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| REPORT NO.: 99901117/90-01 | INSPECTION DATES: April 2-6, 1990 | INSPECTION ON-SITE HOURS: 54 |
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| CORRESPONDENCE ADDRESS: | DIVESCO, Incorporated A Subsidiary of Westland I ATTN: Mr. W. L. Strickland 5000 U.S. Highway 80 East Jackson, Mississippi 3920 | , President |
| ORGANIZATIONAL CONTACT: TELEPHONE NUMBER: | Ms. Susan Kay Fisher, Vice (601) 932-1934 | President and QA Manager |
| nuclear plant components grade items to various n grade items, handled and | Y: DIVESCO, Inc., (former) and equipment as safety-re uclear utilities, and curre stored under a 10 CFR Part k primarily from surplus ma | ntly supplies commercial 50 Appendix B QA program. |
| ASSIGNED INSPECTOR: | D. Alexander, Reactive Insp RIS-2) | pection Section No. 2 Date |
| OTHER INSPECTOR(S): R. | N. Moist, RIS-2 | |
| APPROVED BY: U. Potapov | s, Chief, RIS-2, Vender The | spection Branch Date |
| INSPECTION BASES AND SCO | PE: | an na analy in the analysis of the second |
| A. BASES: 10 CFR Par | t 21 and 10 CFR Fart 50, A | ppendix B |
| previous inspectio | on corrective actions for on, evaluation of quality a selected areas, and follow | the nonconformance from the ssurance (QA) program -up on an allegation. |
| Hope Creek 1 and 2 (50-3 River Bend (50-458), C1 | 1: Haddam Neck (50-213), N 354/355), Beaver Valley 2 (inton (50-461), Peach Botto NNP-2 (50-397), and Quad Ci | 50-412), Davis-Besse (50-346), m 1 and 2 (50-277/278). |

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| A. VIOLATIONS: | | |

None

B. NONCONFORMANCES:

None

C. UNRESOLVED ITEMS:

None

D. STATUS OF PREVIOUS INSPECTION FINDINGS:

 (Closed) Nonconformance 99901117/88-01, Item B.1: Contrary to Criterion IV of Appendix B to 10 CFR Part 50, DIVESCO, Inc. (NSSS, Inc. at the time) had not established measures to assure that applicable regulatory requirements, design bases and other requirements necessary to assure adequate quality were suitably included or referenced in procurement documents for material later supplied to nuclear utilities as safety-related.

During this inspection, the NRC inspectors reviewed the corrective actions taken by DIVESCO that were committed to in their response letter to inspection report 99901117/89-01 and found them to be acceptable.

E. OTHER FINDINGS AND COMMENTS

- 1. The inspectors noted that DIVESCO's purchase and resale of American Society of Mechanical Engineers (ASME) Code Section III and XI material without being an ASME N Stamp holder or Quality Systems Certificate (QSC) holder as well as the purchase of such material from DIVESCO by nuclear utilities may not be consistent with the requirements of the ASME code. DIVESCO contended that because they make no representations as to quality or suitability of the material, but merely establish traceability and pass on the manufacturers certifications and store and maintain the material while in their possession in accordance with a 10 CFR Part 50 Appendix B quality assurance (QA) program, that they meet the intent of the ASME code. This issue will be subject to further review by the NRC.
- During this inspection, the NRC inspectors reviewed the circumstances surrounding alleged sales by DIVESCO of safety-related

