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##
While evaluating a snubber, EFH-109, that had been replaced during maintenance
ctivities on 4/20/81, it was discovered it had been inoperable during use. This
[5] event was not attributed to a specific shutdown activity as required by Reg. Guide
[2] 1.16 and, therefore, is reportable as being contrary to T. S. 3.7.9.1. There was
no effect upon the health or safety of the general public. This was the first
occurrence of this type and this is the fourth event reported under this Specifica-
tion.
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A THE LAST STREET STREE
The cause of this event may be attributed to air entrapment in the snubber, causing
[a high fluid level indication. The air entrapment could prevent the snubber from
performing its design function. The snubber was Power Piping Model 1900. An Engine-
ering investigation was in tiated to determine if air entrapment was the cause of
snubber inoperability. (REI 81-5-24)
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Name of Preparer: V. a. Hernanden / Sex (904) 795-5486

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POOR ORIGINAL

SUPPLEMENTARY INFORMATION

Report No .:

50-302/81-026/03L-0

Fi cility:

Crystal River Unit 3

Report Date:

May 18, 1981

Occurrence Date:

April 23, 1981

Identification of Occurrence:

Snubber EFH-109 was discovered to be inoperable. This created an event not attributed to a specific shutdown activity as required by Regulatory Guide 1.16 and, therefore, is reportable as being contrary to Technical Specification 3.7.9.1.

Conditions Prior to Occurrence:

Mode 5 cold shutdown (0%).

Description of Occurrence:

While evaluating a snubber (EFH-109) that had been removed and replaced during maintenance activities on April 20, 1981, it was discovered that it had been inoperable during use.

Designation of Apparent Cause:

The cause of this event may be attributed to air entrapment in the snubber, which caused a high fluid level indication. The air entrapment could prevent the snubber from performing its design function.

Analysis of Occurrence:

There was no effect upon the health or safety of the general public.

Corrective Action:

The snubber was Power Piping Model 1900. An Engineering investigation was initiated to determine if air entrapment was the cause of snubber inoperability. (REI 81-5-24)

Failure Data:

This was the first occurrence of this type and this is the fourth event reported under this Specification.

/rc