

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N C M G S I | 2 0 0 0 - 0 0 0 0 0 0 - 0 0 0 | 3 4 1 1 1 1 | 4 | 5
 7 8 9 | LICENSEE CODE 14 15 | LICENSE NUMBER 25 28 | LICENSE TYPE 30 | 57 CAT 58

CON'T
 0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 0 | 3 | 6 | 9 | 7 | 0 | 1 | 0 | 6 | 8 | 2 | 8 | 0 | 2 | 0 | 3 | 8 | 2 | 9
 7 8 9 | DOCKET NUMBER 60 61 | EVENT DATE 68 69 74 75 | REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During a routine review of Unit 1 source document changes, it was discovered
 0 3 | that Class H piping in the Fire Protection System in Diesel Generator Room 1A
 0 4 | is routed above one nuclear safety related essential cable and instrument panel
 0 5 | with no provision to prevent interaction. This is reportable pursuant to T.S.
 0 6 | 6.9.1.12(i). In view of the low probability of a safe shutdown earthquake and
 0 7 | the time available for operator action, continued operation until corrective
 0 8 | action is performed is acceptable. Health and safety of the public were
 7 8 9 unaffected. 80

0 9 | SYSTEM CODE | A B | 11 | CAUSE CODE | X | 12 | CAUSE SUBCODE | Z | 13 | COMPONENT CODE | Z Z Z Z Z Z | 14 | COMP. SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16
 7 8 9
 17 | LER/RO REPORT NUMBER | 8 2 | 21 | EVENT YEAR | 22 | SEQUENTIAL REPORT NO. | 0 0 1 | 24 | OCCURRENCE CODE | / | 27 | REPORT TYPE | T | 30 | REVISION NO. | 0 | 32
 ACTION TAKEN | X | 18 | FUTURE ACTION | F | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 0 0 0 | 22 | ATTACHMENT SUBMITTED | Y | 23 | NPRO-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | Z 9 9 9 | 26
 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Apparently the piping had been overlooked when a walk-down inspection to correct
 1 1 | problems of this type was conducted. A stress analysis was performed which
 1 2 | indicated that with the addition of four new support/restraints, the piping is
 1 3 | adequately supported during a seismic event. In addition, a study was conducted
 1 4 | which confirmed that this is an isolated case. The four support/restraints
 7 8 9 will be installed by 4/15/82. 80

1 5 | FACILITY STATUS | Z | 28 | % POWER | 0 0 0 | 29 | OTHER STATUS | n/a | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Routine review of document changes | 32
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 6 | ACTIVITY CONTENT | Z | 33 | RELEAISED OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | n/a | 35 | LOCATION OF RELEASE | n/a | 36
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 7 | PERSONNEL EXPOSURES | NUMBER | 0 0 | 37 | TYPE | Z | 38 | DESCRIPTION | n/a | 39
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 8 | PERSONNEL INJURIES | NUMBER | 0 0 | 40 | DESCRIPTION | n/a | 41
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 9 | LOSS OF OR DAMAGE TO FACILITY | TYPE | Z | 42 | DESCRIPTION | n/a | 43
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

2 0 | PUBLICITY | ISSUED | N | 44 | DESCRIPTION | n/a | 45
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 NRC USE ONLY

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