| REPORT NO.: 99901117/90-01 | INSPECTION RESULTS: | PAGE 3 of 9 |
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| numbers F42-F00 (F11-E017) obta | ing water reactor (BWR) mast 2 and FOO4] and refueli ined as surplus from the 's) cancelled Hartsville plan te QA documents. | ng bridge winches Tennessee Valley |
| obtained at DIVE had obtained QA turer, Anchor Da steel gate valve Records indicates provided to Tai inspectors revie from Anchor Darl | was not substantiated on the SCO. The NRC inspectors ver documentation directly from rling, for the eight 24-inch es DIVESCO had bought at t d that the appropriate docume Power along with its corres wed the other documentation ing in conjunction with visua valves. No discrepancies wer | erified that DIVESCO the valve manufac- , 75-pound stainless he Hartsville site. entation package was ponding valve. The n packages obtained l examination of the |
| With respect to (PAR) Systems r Company's (CECO' DIVESCO indicated consignment to Oklahoma's (PSO' DIVESCO, two suc sold. Instead, equipment returne PAR winch that wa been sold by DIV | the alleged sale of a Prog refueling bridge winch to s) LaSalle County Station, d that such equipment would DIVESCO of material from 's) cancelled Black Fox pla th winches were held by them DIVESCO stated that both win ed to the consignor. It was as not part of the Black Fox ESCO with QA documentation for d to the consignor. | rammable and Remote Commonwealth Edison records obtained at have been part of a Public Service of ant. According to but they were not iches were among the alleged that another consignment may have |
| winches they say that the winches received by DIV winches could no sales records sho these were PAR w other equipment sales of PAR win fication or im identified. Su | hat no QA documentation was in they returned to the consig- had no identifiable document ESCO. Although the dispose t be verified at DIVESCO, NR bales three sales of parts to rinches. In the review by the sales by DIVESCO to nuclear inches were identified and no proper substitution of QA beguent to the inspection, O's LaSalle sales information f. | gnor, but maintained ation with them when sition of both PAR RC review of DIVESCO LaSalle, but none of he NRC inspectors of utilities, no other evidence of falsi- documentation was the NRC inspector |

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| | QA Program Review In the course of exprogram, the followin * QAP 1.0 Organ * QAP 8.0 Ident and Components * QAP 13.0 Handl * QAP 13.0 Handl * QAP 15.0 Noncor * QAP 17.0 Qualit The following QA in * QAPP *.0 Receip * QAPR 10.0 Receip * QAPR 7.0 Equipn * QAPR 9.0 Storag Assemblies * QAPR 10.0 Part 2 On the basis of the implementing procedur the exception of QAPR The QA program revie Policy Manual (QAPM | RESULTS: valuating selected portions of DIVE ng QA policy documents were reviewed ization ification and Control of Materials ing, Storage, and Shipping nforming Materials, Parts & Component ty Assurance Records mplementing procedures were also no port Inspection pring of Material Control and Storage ment Packaging and Shipping ment Maintenance ge and Control of Nuclear Component 21 Evaluation and Notification inspectors review, the above polition the sappeared adequate for their purpor R 7.0 discussed below. ew also included DIVESCO's Quality A), Revision 3, dated October 31. | SCO'S QA Parts, ts reviewed: e ents and cies and oses with Assurance 1989 and |
| | Quality Assurance Pr October 31, 1989. T last revision clarif bilities and impleme concerns were identi * The Statement of 1 | rocedures Manual (QAPRM), Revision The changes to both QAPM and QAPRM s ied and defined in more detail the entation of the QA program. The f fied by the inspectors during this Policy (SOP) of the QAPM was ambigu | 4, dated since the responsi- following review: sous with |
| | <pre>commercial grade ma * Criterion IV, "Pr VII, "Control of P of Appendix B to 10 inapplicable to DI</pre> | nce of safety-related orders, but s aterial only. Pocurement Document Control," and Co urchased Material, Equipment, and Se D CFR Part 50 had been erroneously co VESCO's scope of operations and were M as a result of a licensee audit fir | Criterion ervices," onsidered e removed |
| | | the prescribed storage maintenance p an internal memorandum, but had QAPRM. | |

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The SOP of the QAPM indicated that purchase orders (POs) from nuclear utilities imposing 10 CFR Part 21 and 10 CFR Part 50 Appendix B would be accepted by DIVESCO only for equipment for which (1) documentation was available from the original manufacturer, or (2) recertifications were obtained from the manufacturer or (3) certifications were obtained from a testing facility approved by the utility. In another paragraph of the SOP, DIVESCO stated that because they are neither the manufacturer nor the original purchaser of nuclear components they cannot certify that the components are "safety-related." The inspectors pointed out that accepting orders which imposed 10 CFR Part 21 and 10 CFR Part 50 Appendix B in fact constituted their acceptance of safety-related orders. Accordingly, DIVESCO agreed to clarify the SOP.

