

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I L D R S 3 | 2 0 0 - 0 0 0 0 0 - 0 0 0 | 3 4 1 1 1 1 | 4 | 5

CON'T  
0 1 | L | 6 0 5 0 0 0 2 4 9 | 7 0 2 0 3 8 2 | 8 0 3 0 2 8 2 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | While performing local leak rate tests per DTS 1600-1, a leakage rate of 284.84 SCFH was  
0 3 | observed on the HPCI turbine exhaust check valve 3-2301-45. This is in excess of Tech.  
0 4 | Spec. 4.7.A limit of 29.38 SCFH for single valve leakage. There was no effect on public  
0 5 | health or safety. This event is of minimal safety significance since the leakage was  
0 6 | only through the valve and not through the entire volume being tested. Last occurrence  
0 7 | of this type was reported by R.O. 82-07/03L on Docket 50-249.

0 9 | S F | E | B | V A L V E X | C | A | 17 8 2 | 0 1 1 | 0 3 | L | 0 | B Z | Z | 0 0 0 0 | N | Y | N | C 6 6 5

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
1 0 | The cause of the event cannot be determined at this time. The check valve will be re-  
1 1 | paired and volume retested prior to unit startup. If any other valve leaks above Tech.  
1 2 | Spec. limits it will be repaired and reported at that time. Testing of the valve will  
1 3 | continue to be performed during each refueling outage.

1 5 | H | 0 0 0 | N/A | B | Local Leak Rate Testing  
1 6 | Z | Z | N/A | N/A  
1 7 | 0 0 0 | Z | N/A  
1 8 | 0 0 0 | N/A  
1 9 | Z | N/A  
2 0 | N | N/A



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 3 - 82 - 15  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION OCCURRED  
Failure of HPCI Turbine Exhaust Check Valve to Pass LLRT 2-3-82 1400  
DATE TIME

SYSTEM AFFECTED 2300 PLANT STATUS AT TIME OF EVENT TESTING  
HPCI MODE Shutdown, PWR(MWT) 0, LOAD(MWE) 0 YES NO

DESCRIPTION OF EVENT While performing DTS-1600-1, Local Leak Rate Testing of Primary Contain-  
ment Isolation Valves, it was determined that the HPCI turbine exhaust check valve 3-2301-45  
was leaking excessively (284.84 SCFH); Tech. Spec. 4.7.A. limit is 29.38 SCFH for single  
valve leakage.

EQUIPMENT FAILURE D18555 WORK REQUEST NO. RESPONSIBLE SUPERVISOR Edward J. Rowley DATE 2-3-82  
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

PART 2 OPERATING ENGINEER'S COMMENTS The local leak rate test determined that the leakage is  
only through the 3-2301-45, not volume through leakage. The 3-2301-45 valve will be repaired  
and the volume retested prior to startup from the refueling outage.

EVENT OF PUBLIC INTEREST 24-HOUR NRC NOTIFICATION REQ'D  
TECH. SPEC. VIOLATION TELEPH Tom Tongue (courtesy) 2-5-82 1330  
NON REPORTABLE OCCURRENCE REGION III DATE TIME  
14 DAY REPORTABLE/T.S. TELEGM/TELECOPY REGION III DATE TIME  
30 DAY REPORTABLE/T.S. 6.6.B.2.d  
ANNUAL/SPECL REPORT REQ'D CECO CORPORATE NOTIFICATION MADE  
IF ABOVE NOTIFICATION IS PER 10CFR21  
5-DAY WRITTEN REPORT REQ'D PER 10CFR21  
A.I.R. # TELEPH F. A. Palmer 2-8-82 1305  
L.E.R. # 82-11/03L-0 CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED Michael Wright 2-5-82  
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW J. Brunner 3/3/82 Michael Wright 3-3-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION E.W. Pagan jr 3/3/82  
STATION SUPERINTENDENT DATE