

PEACH BOTTOM ATOMIC POWER STATION

UNIT 2

INSERVICE INSPECTION

SUMMARY REPORT

FOR THE

09/12/92 TO 12/10/92

PERIODIC INSPECTION

PECo Engineer - ISA

J. J. Stand 1/21/93
Date

PECo Branch Head - Technical

J. Jordan 1/22/93
Date

PECo Superintendent - Technical

L. M. [unclear] 2/9/93
Date

Authorized Nuclear Inservice Inspector

[unclear] 2/15/93
Date

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FORM NIS-1
INSERVICE INSPECTION REPORT

PHILADELPHIA ELECTRIC COMPANY
955/65 Chesterbrook Blvd.
Wayne, PA 19087-5691

Date: January 13, 1993

Peach Bottom Atomic Power Station - Unit 2 RD #1, Box 208 Delta, Pennsylvania 17314	Inspection Date: September 12, 1992 to December 10, 1992
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Commercial Service Date: July 6, 1974

Gross Generating Capability: 1098 MWe

Pennsylvania State Identification Number: B122001 (NB 3903)

Component Identification ASME Class 1, 2, and 3 Components

Abstract of Inspections Performed, Conditions Observed,
Corrective Measure Recommended and Taken are Attached.

Section 1 - Inservice Inspection Summary

Section 2 - Reportable Conditions

Name of Inspector: James Fuhrman

Name of Mailing Address of Inspector's Employer:

The Hartford Steam Boiler Inspection & Insurance Co.
610 Freedom Business Center Drive
Suite 300
King of Prussia, PA 19406

I certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI or Generic Letter 88-01, as applicable.

James Fuhrman
PECO Superintendent - Technical

2/9/93
Date

FORM NIS-1
INSERVICE INSPECTION REPORT
PAGE 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by Hartford Steam Boiler Inspection & Insurance Company of Hartford, Connecticut have inspected the components described in this Owner's Data Report during the period 09/12/92 to 12/10/92 and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date: February 9, 1993

WFO
Inspector's Signature

Commissions 12-550-6-313
National Board, State,
Province & No.

INTRODUCTION

During the period from September 12, 1992 through December 10, 1992 In-Service Inspections were performed at Peach Bottom Atomic Power Station, Unit 2. Unit 2 was shutdown for a normal refuel cycle, this inspection was credited towards the second period of the second ten year interval.

Examinations completed during this period were performed by Philadelphia Electric Company and General Electric Company in accordance with the requirements of ASME Section XI, 1980 Edition with Addenda through Winter 1981.

In addition to ASME Section XI, other examinations were performed to meet the augmented inspection requirements of the following:

I.E. Bulletin 80-13	Cracking in Core Spray Spargers
NUREG-0619	BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking
Generic Letter 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping (including Supplement 1)
SIL 462	Cracking in Creviced Inconned 600 Access Hole Cover Weldments

INSERVICE INSPECTION SUMMARY



PHILADELPHIA ELECTRIC COMPANY

PEACH BOTTOM ATOMIC POWER STATION UNIT 2

INSERVICE INSPECTION SUMMARY
XCAP STATUS COMPONENTS
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)

January 20, 1993
REVISION

DATE:
REVISION:

PEACH BOTTOM ATOMIC POWER STATION
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, FIRST OUTAGE (1991)

PAGE:

REACTOR PRESSURE VESSEL

SUMMARY
NUMBER

EXAMINATION AREA
IDENTIFICATION

ASME
SEC. XI
CATGY
ITEM NO

EXAM
METHOD

PROCEDURE

N R R
S O E G E
T R C E P
A E O O O
T C R M R

REMARKS

** CALIBRATION BLOCK **

SUMMARY OF EXAMINATION LEGEND

1. Identification of system.
2. Component identification and description.
3. ASME Section XI Category and Item Number applicable to the component. If there is an augmented requirement to perform an examination, then "N/A" will appear in this location.
4. Exam method (NDE) applicable to the component.
5. NDE procedure used to perform the examination on the component.
6. Exam Status:
 - a) C = Completed
 - b) U = Unscheduled Complete
 - c) P = Preservice Complete
7. Examination results broken down into 5 categories described below:
 - a) NOREC = No recordable indications detected
 - b) RECOR = Recordable indications detected
 - c) GEOM = Geometric indications detected
 - d) REPOR = Reportable indications which require corrective action to maintain structural adequacy
8. Remarks field which contains specific information concerning the component examination or evaluation of examination results.

