House | 0 | 0 | 3249 | | | | | | |
| 6. Grow Thermal Energy Generated (MWH) | 0 | 6340999 | 83251850 | | | | | | |
| 7. Grow Electrical Energy Constrated (MWH) | 0 | 2126910 | 77497749 | | | | | | |
| 8. Not Electrical Energy Constrated (MWP) | -8703 | 2016842 | 73413969 | | | | | | |
| 9. Unit Service Factor | 0 | 43.1 | 60.4 | | | | | | |
| O. Unit Availability Factor | 0 | 43.1 | 63.1 | | | | | | |
| 1. Unit Capacity Factor (Using MDC Not) | -1.1 | 42.4 | 56.5 | | | | | | |
| 2. Unit Camelty Facts: (Uang CER Net) | -1.1 | 41.1 | 53.6 | | | | | | |
| 3. Unic Forced Outage Rate | 0 | 1.3 | 12.9 | | | | | | |
| 4. Shutdowns Schoduled Over Next & Months (Ty | re. Date, and Dwat | ion of Each): | | | | | | | |
| | | | | | | | | | |
| | | 7.1.1. 1000 | | | | | | | |
| 25. If Shut Down At End Of Report Period, Estim | | | | | | | | | |
| 26. Units In Test Status (Prior to Commercial Ope | m(lon): | Foresta | Achieved | | | | | | |
| | | N/A | N/A_ | | | | | | |
| INITIAL CRITICALITY | | N/A | N/A | | | | | | |
| INITIAL ELECTFICITY | | N/A N/A | N/A | | | | | | |
| COMMERCIAL OF ERATIO | N | 41/2 | | | | | | | |

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-344

UNIT: Trojan

DATE: July, 1990

COMPLETED BY: F. J. Ulmer

TELEPHONE: 503 556-3713

ext4495

| AY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|----|-------------------------------------|-----|-------------------------------------|
| 1 | -4 | 17 | -14 |
| 2 | -4 | 18 | -15 |
| 3 | -3 | 19 | -11 |
| 4 | -4 | 20 | -10 |
| 5 | -5 | 21 | -11 |
| 6 | -4 | 22 | -11 |
| 7 | -4 | 23 | -14 |
| В | -4 | 24 | -31 |
| , | -5 | 25 | -25 |
| 0 | | 26 | -20 |
| L | -9 | 27 | -25 |
| 2 | • -5 | 28 | -32 |
| 3 | -5 | 29 | -32 |
| 4 | -5 | 30 | -34 |
| 5 | -6 | 31 | |
| 5 | -7 | | |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June. 1990

DOCKET NO. 50-344 UNIT NAME Troian DATE July, 1990 COMPLETED BY E. J. Ulmer TELEPHONE 503-556-3713

ext 4495

| No. | Date | Typel | Duration (Hours) | Reasum ² | Method of Shutting Down Resctor ³ | Licensee Frent Report # | System | Component Codes | Cause & Connective Action to Prevent Recurrence |
|-----|--------|-------|---------------------|---------------------|--|-------------------------------|--------|--------------------|---|
| | 900321 | S | 720 | С | N/A | N/A | N/A | | Annual Refueling Outage |

F: Forced 5 Scheduled Reason: A-Equipment Fallure (Explain) B.Maintenance of Test C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Errog (Explain)

11 Other (Explain)

Method: 1-Manual 2-Manual Scram.

3-Automatic Sc.am. 4-Oiher (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File INUREG-01617

Exhibit 1 - Some Source