EIS IDENT: ELEC PROT ASSY

GENERAL @ ELECTRIC

REVISION STATUS SHEET

NUCLEAR ENERGY DIVISION

22A5941

CONT ON SHEET 2 SH NO 1

ENCLOSURE 5

DOCUMENT TITLE -	ELECT	RICAL PROTECTION AS	SCHELY		
		OTHER		DESTON	SPECIFICATION
			FMF	REACTOR	PROTECTION SYSTEM
LEGENO OR CESCR	PTION OF ERCU	PI .	MPL No.	PRODUCT	SUMMARY

GROUP 1 - 60 Hz GROUP 2 - 50 Hz

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i. SCOPE

1.1 This specification provides the design base engineering requirements for a Class IE Electrical Protection Assembly (EPA) to be used with the Reactor Protection System (RPS) of a boiling waver reactor power plant.

2. APPLICABLE DOCUMENTS

2.1 General Electric Documents. The following documents form a part of this specification to the extent specified herein.

2.2 Supporting Documents

 Qualification and Procurement Requirements for Class 1E Purchased Equipment

262A6590

L. BWR Equipment, Environmental Interface Data

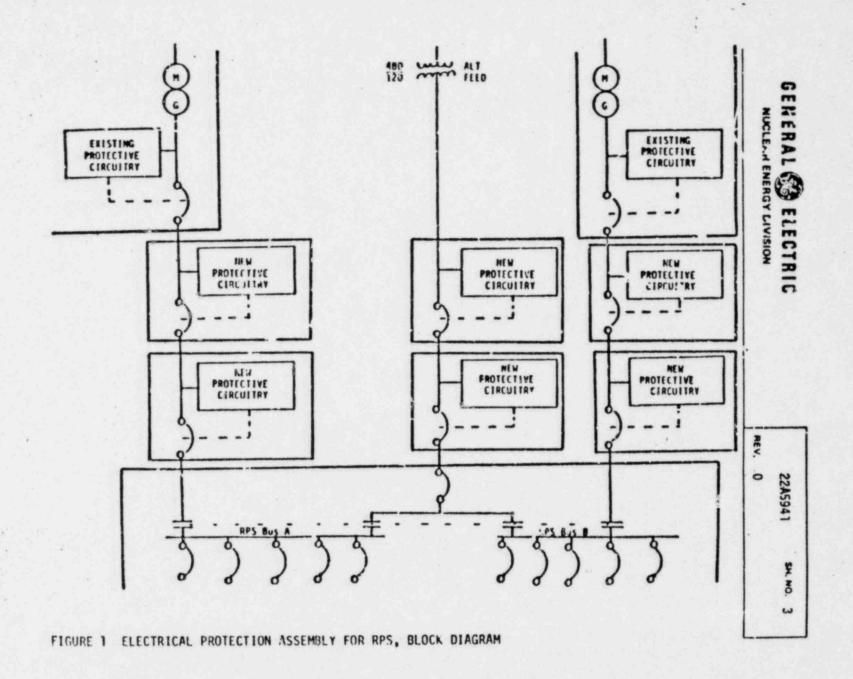
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2.3 Codes and Standards

a. Quality Assurance Requirements for Nuclear Power Plants, 10 CFR 50, Appendix B

3. DESCRIPTION

- 3.1 The Electrical Protection Assembly (EPA) provides redundant protection to the Reactor Protection System (RPS), and other associated systems, against power source transitory over-voltage, under-voltage, and under-frequency conditions.
- 3.2 Two EPA's are installed, in series, between each of the two RPS motor-generator sets and the RPS buses and between the auxiliary power source and the RPS buses. Six EPA's are normally required for each plant.
- 3.3 The block diagram in Figure 1 provides an overview of the six EPA units and their connections between the power sources and the RPS circuits.
- 3.4 The EPA is fully qualified as a Class IE electrical component per the generic environmental and seismic practices in Sperification 262A6590 and the requirements of this specification.



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4. REQUIREMENTS

4.1 Protective Enclosure. The EPA components shall be mounted in an enclosure that provides physical protection. Adequate cooling including louvers shall be provided by natural air convection. Components shall be readily accessible. The EPA enclosure shall be capable of being mounted separately from the MG sets on a seismic category I building wall or other seismically compatible structure.

4.2 mesign. The EPA shall be provided in two groups as follows:

a. Group 1 - for

60 Hz frequency

b. Group 2 - for

50 Hz frequency

4.2.1 The EPA shall operate and provide electrical protection under the following nominal input power:

a. Power

18.7 KVA

:. Voltage

120 V ac ± 25

c. Phase

10

d. Frequency

60 Hz - 1% slip

e. Current

156A (actual) 175A (design)

4.2.2 The EPA over- and under-voltage trip levels shall be adjustable over a range of 80 percent to 115 percent of the nominal input voltage of 120 V ac and 40 to 70 Hz frequency.