DATE: 01/14/93
 REVISION: J

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

PAGE: 1

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD PROCEDURE	N R R S O E G E T R C E P A E O O O T C R M R	REMARKS

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008050 SUPPORT-5(1A) B-H PT LP-PE-001,R3,I3 C X - - - LIMITED EXAM; 80 % OF WELD AREA IS
 STAB BAR @ 180 DEG BB.10 . ACCESSIBLE.
 DW, EL 195-0, 180 AZ .

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008055 SUPPORT-5 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 STAB BAR @ 180 DEG F0.00
 DW, EL 195-0, 180 AZ

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008060 SUPPORT-6(1A) B-H PT LP-PE-001,R3PE5 C - X - - LIMITED EXAM; 80% OF WELD AREA IS
 STAB BAR @ 225 DEG BB.10 . ACCESSIBLE. ONE PT INDICATION WAS
 DW, EL 195-0, 225 AZ . ACCEPTABLE.

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008065 SUPPORT-6 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 STAB BAR @ 225 DEG F0.00
 DW, EL 195-0, 225 AZ

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. ISI-203-RV-04)

008070 SUPPORT-7(1A) B-H PT LP-PE-001,R3PE5 C - X - - LIMITED EXAM; 80% OF WELD AREA IS
 STAB BAR @ 270 DEG BB.10 . ACCESSIBLE. ONE PT INDICATION
 DW, EL 195-0, 270 AZ . ACCEPTABLE.

VESSEL SUPPORTS (REF. DWG. NO. ISI-203-RV-04)

008075 SUPPORT-7 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 STAB BAR @ 270 DEG F0.00
 DW, EL 195-0, 270 AZ

DATE: 01/21/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 COMPLETED COMPONENTS

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	UT	RE	CE	P	REMARKS
		ITEM NO	METHOD	PROCEDURE	T	C	R	M	**CALIBRATION BLOCK**

INTEGRALLY-WDED VSL SUPTS (REF. DWG. NO. 151-203-RV-04)

008080	SUPPORT-B(1A)	B-N	PT	LP-PE-001,R3PE5	C	-	X	-	THREE REJECTABLE INDICATIONS IDENTIFIED.
	STAB BAR @ 315 DEG	BB.10	UT-0	UT-PE-002,R7PE3					ADDITIONAL SURFACE PREP WAS PERFORMED
	DW, EL 195-0, 315 AZ		UT-60S	UT-PE-002,R7PE3					(SEE NCR PB-92-00543) AND A FINAL PT
	DW, EL 195-0, 315 AZ		UT-70RL	UT-PE-002,R7PE3					AND UT THICKNESS WAS PERFORMED. THE
			UT-0	NDE-12, REV 0					INDICATIONS WERE REDUCED TO AN
			PT	LP-PE-001,R3PE5		-	X	-	ACCEPTABLE LEVEL. LIMITED EXAM (80%).
									A0660862

VESSEL SUPPORTS (REF. DWG. NO. 151-203-RV-04)

008085	SUPPORT-B	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	
	STAB BAR @ 315 DEG	F0.00							
	DW, EL 195-0, 315 AZ								

INT ATTCH & CORE SUPT STRU (REF. DWG. NO. 151-203-RV-06)

008200	DHDB-1	B-N-2	VT-3	NDE-7, REV 2	C	X	-	-	
	DRYER HOLD-DOWN BRKT, 41 DEG	B13.21							
	FF,								
008300	DHDB-2	B-N-2	VT-3	NDE-7, REV 2	C	X	-	-	
	DRYER HOLD-DOWN BRKT, 138 DEG	B13.21							
	FF,								

BOLTING (REF. DWG. NO. 151-203-RV-02)

010715	STUDS 1-92 (REMOVED)	B-G-1	MT	NDE-3, REV 2	C	X	-	-	EXAMINED STUDS 21 THROUGH 26,
	CH STUDS WHEN REMOVED	B6.30	-						**MT** ONLY.
	FF, CLOSURE HEAD								**LIMERICK CAL BLOCK**
010800	STUDS 1-92 (NUTS)	B-G-1	UT-0	UT-PE-009, R1	C	X	-	-	EXAMINED NUTS 1 TO 18 AND 50 TO 61
	CH NUTS	B6.10							INCLUSIVE.
	FF, CLOSURE HEAD								**B.5-6-B-CS-22-PEB**

