

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	IA	DA	C	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31				
LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE					CAT		56	

CON'T	01	L	6	0	5	0	0	0	3	3	1	7	0	1	1	4	8	2	3	0	2	1	2	8	2	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE							

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During normal operation, the 'B' oxygen analyzer for the containment atm
03 | osphere dilution system was found to be inoperable with low flow on span
04 | and zero gas. The 'A' oxygen analyzer was inoperable for modifications.
05 | Actions were begun to take the reactor out of power operation as requir
06 | led by Technical Specification 3.7.A.6.c for both analyzers being inopera
07 | ble. Reactor returned to previous power level 40 minutes later when 'B'
08 | analyzer made operable. No previous event with similar cause.

09	S	E	11	D	12	Z	13	I	N	S	T	R	U	14	X	15	Z	16											
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25											
		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE													
17		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
8		2		006		03		L		0		E		G		B		Z		0000		N		N		L		X999	
21		22		23		24		25		26		27		28		29		30		31		32		33		34		35	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The cause is attributed to defective procedures which insufficiently det
11 | ailed the adjustment of the bypass flow regulator on the analyzer. The i
12 | ncorrect adjustment of this bypass flow regulator resulted in low flow t
13 | o the sensing element. Bypass flow was adjusted and the analyzer tested
14 | sat. Procedures will be appropriately modified. Anal. manuf. by Comsip.

15	E	28	0	8	6	29	NA	30	A	31	Operator Observation	32	
7	8	9	10	11	12	13	14	15	16	17	18	19	
		FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
16		Z		Z		NA		NA		NA			
21		22		23		24		25		26		27	
33		34		35		36		37		38		39	
40		41		42		43		44		45		46	
47		48		49		50		51		52		53	

17	0	0	0	37	Z	38	NA	39
7	8	9	10	11	12	13	14	15
		PERSONNEL EXPOSURES		TYPE		DESCRIPTION		
21		22		23		24		

14	0	0	0	40	NA	41	
7	8	9	10	11	12	13	
		PERSONNEL INJURIES		TYPE		DESCRIPTION	
21		22		23		24	

19	Z	42	NA	43	
7	8	9	10	11	
		LOSS OF OR DAMAGE TO FACILITY		TYPE	
21		22		23	

20	N	44	NA	45	8202230427	820212	68	69	80
7	8	9	10	11	PDR	ADOCK 05000331	NRC USE ONLY		
					S PDR				

NAME OF PREPARER David M. Varner

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