

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
 7 8 9 14 15 25 28 30 37 CAT 5L
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T
 0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 4 | 9 | 7 | 0 | 1 | 1 | 5 | 8 | 2 | 8 | 0 | 2 | 0 | 3 | 8 | 2 | 9
 7 8 9 14 15 25 28 30 37 CAT 5L
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While conducting steam line area temperature switch calibration surveillance during Unit
 0 3 | 3 refueling outage, switch 3-261-16C exceeded the Tech. Spec. (3.2.1) limit of less than
 0 4 | or equal to 200°F. This is of minimal safety significance because the remaining switches
 0 5 | would have performed their intended function in the event of high temperature in the main
 0 6 | steam line area. Previous occurrences reported by: R0 050-237-81-007/03L-0.
 0 7 |
 0 8 |

0 9 | H | B | 11 | E | 12 | E | 13 | I | N | S | T | R | U | 14 | E | 15 | Z | 16
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | LER/RO REPORT NUMBER | 8 | 2 | 21 | 22 | - | 23 | 0 | 0 | 3 | 24 | 26 | / | 27 | 0 | 3 | 28 | 29 | L | 30 | - | 31 | 0 | 32
 EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

A | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | N | 23 | Y | 24 | N | 25 | E | 1 | 8 | 5 | 26
 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Cause due to a defective temperature sensing bulb that allowed the fill material to leak
 1 1 | out, preventing the switch from operating correctly. The switch (Electronic Control type
 1 2 | F-7, model 76B) was replaced and calibrated. All steam line temperature switches will
 1 3 | continue to be tested each refueling outage. No further action deemed necessary.
 1 4 |

1 5 | H | 28 | 0 | 0 | 0 | 29 | N/A | 30 | B | 31 | I. M. Surveillance | 32
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | N/A | 41
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | N/A | 43 | 820160276 820203 | PDR ADOCK 05000249 | S | PDR
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | N/A | 45
 7 8 9 10 11 12 13 14 15 16 17 18 19 20
 PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER D. Maxwell PHONE: 815-942-2920, X-489

GPO 517-926



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 3 UNIT 82 YEAR 5 NO.

PART 1 TITLE OF DEVIATION Main Steam Line Area Temperature Switch 3-261-16C Out of Calibration OCCURRED 1-15-82 1530 DATE TIME

SYSTEM AFFECTED 250 MAIN Steam PLANT STATUS AT TIME OF EVENT MODE Refuel PWR(MWT) 0 LOAD(MWE) 0 TESTING YES NO

DESCRIPTION OF EVENT While conducting refuel outage surveillance DIS 250-9, it was found that switch TS-261-16C did not trip when tested at or above the Tech. Spec. limit of less than or equal to 200 F°.

EQUIPMENT FAILURE 18154 TO CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO RESPONSIBLE SUPERVISOR Donald C. Reiersen DATE 1-15-82

PART 2 OPERATING ENGINEER'S COMMENTS All other switches were tested and found to operate satisfactorily. The defective switch will be repaired prior to restart from refueling.

EVENT OF PUBLIC INTEREST TECH. SPEC. VIOLATION NON REPORTABLE OCCURRENCE 14 DAY REPORTABLE/T.S. 30 DAY REPORTABLE/T.S. 65.B.2.a ANNUAL/SPECL REPORT REQ'D TELEPH Tom Tongue (courtesy) 1-18-82 0940 REGION III TELEGM/TELECOPY N/A REGION III CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21 5-DAY WRITTEN REPORT REQ'D PER 10CFR21 TELEPH F. A. Palmer 1-18-82 1335 CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED Michael Wright 1-18-82 OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW Jack Brunner 2/4/82 Michael Wright 2-4-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION Douglas Proff 2/4/82 STATION SUPERINTENDENT DATE