LICENSEE EVENT REPOR IPLEASE FRINT OR TYPE ALL REQUIRED INFORMATION CONFOL BLOCK - 0 0 0 0 0 - 0 0 (3) 0 0 1 CR 0 1 FL C011T (a) 0 1 1 5 8 2 (9) 5 0 - 0 3 0 2 7 1 2 1 8 DOCKET NUMBER 68 69 EVENT DATE REPORT |L (6) 0 0 1 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) At 1300, while increasing Reactor power, an operator identified that "A" CTSG operating | 0 2 level was not trending up with Reactor power. This created an event contrary to having 031 two (2) operable level indications per Sceam Generator as set forth in T.S. 3.3.3.6. 0 4 LT-3 was selected for ICS control and initiated maintenance. Operability was restored 0 5 at 1445 on December 22, 1981. There was no effect upon the health or safety of the 0 6 general public. This was the first occurrence of this type, and this is the fifth 0 7 event reported under this Specification. 0 8 80 COMP. VALVE SYSTEM CODE CAUSE CAUSE SUBCODE COMPONENT CODE SUBCODE CODE Z (16) N | S | T | R | U | (14) T (15 T A (13) L E (12 CICI 0 9 REVISION OCCURRENCE REPORT SEQUENTIAL NO. TYPE CODE REPORT NO. EVENT YEAR 0 0 3 0 7 9 32 28 COMPONENT SUPPLIER NPRD-4 FORM SUB ATTACHMENT SUBMATED HOURS 0 4 B N (26 0 0 0 (25 0 64 40 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this event is attributed to the failure of the level transmitter amplifier, 119 LT-2, causing the sealed unit to become inoperative. The level transmitter amplifier 111 was replaced, and the channel was calibrated. No further corrective action is deemed necessary. 1 3 1 4 80 METHOD OF (30) DISCOVERY DESCRIPTION (32) FACILITY OTHER STATUS S POWER Operator observation A (31) NA 0 9 6 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF DELEASE NA Z 33 Z 34 NA 1 6 80 4.0 10 PERSONNEL EXPOSURES DESCRIPTION (39) NUTTBER TYPE 0 0 0 37 Z 38 NA 80 11 12 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 (40) NA 80 11 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION TYPE Z (42) NA 9 80 8201260412 820115 PDR ADOCK 0500 NRC USE ONLY FUBLICITY DESCRIPTION (45) 5 ISSUED, NA N (44) 0 68 69 80 NAME OF PREPARER _ Charles G. Brown 904/795-6486 Dam PHONE-

SUPPLEMENTARY INFORMATION

REDOLC NO., JO-JOL/OI-0/,/0JL-0	Report No .:	50-302/8	1-079/03L-0
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Facility: Crystal River Unit 3

Report Date: January 15, 1982

Occurrence Date: December 18, 1981

Identification of Occurrence:

One level transmitter amplifier for "A" Once Through Steam Generator was inoperable contrary to Technical Specification 3.3.3.6.

Conditions Prior to Occurrence:

Mode 1 (96%)

Description of Occurrence:

At 1300 while increasing Reactor power, an operator identified that "A" Once Through Steam Generator level was not trending up with Reactor power. Level transmitter three (3) was selected for integrated system control, and maintenance was initiated. Operability was restored at 1445 on December 22, 1981.

Designation of Apparent Cause:

The cause of this event is attributed to the failure of the level transmitter amplifier causing the sealed unit to become inoperative.

Analysis of Occurrence:

There was no effect upon the health or safety of the general public.

Corrective Action:

The level transmitter amplifier was replaced and the channel was calibrated. No further corrective action is deemed necessary.

Failure Data:

This was the first occurrence of this type and this is the fifth event reported under this Specification.

/rc