



SACRAMENTO MUNICIPAL UTILITY DISTRICT ☐ 6201 S Street, Box 15830, Sacramento, California 95813; (916) 452-3211

February 24, 1982

R H ENGELKEN, REGIONAL ADMINISTRATOR
REGION V OFFICE OF INSPECTION & ENFORCEMENT
U S NUCLEAR REGULATORY COMMISSION
1450 MARIA LANE SUITE 210
WALNUT CREEK CA 94596

DOCKET NO. 50-312
LICENSE NO. DPR-54
REPORTABLE OCCURRENCE NO. 82-02



In accordance with Rancho Seco Nuclear Generating Station Technical Specification Sections 6.9.4.2.b, 3.12, and 4.14 and Regulatory Guide 1.16, Section C.2.b(2), the Sacramento Municipal Utility District is hereby submitting the following 30-day report of Licensee Event Report number 82-02.

On January 30, 1982, during a routine shutdown to conduct snubber inspection, two snubbers were found to fail their visual inspection criteria on low fluid level. These were snubber numbers ISW-23823-13A and ISW-21007-7, both on the Seal Injection and Makeup System. Both snubbers were manufactured by Grinnell.

Snubber ISW-21007-7 was rebuilt and passed its functional test. Snubber ISW-23823-13A was also rebuilt but it failed its functional test due to a low bleed rate. Additional attempts to rebuild the snubber still failed to produce an acceptable bleed rate.

Since the criteria used for snubber ISW-23823-13A was the general manufacturer's criteria and did not take into account the actual in-plant application of the snubber, Bechtel was requested to perform an evaluation to develop specific criteria for this snubber. The snubber was able to satisfy the new criteria and was declared operable.

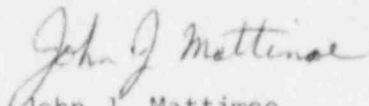
There are a number of Class I safety grade snubbers that do not have specific criteria for their as-installed applications. The District has requested Bechtel to develop these criteria to ensure that this type of event does not recur.

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In addition, pursuant to Rancho Seco Technical Specification Section 4.14.1, the snubber inspection interval has been set at six months ($\pm 25\%$).

There were no transients associated with this event since the unit was in hot standby during the inspection, nor was the outage extended by this event. Plant and public safety were not affected.



John J. Mattimoe
Assistant General Manager
and Chief Engineer

cc: I&E Washington (30)
MIPC (3)
INPO