

GPU Nuclear Corporation
Post Office Box 480
Route 441 South
Middletown, Pennsylvania 17057-0191
717 944-7621
TELEX 84-2386
Writer's Direct Dial Number:

June 15, 1990 c311-90-2086

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D.C. 20555

Dear Sir:

Three Mile Island Nuclear Station, Unit I (TMI-1)
Operating License No. DPR-50
Docket No. 50-289
Monthly Operating Report
May 1990

Enclosed are two copies of the May, 1990 Monthly Operating Report for Three Mile Island Nuclear Station, Unit 1.

Sincerely,

Vice President & Director, TMI-1

HDH/WGH:

cc: T. T. Martin, USNRC

F. Young, USNRC

Attachments

9006260234 900531 PDR ADDCK 05000289 R PDC 1824

OPERATIONS SUMMARY MAY 1990

The unit entered the month operating at ~96% power, producing ~830 MWe gross electrical generation. The unit operated with a ATC of -4.5°F which was input due to high JTSG level on the "B" side. Both trains of the HSPS Hi Level MFW Isolation were in defeat. The unit remained at ~96% power throughout the remainder of the month.

MAJOR SAFETY RELATED MAINTENANCE

During May, the following major safety related maintenance activities were performed:

Make-up System Valve MU-V-2A

The MU-V-2A motor failed during plant operation. A replacement motor from warehouse stock was prepared and a Reactor Building entry made to perform the change out. Post maintenance testing of the newly installed motor was completed satisfactorily. Inspection of the old motor identified for the cause of the failure to be a pinched wire which shorted to the casing.

DOCKET NO. 50-289
DATE 5-31-90
COMPLETED BY W.G. Heysek 717-948-8191

OPERATING STATUS

UNIT NAME: REPORTING PERIOD: LICENSED THERMAL POWER (MWT): NAMEPLATE RATING (GROSS MWE): DESIGN ELECTRICAL RATING(NET MWE): MAXIMUM DEPENDABLE CAPACITY (GROSS MWE) MAXIMUM DEPENDABLE CAPACITY (NET MWE):	ND UNIT 1 ,1990. 2568. 871. 819.	NOTES	
IF CHANGES OCCUR IN (ITEMS 3-7) SINCE (AST REPORT,	GIVE REASON	S:
POWER LEVEL TO WHICH RESTRICTED, IF ANY REASONS FOR RESTRICTIONS, IF ANY:			
	THIS MONTH	YR-TO-DATE	CUMMULATIV
LIGHTON THE DEPONDETHIC DEPOTOR	744.	3623.	2 12 14 () 24
HOURS IN REPORTING PERIOD			
NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2028.6	64027.
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS	744.0	2028.6	64027.1 2245.1
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE	744.0 0.0 744.0	2028.6 242.8 1986.6	64027. 2245. 62982.
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS	744.0 0.0 744.0 0.0	2028.6 242.8 1986.6 0.0	64027. 2245. 62982.
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH)	744.0 0.0 744.0 0.0 1813830.	2028.6 242.8 1986.6 0.0 4604527.	64027. 2245. 62982. 0.1 154176421
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH)	744.0 0.0 744.0 0.0 1813830. 613317.	2028.6 242.8 1986.6 0.0 4604527. 1568081.	64027. 2245. 62982. 0.1 154176421 51874750
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH NET ELECTRICAL ENERGY GENERATED (MWH)	744.0 0.0 744.0 0.0 1813830. 613317. 578457.	2028.6 242.8 1986.6 0.0 4604527.	64027. 2245. 62982. 0. 154176421 51874750 48641706
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH NET ELECTRICAL ENERGY GENERATED (MWH)	744.0 0.0 744.0 0.0 1813830. 613317. 578457.	2028.6 242.8 1986.6 0.0 4604527. 1568081. 1455217. 54.8	64027.3 2245.3 62982. 0.1 154176421 51874750 48641706 45.3
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH NET ELECTRICAL ENERGY GENERATED (MWH) UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR	744.0 0.0 744.0 0.0 1813830. 613317. 578457. 100.0 100.0	2028.6 242.8 1986.6 0.0 4604527. 1568081. 1455217. 54.8	64027.1 2245.1 62982.1 0.1 154176421 51874750 48641706 45.1
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH NET ELECTRICAL ENERGY GENERATED (MWH) UNIT SERVICE FACTOR	744.0 0.0 744.0 0.0 1813830. 613317. 578457. 100.0 100.0 96.2	2028.6 242.8 1986.6 0.0 4604527. 1568081. 1485217. 54.8 54.8	64027. 2245. 62982. 0. 154176421 51874750 48641706 45. 45.
NUMBER OF HOURS REACTOR WAS CRITICAL REACTOR RESERVE SHUTDOWN HOURS HOURS GENERATOR ON-LINE UNIT RESERVE SHUTDOWN HOURS GROSS THERMAL ENERGY GENERATED (MWH) GROSS ELECTRICAL ENERGY GENERATED (MWH NET ELECTRICAL ENERGY GENERATED (MWH) UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR (USING MDC NET)	744.0 0.0 744.0 0.0 1813830. 613317. 578457. 100.0 100.0 96.2 94.9	2028.6 242.8 1986.6 0.0 4604527. 1568081. 1485217. 54.8 54.8	64027. 2245. 62982. 0. 154176421 51874750 48641706 45. 45. 45.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-289
UNIT TMI-1
DATE 5-31-90
COMPLETED BY W.G. Heysek
TELEPHONE 717-948-8191