- 4.2.3 The EPA under-frequency trip letel shall be adjustable from 65 percent to 100 percent of the nominal input of 60 Pz for Group 1 and 50 Hz for Group 2.
- 4.2.4 The EPA shall disconnect the RPS cower sources whenever the ac voltage exceeds the nominal 120 V by 10 percent (+ 0 percent to 2 5 percent of trip setting), or decreases below nominal by 10 percent (+ 2.5 percent to 0 percent of trip setting)*. The EPA shall also disconnect the power sources whenever the frequency decreases below 95 percent of the nominal 60 Hz or 50 Hz (+ 2 percent to 0 percent of trip setting)*. The trip settings shall be repeatable within the trip setting tolerances.

^{*} Final trip setpoints will be selected on site ufter installation. Determination will be based on line resistance losses and 115 V ac at downstream component locations.

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4.2.5 The EPA shall incorporate continuously adjustable independent time-delay trip mechanisms with a minimum range of 0.1 to 3.0 seconds. A transient power source trip condition existing for a period less than the selected time delay shall not cause the EPA to disconnect the power source. The time delay shall be fartory set for 0.1 sec +2 cycles. An independent time delay shall be provided for each of the over-voltage, under-voltage, and under-frequency functions.

4.3 Qualification and Acceptance

4.3.1 The EPA shall be qualified for operation in the following environment:

a. Temperature

40 to 137°F*

b. Relative humidity

10 to 35%*

c. Radiation

2.0 x 153 rad (total integrated dose)

4.3.2 The EPA shall be seismically qualified to the acceleration response spectrum shown in Figure 2 and to the following summary requirements:

a. Operation Base Earthquaka

5.0 g

b. Safe Shutdown Earthquake

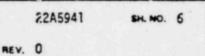
7.0 g

c. Frequency spectrum

1 to 33 Hz

- 4.3.3 The minimum acceptance requirements shall be unconditional and fully documented seismic and environmental qualification per Paragraphs 4.3.1 and 4.3.2.
- 4.4 Electrical Connectors. The EPA shall incorporate adjustable electrical terminals for integration with RPS power cables that range from AWG No. 6 to 250 mcm.
- 4.5 Switches, Lamps and Test Jacks. The EPA shall incorporate an external keylock switch, indicator lamps, and test jacks as needed for circuit calibration and maintenance. One set of form C, switch contacts shall be wired out to an internal terminal board for optional bypass annunciation.

^{*} For abnormal conditions, the EPA must demonstrate the ability to operate under the following conditions: a) 137°F, >2.3 hr at 95% RH; b) 122°F, >24.0 hr at 90% HR.



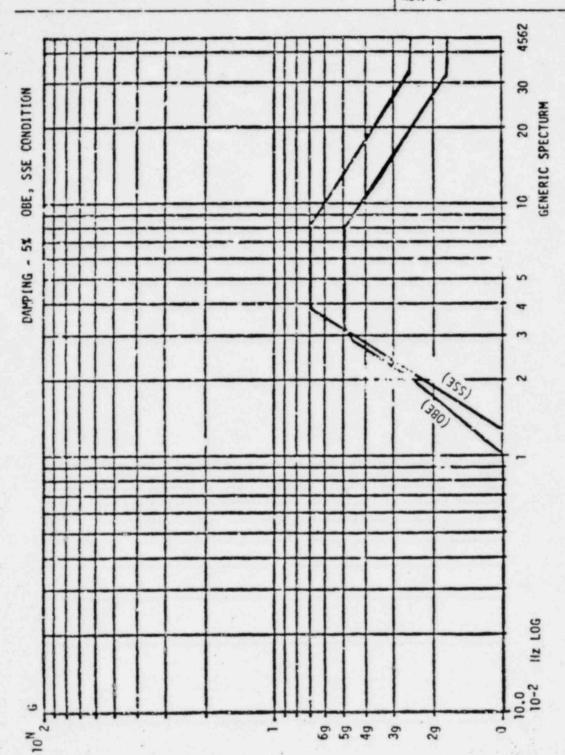


FIGURE 2 TEST RESPONSE SPECTRUM FOR RPS PROTECTIVE CIRCUIT (EPA)



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4.6 Life Expectance. The EPA shall have a design life expectancy of 40 years, including periodic maintenance as required. Mean time between failure (MTBF) shall te 5 years.

- 4.7 Quality Assurance. The EPA shall be designed and fabricated to meet the requirements of 10 CFR 50, Appendix B, "Quality Requirements for Nuclear Power Plants".
- 4.8 Functional Acceptance. Each production unit shall be functionally tested to the over-voltage, under-voltage and under-frequency criteria specified in this document (Paragraph 4.2.4) prior to shipment to the field or after 180 days in storage, followed by shipment.

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