Criterion IV of 10 CFR Part 50 to Appendix B "Procurement Document Control" and Criterion VII "Control of Purchased Material, Equipment, and Services" were deleted from QAPM and QAPRM. Some procurements made by DIVESCO are from suppliers other than those selling surplus material from cancelled plants on an as-is basis. One such procurement was reviewed during this inspection in which DIVESCO's customer invoked 10 CFR Part 21 and imposed 10 CFR Part 50 Appendix B QA requirements in its PO for material DIVESCO obtained from another supplier. It appeared that this procurement was handled properly.

DIVESCO also sends some components back to original manufacturers for recertification. Therefore, the inspectors pointed out to DIVESCO that since nuclear-specific requirements for material intended for safety-related applications imposed on them by their customers must be passed on to these suppliers of safety-related services (who must also have the appropriate, audited, and opproved QA and 10 CFR Part 21 programs), these activities should be addressed in their formal QA program, even though DIVESCO is only a warehousing activity without the capability to perform complete dedication.

In addition, DIVESCO stated their plans to expand their business routinely to include such orders from other vendors who would drop-ship the material (some of which could be safety-related) directly to the utilities, and possibly to act as a distributor for at least one manufacturer. On the basis of this information, the inspectors concluded that these two criteria needed to be reincorporated in the QAPM and QAPRM to cover DIVESCO's expanded scope of operations to the extent of their activities affecting quality.

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The deviation from maintenance procedures was identified during review of Public Service Electric and Gas Company's (PSE&G's) Nonconformance Report (NCR) number Q2-284899 which had been written by a PSE&G inspector during a source surveillance at The NCR indicated that two Anchor Darling gate valves DIVESCO. being bought for the Hope Creek station had surface rust inside the nozzle outlet and inlet due to the valves' not being stored with end caps and dessicant. The NCR also indicated that the ZEP-Preserve rust inhibitor used by DIVESCO was not approved by PSE&G for nuclear applications. Attachment B to DIVESCO QAPR 7.0, Revision 2, dated October 31, 1989, "Equipment Maintenance," under "Listing of Maintenance Activities for Manual Inspection," shows inspection attributes which include checking components for covers or seals, installing dessicant and humidity indicators and inspecting valve stems and packing areas for corrosion. DIVESCO showed the inspectors an internal memo, dated March 9, 1988, which authorized the deviation from DIVESCO's procedures for maintenance and storage of nuclear valves. The memo stated that the preservation measures for short-term storage recommended by valve manufacturers were not adequate to meet the long-term storage requirements of a high-humidity area. DIVESCO argued that it was their considerable experience that leaving the valve in an unsealed condition enhanced the air flow and allowed for evaporation. The memo that authorized deviation from QAPR 7.0. was not intended to be a one-time deviation; therefore, DIVESCO agreed that QAPR 7.0 should be consistent with DIVESCO's policy and practice for storage and maintenance as reflected in the DIVESCO memo. However, the inspectors pointed out that in view of the rust found by the PSE&G inspector (which DIVESCO contended was only light "surface" rust), DIVESCO should reevaluate the effectiveness of their practice and consider the possibility that either better inhibitors, fresh and/or different dessicants and tighter sealing might be more effective and also be consistent with manufacturers' recommendations.

4. QA Program Implementation Review

The inspectors reviewed NCRs 14, 18, 35, 50, and 79 selected at random from DIVESCO'S NCR log. These NCRs were written during receipt inspections. Three of the five NCRs were still open. The inspector reviewed the disposition of all five NCRs and verified that the dispositions were adequate. Final disposition of the three open NCRs is to be completed prior to shipment. DVESCO stated that, in most cases, open NCR deficiencies are verbally communicated to their customers when they place an order.