MONTH: MAY

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	779.	17	766.
2	783.	18	777.
2 3	786.	19	774.
4	785.	20	775.
5	781.	21	779.
6	784.	22	780.
7	782.	23	778.
8	775.	24	776.
9	773.	25	775.
10	775.	26	774.
11	781.	27	777.
12	785.	28	775.
13	777.	29	776.
14	777.	30	775.
15	775.	31	776.
16	771.		

REFUELING INFORMATION REQUEST

- 1. Name of Facility: Three Mile Island Nuclear Station, Unit 1
- 2. Scheduled date for next refueling shutdown: October 4, 1991 (9R)
- 3. Scheduled date for restart following current refueling: NA
- 4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If answer is yes, in general, what will these be?

If answer is no, has the reload fuel design and core configuration been reviewed by your Plant Safety Review Committee to determine whether any unreviewed safety questions are associated with the core reload (Ref. - 10 CFR Section 50.59)? No.

If no such review has taken place, when is it scheduled? Completed.

- Scheduled date(s) for submitting proposed licensing action and supporting information: None planned.
- 6. Important licensing considerations associated with refueling, e.g. new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures: None.
- 7. The number of fuel assemblies (a) in the core, and (b) in the spent fuel storage pool: (a) 177 (b) 441
- 8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The present licensed capacity is 752. Planning to increase licensed capacity through fuel pool reracking is in process.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

1991 is the last refueling discharge which allows full core off-load capacity (177 fuel assemblies).

UNIT SHUTHWAYS AND POPIER REDUKTIONS

COMPARED BY W.G. HEYSEK TELEGRAPHEN W.G. HEYSEK

REMORT ESON FIRE MAY 1990

Court & Corrective Action to Prevent Recurrence		
9 9 caphon		
System System		
Lucinect Form Report 2	- NONE -	
Method of Shutting 1		-
- massay		1
notteruQ (enuch)		
lype!		
Dak		
j.		-

F Forced S Scheduled

Reason led A Equipmen

A Equipment Fatore (Explain)
8 Maintenance or Test
C Refueling

D'Regulatory Restraction 1 Operator Training & Lacuse I sammation

F Administrative G Operational Linus (Lydam) (I Other (Explain)

0

2 Manual Seram. 2 Automate Seram. 4 Other (1 splan)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Lacence Event Report (LER) Fale (NUREG. 0161)

Exhibit I. Same Source

Actually used Exhibits F & H NUREC 0161