DATE: 01/14/93
 REVISION: 0

PFACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

PAGE: 3

REACTOR: PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS	
					S	T	A		
		ITEM NO			T	C	R	M	R

CALIBRATION BLOCK

BOLTING (REF. DWG. NO. IS1-203-RV-02)

010900	STUDS 1-92 (SM WSHR) CH WASHERS, SMALL FF, CLOSURE HEAD	B-G-1 B6.50	VT-1	NDE-7, REV 2	C	X	-	-	-	EXAMINED SM WASHERS 1 TO 20 AND 56 TO 66 INCLUSIVE.
011000	STUDS 1-92 (LG WSHR) CH WASHERS, LARGE FF, CLOSURE HEAD	B-G-1 B6.50	VT-1	NDE-7, REV 2	C	X	-	-	-	EXAMINED LRG WASHERS 1 TO 20 AND 56 TO 66 INCLUSIVE.
011100	STUDS 1-92 (BUSHNGS) CH BUSHINGS FF, RX. VESS. FLANGE	B-G-1 B6.50	VT-1	NDE-7, REV 2	C	X	-	-	-	EXAMINED BUSHINGS 21 THROUGH 26 INCLUSIVE.

CRD HOUSINGS (REF. DWG. NO. IS1-203-RV-03)

011250	CRD HOUSING BOLTING FLANGE BOLTING DW, SUB-PILE ROOM DW, SUB-PILE ROOM	B-G-2 B7.80	VT-1 VT-1	NDE-7, REV 2 NDE-7, REV 2	C	-	-	-	X	EXAMINED BOLTING FOR 33 CRD'S. 239 BOLTS WERE FOUND ACCEPTABLE, 24 BOLTS WERE FOUND REJECTABLE. 40 NEW BOLTS WERE EXAMINED FROM STOREROOM, 38 BOLTS WERE FOUND ACCEPTABLE AND 2 BOLTS WERE FOUND REJECTABLE.
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JET PUMP NO 1 (REF. DWG. NO. IS1-203-RV-14,15)

011252	JP#01 ALL COMPONENTS 157.5 AZ	B-K-1 B13.10	VT-3	NDE-8, REV 4	C	X	-	-	-	
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JET PUMP NO 1 (REF. DWG. NO. IS1-203-RV-14)

011253	JP#01 BRACE ARM/VESS 157.5 AZ	B-N-2 B13.20	VT-1	NDE-8, REV 4	C	X	-	-	-	
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DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	REMARKS
		ITEM NO	METHOD			
						CALIBRATION BLOCK

JET PUMP NO 2 (REF. DWG. NO. IS1-203-RV-14,15)

011254 JP#02 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 142.5 AZ

JET PUMP NO 2 (REF. DWG. NO. IS1-203-RV-14)

011255 JP#02 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 142.5 AZ

JET PUMP NO 3 (REF. DWG. NO. IS1-203-RV-14,15)

011256 JP#03 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 127.5 AZ

JET PUMP NO 3 (REF. DWG. NO. IS1-203-RV-14)

011257 JP#03 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 127.5 AZ

JET PUMP NO 4 (REF. DWG. NO. IS1-203-RV-14,15)

011258 JP#04 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 112.5 AZ.

JET PUMP NO 4 (REF. DWG. NO. IS1-203-RV-14)

011259 JP#04 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 112.5 AZ.

DATE: 01/14/93
REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY	EXAMINATION AREA	ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS	
NUMBER	IDENTIFICATION	ITEM NO	METHOD				S	O	E	G	E
							T	R	C	E	P
							A	E	O	O	O
							T	C	R	M	R

JET PUMP NO 5 (REF. DWG. NO. ISI-203-RV-14,15)

011260 JP#05 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
B13.10
97.5 AZ.

JET PUMP NO 5 (REF. DWG. NO. ISI-203-RV-14)

011261 JP#05 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
B13.20
97.5 AZ.

JET PUMP NO 6 (REF. DWG. NO. ISI-203-RV-14,15)

