

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | P | A | B | V | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 14 15 25 26 30 57 CAT 58

CON'T  
01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 1 | 0 | 2 | 9 | 8 | 1 | 8 | 1 | 1 | 2 | 5 | 8 | 1 | 1 | 9  
7 8 60 61 68 69 74 75 80

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At 1630 hours, the DC Control Power Breaker for the 1A Component Cooling Water Pump  
03 | [CC-P-1A] was found in the OFF position. The [CC-P-1A] 4KV breaker was then tripped  
04 | manually. When DC power could not be restored, the supply breaker was replaced.  
05 | At 1706 hour, [CC-P-1A] was returned to service restoring 2 operable cooling  
06 | water systems (Tech. Spec. 3.7.3.1). Public health and safety was not in  
07 | jeopardy since the Train B cooling water subsystem remained operable throughout  
08 | the incident.

09 | SYSTEM CODE: W G 11 | CAUSE CODE: E 12 | CAUSE SUBCODE: A 13 | COMPONENT CODE: C K T B R K 14 | COMP. SUBCODE: A 15 | VALVE SUBCODE: Z 16  
7 8 9 10 11 12 13 18 19 20

17 | LER/RC REPORT NUMBER: 8 1 | SEQUENTIAL REPORT NO.: 0 9 5 | OCCURRENCE CODE: 0 3 | REPORT TYPE: L | REVISION NO.: 0  
21 22 23 24 26 27 28 29 30 32

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Following the failure, a visual breaker inspection was made. The DC Charging  
11 | Motor was found protruding from the breaker frame with its bolts at the bottom of  
12 | the cubicle. As a result, the 4KV breakers inspection program was accelerated. All  
13 | 4KV breakers which could be removed from service with the plant at power (71% of  
14 | total installed) were inspected with no additional problems found.

15 | FACILITY STATUS: E 28 | % POWER: 0 9 1 29 | OTHER STATUS: N/A 30 | METHOD OF DISCOVERY: B 31 | DISCOVERY DESCRIPTION: STA Performing ESF Checklist Test 32  
7 8 9 10 12 13 44 45 46 80

16 | ACTIVITY RELEASED OF RELEASE: Z 33 | AMOUNT OF ACTIVITY: N/A 35 | LOCATION OF RELEASE: N/A 36  
7 8 9 10 11 44 45 80

17 | PERSONNEL EXPOSURES: NUMBER: 0 0 0 37 | TYPE: Z 38 | DESCRIPTION: N/A 39  
7 8 9 11 12 13 80

18 | PERSONNEL INJURIES: NUMBER: 0 0 0 40 | DESCRIPTION: N/A 41  
7 8 9 11 12 80

19 | LOSS OF OR DAMAGE TO FACILITY: TYPE: Z 42 | DESCRIPTION: N/A 43  
7 8 9 10 80

20 | PUBLICITY ISSUED: N 44 | DESCRIPTION: N/A 45 | NRC USE ONLY: \_\_\_\_\_  
7 8 9 10 68 69 80-81

Mr. R. C. Haynes  
November 25, 1981  
BVPS:HPW:435  
Page 2

cc: Director Of Management & Program Analysis  
United States Nuclear Regulatory Commission  
Washington, D. C. 20555

J. Hultz, Ohio Edison

Director, Office of Inspection and Enforcement Headquarters  
United States Nuclear Regulatory Commission  
Washington, D. C. 20555

D. A. Chaney, BVPS Licensing Project Manager  
United States Nuclear Regulatory Commission  
Washington, D. C. 20555

D. A. Beckman, Nuclear Regulatory Commission, BVPS Site Inspector

Mr. Alex Timme, CAPCO Nuclear Projects Coordinator, Toledo Edison

Records Center, Institute of Nuclear Power Operations, Atlanta, Georgia

G. E. Muckle, Factory Mutual Engineering, Pittsburgh

Arther Alford, Stone & Webster/Boston

Attachment to LER 81-95/03L  
Beaver Valley Power Station  
Duquesne Light Company  
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.