

**LICENSEE EVENT REPORT**

CONTROL BLOCK: 

						(1)
--	--	--	--	--	--	-----

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	J	S	G	S	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
8		9 LICENSEE CODE 14						15	LICENSE NUMBER 25										26	LICENSE TYPE 30					31	32 CAT 58			

CON'T

REPORT SOURCE 01 60 L 61 0 62 5 63 0 64 0 65 0 66 2 67 7 68 2 69 7 70 1 71 2 72 0 73 8 74 8 75 1 76 8 77 1 78 2 79 1 80 6 81 8 82 1 83 2 84 1 85 6 86 8 87 1 88 1 89 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On December 8, 1981, following the calculation of increased leakage to the containment sump, service water was discovered leaking from the top secondary cooling coil, on No. 11 Containment Fan Coil Unit (CFCU), at a rate of approximately 1.4 gallons per minute. The CFCU was isolated by closing the inlet and outlet valves from the control room. No. 11 CFCU was declared inoperable and Action Statement 3.6.2.3.a was entered at 1500 hours, December 8, 1981. This occurrence constituted operation in accordance with Technical Specification 6.9.1.9.b.

Diagram illustrating the structure of the 21-bit data word (bits 0-20) for the 74181 ALU. The fields are defined as follows:

- SYSTEM CODE**: Bits 9-10, value **S B** (Field 11)
- CAUSE CODE**: Bit 11, value **E** (Field 12)
- CAUSE SUBCODE**: Bit 12, value **B** (Field 13)
- COMPONENT CODE**: Bits 13-18, value **H T E X C H** (Field 14)
- COMP. SUBCODE**: Bit 19, value **G** (Field 15)
- VALVE SUBCODE**: Bit 20, value **Z** (Field 16)

LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
17		8	1	1	1	4	0	1	X	2	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED	
B	18	A	19	Z	20	Z	21	0	0	0	0
NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
Y	24	N	25	W	1	2	0	26			26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The leakage due to secondary coil failure. The leaking cooling coil was

1 1 | satisfactorily repaired with Belzona metal filler and the CFCU was tested

1 2 | satisfactorily and returned to service. Action Statement 3.6.2.3.a was terminated

1 3 | at 1000 hours, December 10, 1981. (81-92, 81-94, 81-96, 81-105, 81-108, 81-109)

1	4	
---	---	--

8 9		FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E	(28)	0	7	6	(29)	N/A	B	(31)	Sump Leakage Calculation
2 3		4 5		6 7		8 9		10 11		12 13	

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 Z 33 Z 34

AMOUNT OF ACTIVITY (35)

N/A

LOCATION OF RELEASE (36)

N/A

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37) Z (38) N/A				

PERSONNEL INJURIES  
NUMBER DESCRIPTION

1	8	0	0	0	40	N/A
---	---	---	---	---	----	-----

1		9		Z		42		N/A		80-1250126 811231	
TYPE		DESCRIPTION		TYPE		DESCRIPTION		TYPE		DESCRIPTION	

8201250428 811231  
PDR AD/JCK 05000272  
S PDR

ISSUED DESCRIPTION (45) N/A

2 0 N (44) 68 69 80

NRC USE ONLY

NAME OF PREPARER Frank Dickey

PHONE: 609-935-0998 *CH*