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Downers Grove, Illinois 60515

June 8, 1993

Dr. Thomas E. Murley, Director  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

Attn: Document Control Desk

Subject: Quad Cities Nuclear Station Units 1 and 2  
Supplemental Response to Generic Letter 89-10, Supplement 3:  
"Consideration of the Results of NRC-Sponsored Tests of Motor-Operated Valves"  
NRC Docket Nos. 50-254 and 50-265

Reference: (1) D.R. Chrzanowski to T.E. Murley letter dated September 5, 1991.  
(2) R.J. Barrett to T.J. Kovach letter dated April 16, 1993.

Dear Dr. Murley:

In Reference (1), CECo provided a response to a request for additional information (RAI) for Generic Letter 89-10, Supplement 3. In that letter, CECo identified: the criteria used to determine the status of Supplement 3 MOVs; identification of any MOVs found to be deficient; and a schedule for all necessary corrective actions. The schedule contained in Reference (1) included proposed modifications for both deficient and non-deficient MOVs.

In Reference (2), the NRC accepted CECo's proposed schedule for MOV modifications at Quad Cities Station. The NRC also indicated that CECo should complete the needed modifications to the RWCU Unit 1 1201-2 and 1201-5; and Unit 2 1201-2 and 1201-5 MOVs. The NRC further stated that the other MOVs within the scope of GL 89-10, Supplement 3 should be addressed as part of the GL 89-10 program and schedule, unless further information dictated accelerated action. The necessary modifications to the RWCU valves at Quad Cities Station were completed on Unit 1 during the Q1R12 outage (ending December 1992); the Unit 2 modifications were completed during the recent Q2R12 outage.

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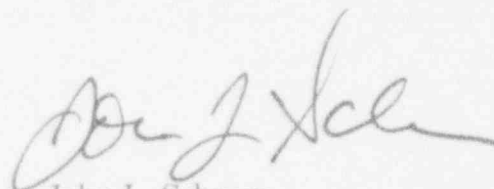
The purpose of this letter is to provide a revised schedule for implementation of the proposed modifications to the HPCI Unit 1 2301-5 and Unit 2 2301-5 MOVs (described in Reference (1)). These valves are currently non-deficient; the proposed modifications will enhance design margin. The scope of the modifications include replacement of the actuator, yoke, and power cable. This scope of work is an increase in the scope described in Reference (1).

The proposed modifications to the 2301-5 MOVs were originally scheduled for implementation during the twelfth refuel outage on both units at Quad Cities Station (Q1R12 and Q2R12). Due to procurement difficulties, CECo will implement these proposed modifications during the thirteenth refuel outage on both Quad Cities units (Q1R13 and Q2R13). These are currently scheduled to begin in March 1994 and September 1994 respectively.

To the best of my knowledge and belief, the statements contained in this document are true and correct. In some respects these statements are not based on my personal knowledge, but on information furnished by other CECo employees. Such information has been reviewed in accordance with company practice and I believe it to be reliable.

If there are any questions or comments, please contact John L. Schrage at 708-663-7283.

Sincerely,



John L. Schrage  
Nuclear Licensing Administrator

cc: J. Martin - Regional Administrator - RIII  
C. Patel - Quad Cities Project Manager - NRR  
T. Taylor - Senior Resident Inspector - Quad Cities  
Office of Nuclear Facility Safety - IDNS