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| | 1512 and the as reports (MRRs), records. The | audit surveys. | rds including r shipping record were found to | 1380B, 1325, and material receiving is and maintenance be in accordance |
| | keeping, storag selected to chu 300-1b, stainle 62943, were ex irregularities. both valves ap read "1985." A have been struc the valves. An the nameplate o from a 5. Howe fied on the M receipt inspect | e, material and eck were satisfac ess steel gate va amined and the i The date of m peared to have be iso the "6" on the ck-over on the sta nd finally, the " of valve serial num ever, none of these RR for these values ion and documenta | location identi tory. Two Bon alves, serial nspectors note anufacture on een been chang marking "PNO ainless steel 1 3" on the PO n mber 62943 appe se discrepancie ves. DIVESCO tion requirement | noting that house- ification on items rg-Warner 12-inch, numbers 62944 and d several marking the nameplates of ed from "1980" to 82565" appeared to body of one of the number, 9773107, on eared to be changed as had been identi- agreed to define its more clearly in |
| 5. | tion of the in In verifying c inspection, the safety-related | dentified marking corrective actions e inspectors revi material identif | discrepancies by DIVESCO s ewed the record ied by DIVESCO | with Borg-Warner. since the last NRC ds of all sales of through September as follows: |
| 5. | tion of the in In verifying c inspection, the safety-related 1989 that were | dentified marking corrective actions e inspectors revi material identif not already revie | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC | with Borg-Warner. since the last NRC ds of all sales of through September |
| 5. | tion of the in In verifying c inspection, the safety-related 1989 that were <u>Purchaser</u> | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> | discrepancies by DIVESCO s ewed the recon- ied by DIVESCO wed by the NRC <u>Invoice</u> | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> |
| 5. | tion of the in In verifying c inspection, the safety-related 1989 that were <u>Purchaser</u> | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 | discrepancies by DIVESCO s ewed the recon- ied by DIVESCO wed by the NRC <u>Invoice</u> | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton |
| 5. | tion of the in In verifying c inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 | discrepancies by DIVESCO s ewed the recon- ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 X32969 X32969 X34974 X36014 X39725 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 X39725 X39726 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc 111inois Power 111inois Power 111inois Power 111inois Power 111inois Power 111inois Power | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 X39725 X39726 502247 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying c inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 X39725 X39726 502247 510248 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 094954 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 1333 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton Clinton MNP-2 |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Sower | dentified marking corrective actions e inspectors revi- material identif not already revie <u>Purchase Order</u> C53996 X32969 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 094954 C54327 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 1333 B12265-1 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Sower Baldwin Assoc Iowa Electric | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 094954 C54327 535633 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 1333 B12265-1 1215 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc 111inois Power 111inois Power | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 094954 C54327 535633 X39134 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 1333 B12265-1 1215 1096 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton |
| 5. | tion of the in In verifying of inspection, the safety-related 1989 that were <u>Purchaser</u> Baldwin Assoc Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Illinois Power Sower Baldwin Assoc Iowa Electric | dentified marking corrective actions e inspectors revie material identif not already revie <u>Purchase Order</u> C53996 X32969 X32969 X34974 X36014 X39725 X39725 X39726 502247 510248 510892 094954 C54327 535633 | discrepancies by DIVESCO s ewed the record ied by DIVESCO wed by the NRC <u>Invoice</u> B11225-2 1035 1061 1064 1103 1111 1196 1316 1325 1333 B12265-1 1215 | with Borg-Warner. since the last NRC ds of all sales of through September as follows: <u>Plant</u> Clinton |

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The inspectors reviewed DIVESCO invoices 1380A, 1380B, 1325, and 1512 and the associated QA records including material receiving reports (MRRs), audit surveys, shipping records and maintenance records. The records reviewed were found to be in accordance with DIVESCO policies and procedures.

The inspectors toured both DIVESCO warehouses noting that housekeeping, storage, material and location identification on items selected to check were satisfactory. Two Borg-Warner 12-inch, 300-1b, stainless steel gate valves, serial numbers 62944 and 62943, were examined and the inspectors noted several marking irregularities. The date of manufacture on the nameplates of both valves appeared to have been been changed from "1980" to read "1985." Also the "6" on the marking "PNO 82565" appeared to have been struck-over on the stainless steel body of one of the the valves. And finally, the "3" on the PO number, 9773107, on the nameplate of valve serial number 62943 appeared to be changed from a 5. However, none of these discrepancies had been identified on the MRR for these valves. DIVESCO agreed to define receipt inspection and documentation requirements more clearly in the procedures and on forms, and to pursue satisfactory resolution of the identified marking discrepancies with Borg-Warner.

