DUKE POWER COMPANY POWER BUILDING 422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242 WILLIAM O. PARKER, JR. VICE PRESIDENT TELEPHONE: AREA 704 STEAM PRODUCTION December 4, 1981 373-4083 Mr. James P. O'Reilly, Director U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303 Re: Catawba Nuclear Station Unit 1 Docket No. 50-413 Dear Mr. O'Reilly: Pursuant to 10 CFR 50.55e, please find attached Significant Deficiency Report SD 413/81-27. Very truly yours, William O. Parker, Jr RWO/php Attachment Mr. Robert Guild, Esq. cc: Director Office of Inspection and Enforcement Attorney-at-Law 314 Pall Mall U. S. Nuclear Regulatory Commission Columbia, South Carolina 29201 Washington, D. C. 20555 Palmetto Alliance Resident Inspector-NRC 21351 Devine Street Catawba Nuclear Station Columbia, South Carolina 2920 8112140045 811204 PDR ADDCK 0500041

CATAWBA NUCLEAR STATION

REPORT NO.: SD-413/81-27

REPORT DATE: December 4, 1981

FACILITY: Catawba Nuclear Station - Unit 1

IDENTIFICATION OF DEFICIENCY:

Water in electrical area terminal cabinet - 1EATC-3

INITIAL REPORT:

On November 17, 1981 Al Ignatonis (NRC Region II, Atlanta, Georgia) was notified of the deficiency by W. O. Henry, R. T. Amos, and J. H. Lanier, of Duke Power Company, Charlotte, North Carolina.

SUPPLIER AND/OR COMPONENT:

The components subject to water damage were:

4 Cutler-Hammer D26MRD30Al relays

2 Cutler-Hammer D26MRD70Al relays

1 Cutler-Hammer D26MR80A relay

1 Cutler-Hammer D26MR40A relay

DESCRIPTION OF DEFICIENCY:

During an unscheduled inspection it was noticed that water from a core-drilling machine on the floor above was dripping into electrical area terminal cabinet IEATC-3. Normally this water would not have penetrated the cabinet, but in this instance, the left door was open. The components subjected to the water were investigated. This included terminal blocks, fuse blocks, fuses, relays, flaser units, and sockets. The investigation indicated the relays were the only components subject to potential damage.

ANALYSIS OF SAFETY IMPLICATIONS:

If undetected and the relays had failed, they could have caused misoperation of components in a single train of the following systems: Reactor Coolant Pump Monitoring, Auxiliary Feedwater, Containment Air Return and Hydrogen Skimming System, and Liquid Waste System.

CORRECTIVE ACTIONS:

Although there was no apparent damage to the eight Cutler-Hammer relays, they will be replaced as a precautionary measure. It is estimated that this work will be accomplished by April 1, 1982.