TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

5N 157B Lookout Place

MAY 21 1990

TVA-SQN-TS-90-14

10 CFR 50.90

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket Nos. 50-327 50-328

SEQUOYAH NUCLEAR PLANT (SQN) - TECHNICAL SPECIFICATION (TS) CHANGE 90-14

In accordance with 10 CFR 50.90, we are enclosing a requested amendment to Licenses DPR-77 and DPR-79 to change the TSs of SQN Units 1 and 2. The proposed change revises valve nomenclature for fourteen containment isolation valves from flow control valve (FCV) to flow solenoid valve (FSV). These valves are listed in TS Table 3.6-2.

The proposed change is being submitted at this time to coincide with the Unit 1 Regulatory Guide 1.97 modification schedule. SQN Unit 1 is currently in its Cycle 4 refueling outage with modifications in progress. Following a telephone call between SQN Site Licensing and NRC, it was agreed that NRC approval would not be required prior to Unit 1 restart following the Cycle 4 refueling outage (projected to end May 1990).

Plant modifications for Unit 2 will occur during the Unit 2 Cycle 4 refueling outage that is currently scheduled to begin in October 1990 and end in December 1990. NRC issuance of the Unit 2 TS change is requested during the Unit 2 outage timeframe.

The proposed TS change is identified in Enclosure 1. The justification for the proposed TS change is provided in Enclosure 2. A proposed determination of no significant hazards consideration performed pursuant to 10 CFR 50.92 is provided in Enclosure 3.

2005240148 200521 PDR ADOCK 05005327 Please direct questions concerning this issue to Don V. Goodin at (615) 843-7734.

Very truly yours.

TENNESSEE VALLEY AUTHORITY

E. G. Wallace, Manager Nuclear Licensing and Regulatory Affairs

Sworn to and subscribed before me this 2 day of May 1990

Sanden D. Brook

My Commission Expires 11/4/92

Enclosures

cc: American Nuclear Insurers (Enclosures)
Attention: Librarian
The Exchange, Suite 245
270 Farmington Avenue
Farmington, Connecticut 06032

Ms. S. C. Black, Assistant Director (Enclosures)
for Projects
TVA Projects Division
U.S. Nuclear Regulatory Commission
One White Flint, North
11555 Rockville Pike
Rockville, Maryland 20852

Mr. Michael H. Mobley, Director Division of Radiological Health T.E.R.R.A. Building 150 9th Avenue, N Nashville, Tennessee 37203

NRC Resident Inspector (Enclosures) Sequoyah Nuclear Plant 2600 Igou Ferry Road Soddy Daisy, Tennessee 37379

Mr. B. A. Wilson, Assistant Director (Enclosures)
for Inspection Programs
TVA Projects Division
U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

5N 157B Lookout Place

MAY 2 1 1990

TVA-SQN-TS-90-14

10 CFR 50.90

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of Tennessee Valley Authority Docket Nos. 50-327 50-328

SEQUOYAH NUCLEAR PLANT (SQN) - TECHNICAL SPECIFICATION (TS) CHANGE 90-14

In accordance with 10 CFR 50.90, we are enclosing a requested amendment to Licenses DPR-77 and DPR-79 to change the TSs of SQN Units 1 and 2. The proposed change revises valve nomenclature for fourteen containment isolation valves from flow control valve (FCV) to flow solenoid valve (FSV). These valves are listed in TS Table 3.6-2.

The proposed change is being submitted at this time to coincide with the Unit 1 Regulatory Guide 1.97 modification schedule. SQN Unit 1 is currently in its Cycle 4 refueling outage with modifications in progress. Following a telephone call between SQN Site Licensing and NRC, it was agreed that NRC approval would not be required prior to Unit 1 restart following the Cycle 4 refueling outage (projected to end May 1990).

Plant modifications for Unit 2 will occur during the Unit 2 Cycle 4 refueling outage that is currently scheduled to begin in October 1990 and end in December 1990. NRC issuance of the Unit 2 TS change is requested during the Unit 2 outage timeframe.

The proposed TS change is identified in Enclosure 1. The justification for the proposed TS change is provided in Enclosure 2. A proposed determination of no significant hazards consideration performed pursuant to 10 CFR 50.92 is provided in Enclosure 3.

POR ADOUR 05000 327

0030 A001 Please direct questions concerning this issue to Don V. Goodin at (615) 843-7734.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

E. G. Wallace, Manager Nuclear Licensing and Regulatory Affairs

Wellace

Sworn to and subscribed before me this 21st day of Man 1990

Notary Public

My Commission Expires 11/4/92

Enclosures

cc: American Nuclear Insurers (Enclosures)
Attention: Librarian
The Exchange, Suite 245
270 Farmington Avenue
Farmington, Connecticut 06032

Ms. S. C. Black, Assistant Director (Enclosures)
for Projects
TVA Projects Division
U.S. Nuclear Regulatory Commission
One White Flint, North
11555 Rockville Pike
Rockville, Maryland 20852

Mr. Michael H. Mobley, Director Division of Radiological Health T.E.R.R.A. Building 150 9th Avenue, N Nashville, Tennessee 37203

NRC Resident Inspector (Enclosures) Sequoyah Nuclear Plant 2600 Igou Ferry Road Soddy Daisy, Tennessee 37379

Mr. B. A. Wilson, Assistant Director (Enclosures)
for Inspection Programs
TVA Projects Division
U.S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323