5. In verifying corrective actions by DIVESCO since the last NRC inspection, the inspectors reviewed the records of all sales of safety-related material identified by DIVESCO through September 1989 that were not already reviewed by the NRC as follows:

| Purchaser | Purchase Order | Invoice | Plant |
|-----------------------|----------------|----------|---------------|
| Baldwin Assoc | C53996 | B11225-2 | Clinton |
| Illinois Power | X32969 | 1035 | Clinton |
| 111inois Power | X34974 | 1061 | Clinton |
| Illinois Power | X36014 | 1064 | Clinton |
| Illinois Power | X39725 | 1103 | Clinton |
| Illinois Power | X39726 | 1111 | Clinton |
| Illinois Power | 502247 | 1196 | Clinton |
| Illinois Power | 510248 | 1316 | Clinton |
| Illinois Power | 510892 | 1325 | Clinton |
| WPPSS | 094954 | 1333 | WNP-2 |
| Baldwin Assoc | C54327 | B12265-1 | Clinton |
| lowa Electric | 535633 | 1215 | Dwayne Arnold |
| Illinois Power | X39134 | 1096 | Clinton |
| PSE&G | P2-284898 | 1380A&B | Hope Creek |
| PECO | BW602574 | 1426 | Peach Bottom |

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The inspectors reviewed two letters that DIVESCO sent to their customers, dated August 12, 1988 and September 27, 1989 in which they addressed the problems identified by the NRC during the previous inspection. The files contained certified mail receipts for the mailings to the customers listed above and those identified in the previous NRC inspection report. The letters were intended to clarify DIVESCO's position that their certificates of conformance and compliance (COCs) were and are provided only as supporting documentation and are not to be used by the utility as the sole basis for dedicating the strictly commercial grade components supplied by DIVESCO. It was noted during the review of the associated orders that DIVESCO had procured some piece-parts from vendors who supplied documentation to the utility directly or in other instances, DIVESCO sent components to a vendor for recertification and shipping directly to the utility. The inspectors also verified that DIVESCO POs imposed the same requirements on the vendor as DIVESCO's customer requirements. In addition, the inspectors reviewed the only new safety-related PO that imposed 10 CFR Part 21 and Appendix B since September 1989. PO 330860, dated March 24, 1990 from Commonwealth Edison for Quad Cities ordered a 12-inch, 300-psi Anchor Darling gate valve. DIVESCO purchased the valve from Price Supply Company (PSC) who in turn shipped the valve to DIVESCO for final inspection and shipping to Quad Cities. It was noted that DIVESCO performed a source survey on PSC during 1988 and allowed PSC to use applicable procedures from DIVESCO's QAPM and QAPRM for the purposes of this sale.

In order to evaluate DIVESCO's practices in handling commercial grade orders (for material which could be used in safety-related applications), the inspectors also reviewed three utility POs that did not impose Part 21 or Appendix B for material obtained by DIVESCO from non-surplus vendors as follows: (a) a 3-inch, 600-psi Valtek control valve with air operator supplied by Control Valve Services to Clinton Nuclear plant under Illinois Power PO 526592, dated February 15, 1990, (b) a 10-inch V-Ball (rotary shaft) valve, Fisher Controls model V-100, shipped directly from Control Valve Services to Clinton Nuclear plant under plant under Illinois Power PO 525506, Revision 1, dated January 23, 1990 (these valves were rebuilt), and (c) Agastat timing relays, model E7012ACO02, 120VAC, (not manufactured between June 1981 and January 1982) shipped directly from PM sales to Fermi-2 under Detroit Edison PO NR-22174, dated October 10, 1989. Consistent with DIVESCO's stated policy, their processing of these orders included sufficient documentation to maintain traceability from

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| | facilitate establis refurbisher) should | source of supply to the end shment of traceability to the later dedication be undertak to DIVESCO's handling of t | manufacturer (or ken. No deficien- |
| | W. Strickland, President S. Fisher, Vice Presiden T. Westbrook, Administra | it and Quality Assurance Manag | |