

7:51 a.m. "A" RO commenced turnover to day shift "A" RO, including panel walkdowns.

8:00 a.m. Extra day shift "B prime" RO assigned to perform required balance-of-plant equipment lineups by LASS.

7:51 to 8:30 a.m. Both "A" ROs stopped in front of panel with bypass valve position indication and looked at and discussed items of interest. Bypass valves were not recognized as being open.

8:00 to 8:30 a.m. "B prime" RO noted bypass valves open but did not recognize significance of this fact.

8:30 a.m. Midnight shift "A" RO relieved by day shift "A" RO.

8:33 a.m. Bypass valves are recognized as being open by "B" ROs performing panel walkdowns as part of their shift turnover.

8:35 a.m. Generator load set is raised to 520 MWe by midnight shift "A" RO.

8:36 a.m. Bypass valves all fully closed. Generator load has increased to 300 MWe. SS directed that GETARS records be checked to determine if control rods were withdrawn while the bypass valves were open.

10:00 a.m. GETARS records indicated that control rods were withdrawn with bypass valves open. Initial notification of event was made by operations department to station management and NRC.

4:00 p.m. Critique conducted on the event by operations department management.

April 12, 1990

1:00 to 4:00 p.m. Licensee station and corporate management met with NRC Region III managers for a routine meeting, at which the NRC expressed concern over the event on April 11.

April 13, 1990

7:34 p.m. Licensee management directed that the unit be taken to cold shutdown (Operational Condition 4).

9:42 p.m. Generator was taken off-line.

April 14, 1990

6:40 a.m. Reactor was taken subcritical.