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VIRGINIA ELECTRIC AND POWER COMPANY NORTH ANNA POWER STATION P. O. BOX 402 MINERAL, VIRGINIA 23117

10 CFR 50.73

April 27, 1993

U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555 NAPS:MPW Docket Nos. 50-338 50-339 License Nos. NPF-4 NPF-7

Dear Sirs:

The Virginia Electric and Power Company hereby submits the following Licensee Event Report applicable to North Anna Units 1 & 2.

Report No. 50-338/93-013-00

This Report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to the Corporate Management Safety Review Committee for its review.

Very Truly Yours,

O. E. Kane Station Manager

Enclosure:

cc: U.S. Nuclear Regulatory Commission 101 Marietta Street, N.W. Suite 2900 Atlanta, Georgia 30323

> Mr. M. S. Lesser NRC Senior Resident Inspector North Anna Power Station

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NRC FQRM 366 (6-89)		U.S. NUCLEAR REGULATORY COM	ISSION	A	PPROVED OMB NO. EXPIRES: 4/36			
	LICENSEE EVENT RE	PORT (LER)	COLLEC ESTIMAT NUCLEA PAPERW	ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORM COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BI ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-53 NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND T PAPERWORK REDUCTION PROJECT (3150-0104). OFFICE OF MANAGEMEN BUDGET, WASHINGTON, DC 20503.				
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LICENSEE EVENT REPO	ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMAT COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURI ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530). NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO PAPERWORK REDUCTION PROJECT (3150-0104). OFFICE OF MANAGEMENT A BUDGET, WASHINGTON, DC 20503.								
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1.0 Description of the Event

On April 14, 1993, at 0930 hours with Unit 1 in Mode 1, 50 percent power, and Unit 2 in Mode 1, 100 percent power, the continuing evaluation of Technical Specification (TS) surveillance requirements, being performed as a corrective action reported under LER 50-338/92-007-00, identified additional missed surveillances. Portions of two manual Phase "A" isolation switch (EIIS System JE, Component HS) circuitry were not functionally tested as required by TS 4.3.2.1.1, Table 4.3-2 Item 3.a(1) on a refueling frequency. The action of TS 4.0.3 was entered for both units to allow testing within 24 hours. Testing was completed and the actions were cleared at 1712 hours for Unit 1 and 1703 hours for Unit 2. It was also determined, on April 15, 1993, that a portion of the Safety Injection (SI) interlock (EIIS System BQ, Component IEL) to the "H" and "J" bus undervoltage protection circuitry (EIIS System EK) was not being functionally tested as required by TS 4.3.2.1.1, Table 4.3-2 Item la on a refueling frequency. The action of TS 4.0.3 was entered at 0800 hours and testing was completed with the actions cleared at 1345 hours for Unit 1 and 1405 hours for Unit 2. These conditions are prohibited by TS and are reportable pursuant to 10CFR50.73 (a) (2) (i) (B).

Technical Specification requirement, 4.2.3.1.1 Table 4.3-2, Item 3.a(1) Phase "A" Manual Isolation, requires functional testing of the two manual isolation switches every 18 months during shutdown. A portion of the circuitry between the Containment Isolation Phase "A" Actuation switch and the master relays and between the Containment Isolation Phase "A" Actuation switch and the logic ground were not being functionally tested.

Technical Specification requirement, 4.3.2.1.1 Table 4.3-2 Item 1a Safety Injection, requires functional testing of SI interlock to the "H" and "J" Bus undervoltage protection circuitry every refueling outage for each train or logic channel. The UV circuitry interlock that starts timer 62S (EIIS Component 62), in 7.5 seconds, versus timer 62 (EIIS Component 62), in 56 seconds, on a 90 percent degraded voltage condition with a safety injection signal was not previously tested. This function is actuated by Solid State Protection System (SSPS) output relay K608 (EIIS System JG, Component RLY). During previous testing a jumper was placed between the terminal boards excluding the K608 relay. As such, testing to ensure the K608 relay actuates was not being performed.

2.0 Significant Safety Consequences and Implications

No significant safety consequences resulted from these conditions because subsequent testing determined the affected circuitry was capable of performing the required functions. Therefore, the health and safety of the public were not affected at any time during this event.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION		SION APPROVED OMB NO. 3150-0104 EXPIRES: 4/30/92 ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATIC COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDE ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U, NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO TH PAPERWORK REDUCTION PROJECT (3150-0104). OFFICE OF MANAGEMENT AN BUDGET, WASHINGTON, DC 20503.								
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3.0 Cause of the Event

The cause of the event was personnel error resulting in failure to develop adequate procedures to test the entire component circuitry. The functional testing of the manual Phase "A" isolation switch circuitry and the safety injection interlock to the "H" and "J" bus undervoltage protection circuitry were not included in the test procedures.

4.0 Immediate Corrective Actions

The action of TS 4.0.3 was entered for both units to allow testing within 24 hours. The periodic test procedures were changed to provide controls for testing. Testing was satisfactorily completed for both the manual Phase "A" isolation switch circuitry and the safety injection interlock to the "H" and "J" bus undervoltage protection circuitry on Units 1 & 2 within the required 24 hour limit.

5.0 Additional Corrective Actions

None

6.0 Actions to Prevent Recurrence

The changes to the Unit 1 & 2 periodic test procedures will be sufficient to preclude recurrence.

7.0 Similar Events

Missed surveillances concerning failure to test entire component circuitry include:

LER N1/2-92-007-00 regarding missed surveillances on the monthly Unit 2 Reactor Coolant Pump bus undervoltage/underfrequency channel functional test, 18 month Unit 1 undervoltage/underfrequency channel calibration and monthly safety injection input to reactor trip.

LER N1/2-92-009-01 regarding missed surveillances on the containment purge and exhaust radiation monitor monthly channel functional test and power operated relief valve alarm identified during corrective action reported under LER N1/2-92-007-00.

LER N1/2-92-014-00 regarding missed surveillances on the emergency diesel generator start circuitry, emergency bus undervoltage/degraded voltage trip circuitry and station service bus undervoltage/underfrequency sensors identified during corrective action reported under LER N1/2-92-007-00.

LER N1/2-93-008-00 regarding missed surveillances on the RCS loop stop valve position limit switch inputs to the Solid State Protection System (SSPS) and the manual Safety Injection switch input to all four reactor trip and bypass breaker circuits.

NRC FØRM 366A (6-80)	U.S. NUCLEAR REGULATORY COMMESSION			EXPIRES: 4/30/92								
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8.0 Additional Information

TEXT (If more space is required, use additional NRC Form 3664's) (17)

The systematic review of the surveillance program was initiated to ensure full compliance with the TS at North Anna. The review involves a line-by-line examination to verify that TS surveillance requirements are completely addressed by station procedures. These reviews are currently scheduled to be completed by June 1993. Status to date includes: Chapters 2 Power Distribution Limits, 4 Reactor Coolant System, 5 Emergency Core Cooling System, 6 Containment, 7 Plant Systems, 8 Electric Power, 10 Special Test Exceptions, and 11 Radioactive Storage - complete; Chapters 1 Reactivity Control and 3 Instrumentation (RPS, ESF, and Radiation Monitoring) and 9 Refueling - working.