

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: [REDACTED] 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7	8	9	S   C   N   E   E   2   2   0   0   -   0   0   0   0   0   -   0   0   3   4   1   1   1   1   1   4   1   5	LICENSEE CODE	LICENSE NUMBER	LICENSE TYPE	57 CAT	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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CONT

7	8	9	REPORT SOURCE	L   5   0   5   0   0   0   0   2   7   0   7   0   9   1   8   8   1   1   1   1   3   8   1   1   3   9	DOCKET NUMBER	EVENT DATE	REPORT DATE	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
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## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On September 18, 1981, a steam generator tube leak of approximately 0.03 GPM was indicated by the Condensate Steam Air Ejector Offgas Radiation Monitor, which increased to 25 to 30 GPM later that day. This constitutes an abnormal degradation in the reactor coolant pressure boundary and is reportable pursuant to Technical Specification 6.6.2.1.a(3). Personnel and systems adequately controlled this event and the releases were well within the regulatory requirements; thus, the health and safety of the public were not affected.

7	8	9	SYSTEM CODE	C   I   B   11	CAUSE CODE	E   12	CAUSE SUBCODE	B   13	COMPONENT CODE	H   T   E   X   C   H   14	COMP. SUBCODE	F   15	VALVE SUBCODE	Z   16	REVISION NO.	0   17		
7	8	9	17	LEIR/RO REPORT NUMBER	EVENT YEAR	8   1	SEQUENTIAL REPORT NO.	0   1   16	OCCURRENCE CODE	0   1   1	REPORT TYPE	T   18						
7	8	9	ACTION TAKEN	PUTURE ACTION	EFFECT ON PLANT	A   19	SHUTDOWN METHOD	A   20	HOURS	0   3   8   4	ATTACHMENT SUBMITTED	Y   21	FROM FORM SUB.	N   22	PRIME COMP. SUPPLIER	N   23	COMPONENT MANUFACTURER	B   0   1   5   3

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The apparent cause of the steam generator tube leak was a circumferential crack of Tube 77-2 at the 15th support plate. The unit was shut down, cooled down, and the reactor coolant loops drained to stop the leak. The leaking tube was stabilized from the top and explosively plugged from the bottom. Eddy current testing the inspection lane region showed no tubes unacceptably degraded.

7	8	9	FACILITY STATUS	E   24	% POWER	0   9   4   25	OTHER STATUS	NA   26	METHOD OF DISCOVERY	A   27	DISCOVERY DESCRIPTION	Operator observation   28
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7	8	9	ACTIVITY CONTENT	M   29	RELEASED OR RELEASE	M   30	AMOUNT OF ACTIVITY	10.5346 curies   31	LOCATION OF RELEASE	Vent stack to atmos; CST to Keowee tailrace   32
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7	8	9	PERSONNEL EXPOSURES NUMBER	1   3   2   33	TYPE	E   34	DESCRIPTION	28.15 man-rem/maintenance   35
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7	8	9	PERSONNEL INJURIES NUMBER	0   0   0   36	DESCRIPTION	NA   37
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7	8	9	LOSS OF OR DAMAGE TO FACILITY TYPE	Z   38	DESCRIPTION	NA   39
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7	8	9	PUBLICITY ISSUED	Y   40	DESCRIPTION	Press release; AP/UPI/SC & NC News Radio Network(9/18/81)   41
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NRC USE ONLY

7	8	9	NAME OF PREPARED	J. F. Kutzer	PHONE	(704) 373-7139   42
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