011262 JP#06 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
B13.10
82.5 AZ.

JET PUMP NO 6 (REF. DWG. NO. ISI-203-RV-14)

011263 JP#06 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
B13.20
82.5 AZ.

JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14,15)

011264 JP#07 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
B13.10
67.5 AZ.

JET PUMP NO 7 (REF. DWG. NO. ISI-203-RV-14)

011265 JP#07 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
B13.20
67.5 AZ.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N	R	R	REMARKS	
					S	D	E		E
					T	R	C	E	P
					A	E	O	O	O
					T	C	R	M	R

JET PUMP NO 8 (REF. DWG. NO. 1S1-203-RV-14,15)

011266 JP#08 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 52.5 AZ.

JET PUMP NO 8 (REF. DWG. NO. 1S1-203-RV-14)

011267 JP#08 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 52.5 AZ.

JET PUMP NO 9 (REF. DWG. NO. 1S1-203-RV-14,15)

011268 JP#09 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 37.5 AZ.

JET PUMP NO 9 (REF. DWG. NO. 1S1-203-RV-14)

011269 JP#09 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 37.5 AZ.

JET PUMP NO 10 (REF. DWG. NO. 1S1-203-RV-14,15)

011270 JP#10 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 22.5 AZ.

JET PUMP NO 10 (REF. DWG. NO. 1S1-203-RV-14)

011271 JP#10 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 22.5 AZ.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T R C E P	A E O O O
		ITEM NO	METHOD			T C R M R	REMARKS
							CALIBRATION BLOCK

JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14,15)

011272 JP#11 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 337.5 AZ.

JET PUMP NO 11 (REF. DWG. NO. ISI-203-RV-14)

011273 JP#11 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 337.5 AZ.

JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14,15)

011274 JP#12 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 322.5 AZ.

JET PUMP NO 12 (REF. DWG. NO. ISI-203-RV-14)

011275 JP#12 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 322.5 AZ.

JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14,15)

011276 JP#13 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 307.5 AZ.

JET PUMP NO 13 (REF. DWG. NO. ISI-203-RV-14)

011277 JP#13 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 307.5 AZ.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC.	CATGY	EXAM	PROCEDURE	A E O O O	REMARKS
		ITEM NO	METHOD			T C R M R	**CALIBRATION BLOCK**

JET PUMP NO 14 (REF. DWG. NO. IS1-203-RV-14,15)

011278 JP#14 ALL COMPONENTS B-N-1 VT-3 NDE-8, REV 4 C X - - -
 B13.10
 292.5 AZ.

JET PUMP NO 14 (REF. DWG. NO. IS1-203-RV-14)

011279 JP#14 BRACE ARM/VESS B-N-2 VT-1 NDE-8, REV 4 C X - - -
 B13.20
 292.5 AZ.

JET PUMP NO 15 (REF. DWG. NO. IS1-203-RV-14,15)

011280 JP#15 ALL COMPONENTS B-N-1 VT-3 NDE-8, REV 4 C X - - -
 B13.10
 277.5 AZ.

JET PUMP NO 15 (REF. DWG. NO. IS1-203-RV-14)

011281 JP#15 BRACE ARM/VESS B-N-2 VT-1 NDE-8, REV 4 C X - - -
 B13.20
 277.5 AZ.

JET PUMP NO 16 (REF. DWG. NO. IS1-203-RV-14,15)

011282 JP#16 ALL COMPONENTS B-N-1 VT-3 NDE-8, REV 4 C X - - -
 B13.10
 262.5 AZ.

JET PUMP NO 16 (REF. DWG. NO. IS1-203-RV-14)

011283 JP#16 BRACE ARM/VESS B-N-2 VT-1 NDE-8, REV 4 C X - - -
 B13.20
 262.5 AZ.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD				T	C	R	M
							S	O	E	G
							T	R	C	E
							A	E	O	O
							T	C	R	M

CALIBRATION BLOCK

JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14,15)

011284 JP#17 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 247.5 AZ.

JET PUMP NO 17 (REF. DWG. NO. ISI-203-RV-14)

011285 JP#17 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 247.5 AZ.

JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14,15)

011286 JP#18 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 232.5 AZ.

JET PUMP NO 18 (REF. DWG. NO. ISI-203-RV-14)

