Southern California Edison Company 23 PARKER STREET IRVINE CALIFORNIA 92718 WALTER C MARSH NUCLEAR REGULATORY AFFAIRS February 19, 1993 U. S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D. C. 20555 Gentlemen: Docket Nos. 50-361 and 50-362 Subject: Emergency Response Data System Data Point Library Reference File San Onofre Nuclear Generating Station, Units 2&3 Generic Letter 89-15, "Emergency Response Data System." Reference: 1. Letter R. M. Rosenblum (SCE) to NRC, Emergency Response 2. Data System Implementation, dated September 10, 1992. The purpose of this letter is to inform you of the completion of the Emergency Response Data System (ERDS) installation. The testing of the ERDS data transmission to the NRC was successfully completed on January 6, 1993. Two software changes were made during the testing: 1. Data Base Change This item is in response to an NRC request for a minor change to the database. The change was made by a Field Interim Design Change Notice (J-4634) immediately prior to the testing. The revised pages are included (Enclosures 1 and 2). An unofficial copy was telecopied to Mr. J. R. Jolicoeur (NRC) to enable the NRC to create the software database file change. The enclosures will update, on a replacement page basis, the information SCE previously provided to the NRC (Reference 2). Sign-On/Sign-Off Protocol 2. The second item is to provide the NRC with notification of a change in the asynchronous flow control implementation for ERDS communication protocol. The original design for the remote (SONGS) ERDS system 240044 utilized XON/XOFF flow control for communicate between systems. However, it was determined through NRC/SCE testing that the application level flow control, SUSPEND/RESUME, as specified in NRC-317 Revision 1, should be used since the CODEX modems did not respond properly to XON/XOFF flow control. The NRC contractor for the testing, Lynne Saul, requested SCE formally notify the NRC of this change so the NRC database 302250188 930219 ADDCK 05000361

could be revised accordingly. Please ensure your computer system reflects the change in the flow control usage. This letter provides the formal notification requested.

This closes out all remaining commitments concerning the Emergency Response Data System.

If there are any questions, please call me.

Sincerely, Haltis P. March

Enclosures

cc: J. B. Martin, Regional Administrator, NRC Region V

C. W. Caldwell, NRC Senior Resident Inspector, San Onofre Units 1, 2 & 3 M. B. Fields, NRC Project Manager, San Onofre Units 2 & 3

PWR DATA POINT LIBRARY REFERENCE FILE

DATE:

April 22, 1991

REACTOR UNIT:

502

DATA FEEDER:

5021

NRC ERDS PARAMETER:

SUB MARGIN

POINT ID:

KCTSM

PLANT SPEC POINT DESC .:

SATURATION MARGIN

GENERIC/COMD DESC .:

SUB MARGIN

AMALOG/DIGITAL:

A

ENGR UNITS/DIG STATES:

DEGF

ENGR UNITS CONVERSION:

K/A

MINIMUM INSTR RANGE:

-2100

MAXIMUM INSTR RANGE:

+700

ZERO POINT REFERENCE:

N/A

REFERENCE POINT NOTES:

N/A

PROC OR SENS:

.

NUMBER OF SENSORS:

55

NOW PROCESSED:

CX

SENSOR LOCATIONS:

CET SYATISTICAL SUMMARY & PRZR PRESSURE

ALARM/TRIP SET POINTS:

N/A

NI DETECTOR POWER SUPPLY CUT-OFF POWER

LEVEL:

N/A

NI DETECTOR POWER SUPPLY TURN-ON POWER

LEVEL:

N/A

INSTRUMENT FAILURE

MODE:

DISPLAYS LAST GOOD READING

TEMPERATURE COMPENSATION FOR DP TRANSMITTERS:

LEVEL REFERENCE DESC .:

M/A

UNIQUE SYSTEM DESC.:

PZR SAT TEMP-T RPYCET

EMCLOSURE 2

PWR DATA POINT LIBRARY REFERENCE FILE

DATE:

April 22, 1991

REACTOR UNIT:

503

DATA FEEDER:

5031

NRC ERDS PARAMETER:

SUE WARGIN

POINT ID:

KCTSM

PLANT SPEC POINT DESC.:

SATURATION MARGIN

GENERIC/COMD DESC.:

SUB MARGIN

ANALOG/DIGITAL:

A

ENGR UNITS/DIG STATES:

DEGF

ENGR UNITS CONVERSION:

N/A

MINIMUM INSTR RANGE:

-2100

MAXIMUM INSTR RANGE:

+700

ZERO POINT REFERENCE:

N/A

REFERENCE POINT NOTES:

N/A

PROC OR SENS:

P

MUMBER OF SEMSORS:

56

NOW PROCESSED:

CX

SENSOR LOCATIONS:

CET STATISTICAL SUMMARY & PRZR PRESSURE

ALARM/TRIP SET POINTS:

H/A

NI DETECTOR POWER SUPPLY CUT-OFF POWER

LEVEL:

N/A

NI DETECTOR POWER SUPPLY TURN-ON POWER

LEVEL:

N/A

INSTRUMENT FAILURE

NODE:

DISPLAYS LAST GOOD READING

TEMPERATURE COMPENSATION FOR DP TRANSMITTERS:

LEVEL REFERENCE DESC .:

N/A

UNIQUE SYSTEM DESC .:

PZR SAT TEMP-Y RPYCET