

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | C | B | E | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 51 CAT 58

CON'T  
01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | - | 0 | 3 | 2 | 5 | 7 | 1 | 2 | 0 | 3 | 8 | 1 | 8 | 1 | 2 | 2 | 8 | 8 | 1 | 9 |  
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
02 | Following the completion of a shift turnover, during a reactor startup, the oncoming  
03 | Control Operator discovered that the suppression chamber level hi/lo annunciator was  
04 | sealed in and that the level as exhibited by RTGB instrumentation was -26.5". Within  
05 | 25 minutes of its discovery the level was returned to within specifications. This  
06 | event did not affect the health and safety of the public.  
07 | \_\_\_\_\_

08 | \_\_\_\_\_ Technical Specifications 3.6.2.1, 6.9.1.9b \_\_\_\_\_  
7 8 9 80

09 | SYSTEM CODE | C | F | 11 | CAUSE CODE | A | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | V | A | L | V | E | X | 14 | COMP. SUBCODE | C | 15 | VALVE SUBCODE | A | 16 |  
7 8 9 10 11 12 13 18 19 20  
17 | LER/RO REPORT NUMBER | 8 | 1 | EVENT YEAR | 8 | 1 | SEQUENTIAL REPORT NO. | 0 | 8 | 9 | OCCURRENCE CODE | 0 | 3 | REPORT TYPE | L | REVISION NO. | 0 |  
21 22 23 24 26 27 28 29 30 31 32  
ACTION TAKEN | X | 18 | FUTURE ACTION | X | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | ATTACHMENT SUBMITTED | Y | 23 | NPRO-4 FORM SUB. | Y | 24 | PRIME COMP. SUPPLIER | A | 25 | COMPONENT MANUFACTURER | A | 3 | 9 | 5 | 26 |  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
10 | Operator inattentiveness prevented the detection of a level increase prior to exceed-  
11 | ing specifications. The increase resulted from 1A RHR pump discharge check valve  
12 | 1-E11-F031A not reseating following pump operation. The valve was reseated and proper  
13 | level was re-established. A work authorization was written to investigate the valve  
14 | reseating problem. Involved personnel will be counseled concerning this event and all  
15 | licensed operators will review this report.  
16 | \_\_\_\_\_

15 | FACILITY STATUS | C | 28 | % POWER | 0 | 0 | 0 | 0 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | Operator Surveillance | 32 |  
7 8 9 10 12 13 44 45 46 80

16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36 |  
7 8 9 10 11 44 45 80

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39 |  
7 8 9 11 12 13 80

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41 |  
7 8 9 11 12 80

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43 |  
7 8 9 10 80

20 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | NA | 45 |  
7 8 9 10 80

NAME OF PREPARER M. J. Pastva, Jr. PHONE 919-457-9521  
80

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PDR ADOCK 05000325  
S PDR

NRC USE ONLY

Facility: BSEP Unit No. 1

Event Date: 12/03/81

This event occurred due to the operator not realizing that the high/low level annunciator had alarmed indicating a changing torus level. This annunciator was probably overlooked while acknowledging several other annunciators which had been frequently alarming throughout the shift.

The level increase had occurred due to the addition of "A" RHR subsystem keepfull supply water to the suppression chamber via 1A RHR pump discharge check valve, 1-E11-FC31A, which had not reseated following routine operation of the pump.

Following the level discovery, the check valve was immediately reseated and the level was returned to within specifications. A work authorization was then written to investigate and determine the cause of the valve reseating problem. In addition, a caution tag has been placed on the pump RTGB controls warning of the possibility of the valve failing to reseat and to closely monitor suppression chamber level following pump operation. As a result of this event, the involved personnel will be counseled to be more alert to changes in plant parameters. In addition, all licensed operators will review this report to ensure their awareness of this concern.