

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58	9	

CON'T

0	1	L	6	0	5	0	0	0	2	2	0	7	0	2	2	5	8	2	8	0	3	2	3	8	2	9
7	8	REPORT SOURCE		60	61	DOCKET NUMBER						68	69	EVENT DATE					74	75	REPORT DATE					80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 | During normal operation, while tempering the plant inlet canal, plant discharge tempera-

0 3 | ture exceeded 85°F. This is in violation of Environmental Technical Specification

0 4 | 2.1.5, which concerns Heat Treatment of the Circulating Water System.

0 5 | _____

0 6 | _____

0 7 | _____

0 8 | _____

0	9	H	F	11	C	12	Z	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16	17	8	2	—	0	0	6	—	0	4	L	—	0	18	Z	19	Z	20	Z	21	0	0	0	0	Y	23	N	24	Z	25	X	9	9	9	26																								
7	8	SYSTEM CODE		9	10	CAUSE CODE		11	CAUSE SUBCODE		12	COMPONENT CODE					13	COMP. SUBCODE		19	VALVE SUBCODE		20	LER/RO REPORT NUMBER		EVENT YEAR		21	22	SEQUENTIAL REPORT NO.		23	OCCURRENCE CODE		28	29	REPORT TYPE		30	31	REVISION NO.		32	ACTION TAKEN		33	34	FUTURE ACTION		35	EFFECT ON PLANT		36	SHUTDOWN METHOD		37	HOURS		40	ATTACHMENT SUBMITTED		41	NPRD-4 FORM SUB.		42	PRIME COMP. SUPPLIER		43	COMPONENT MANUFACTURER			44	45	46	47	48	49	50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳

1 0 | The increase in plant discharge temperature was caused by an increase in lake tempera-

1 1 | ture due to weather conditions. The tempering gate could not be fully lowered to

1 2 | accomodate this condition. Shortly after the temperature increase was noticed, lake

1 3 | temperature decreased, bringing plant discharge temperature within acceptable limits.

1 4 | A review of recording instrumentation revealed that the discharge temperature had

1	5	E	28	1	0	0	29	NA	30	A	31	Operator Observation	32	SEE ATTACHED			
7	8	FACILITY STATUS		9	% POWER		10	OTHER STATUS		11	METHOD OF DISCOVERY		13	DISCOVERY DESCRIPTION		14	80
1	6	Z	33	Z	34	NA	35	NA	36	NA	36	NA	36				
7	8	ACTIVITY CONTENT		9	RELEASED OF RELEASE		10	AMOUNT OF ACTIVITY		11	LOCATION OF RELEASE		13	80			
1	7	0	0	0	37	Z	38	NA	39	NA	39	NA	39				
7	8	PERSONNEL EXPOSURES		9	NUMBER		10	TYPE		11	DESCRIPTION		13	80			
1	8	0	0	0	40	NA	41	NA	41	NA	41	NA	41				
7	8	PERSONNEL INJURIES		9	NUMBER		10	DESCRIPTION		13	80						
1	9	Z	42	NA	42	NA	42	NA	42	NA	42	NA	42				
7	8	LOSS OF OR DAMAGE TO FACILITY		9	TYPE		10	DESCRIPTION		13	80						
2	0	N	44	NA	44	NA	44	NA	44	NA	44	NA	44				
7	8	PUBLICITY ISSUED		9	DESCRIPTION		13	80									

8203310462 820323
PDR ADOCK 05000220
PDR

NRC USE ONLY

NAME OF PREPARER: Kevin McLaughlin

PHONE: (315) 343-2110, X1203

LER 82-06

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

been over 85°F for approximately 44 minutes, reaching a peak of 87.3°F. The plant tempering gate will be modified during the next refueling outage to correct this situation.