011287 JP#18 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 232.5 AZ.

JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14,15)

011288 JP#19 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 217.5 AZ.

JET PUMP NO 19 (REF. DWG. NO. ISI-203-RV-14)

011289 JP#19 BRACE ARM/VESS B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.20
 217.5 AZ.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

PAGE: 10

REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	NDE-B, REV 4	N R R			REMARKS		
				S D E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

JET PUMP NO 20 (REF. DWG. NO. IS1-203-RV-14,15)

011290 JP#20 ALL COMPONENTS B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10
 202.5 AZ.

JET PUMP NO 20 (REF. DWG. NO. IS1-203-RV-14)

011291 JP#20 BRACE ARM/VESS B-N-2 VT-1 NDE- REV 4 C X - - -
 B13.20
 202.5 AZ.

(REF. DWG. NO. NONE)

011293 STM DYR DRN CHNL WLD N/A VT-1 NDE-B, REV 4 C X - - -
 DRAIN CHANNEL WELDS N/A

INTERIOR (REF. DWG. NO. IS1-203-RV-16)

011294 SHROUD ANNULUS AREA B-N-1 VT-3 NDE-B, REV 4 C X - - -
 B13.10

REACTOR PRESSURE VESSEL (REF. DWG. NO. IS1-203-RV-16)

011295 SHRD SUP PLATE WELD B-N-2 VT-3 NDE-B, REV 4 C X - - -
 B13.21

011296 SHRD SUP STUB WELD B-N-2 VT-3 NDE-B, REV 4 C X - - -
 B13.21

INTERIOR (REF. DWG. NO. IS1-203-RV-20)

011297 TWO MANHOLE COVERS B-N-1 VT-1 NDE-B, REV 4 C X - - - CHANGED VT-3 REQUIREMENT TO VT-1 DUE TO
 B13.10 CONCERN WITH RADIAL CRACKING.
 0 & 180 AZ

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	S	O	E	G	E
		ITEM NO	METHOD	PROCEDURE	T	R	C	E	P
					A	E	O	O	REMARKS
					T	C	R	M	**CALIBRATION BLOCK**

CORE SPRAY SPARGERS (REF. DWG. NO. 1S1-203-RV-07,08)

011300 CS SPARGER 120AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

011400 CS SPARGER 240AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

CORE SPRAY HEADER (REF. DWG. NO. 1S1-203-RV-07)

011500 CS HEADER 120AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

011600 CS HEADER 240AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

CORE SPRAY SPARGERS (REF. DWG. NO. 1S1-203-RV-07)

011630 CS DOWNCOMERS 120AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

011660 CS DOWNCOMERS 240AZ B-N-1 VT-1 NDE-B, REV 4 C X - - -
 B13.10

CORE SPRAY HEADER (REF. DWG. NO. 1S1-203-RV-23)

011662 CS HDR BKT WLD 15AZ B-N-2 VT-1 NDE-B, REV 4 C X - - -
 B13.21

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			N	R	R	
		SEC. XI			S	O	E	G
		CATGY	EXAM		T	R	C	E
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	A	E	O	O
					D	D	D	REMARKS
					T	C	R	M
					R			**CALIBRATION BLOCK**

CORE SPRAY HEADER (REF. DWG. NO. ISI-203-RV-23)

011664	CS HDR BKT WLD 165AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011666	CS HDR BKT WLD 117AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011668	CS HDR BKT WLD 123AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011670	CS HDR BKT WLD 195AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011674	CS HDR BKT WLD 345AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011676	CS HDR BKT WLD 237AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-
011678	CS HDR BKT WLD 243AZ	B-N-2 B13.21	VT-1	NDE-B, REV 4	C	X	-	-	-

(REF. DWG. NO. ISI-203-RV-23)

011801	TBOX F CVR WLD 120	N/A N/A	VT-1	NDE-B, REV 4	C	X	-	-	-
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DATE: 01/14/93
REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

		ASME			N R R		
		SEC. XI			S O E G E		
		CATGY	EXAM			T R C E P	
SUMMARY EXAMINATION AREA					A E O O O	REMARKS	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T C R M R	**CALIBRATION BLOCK**	

FEEDWATER SPARGER 150 AZ (REF. DWG. NO. 1S1-203-RV-11)

011855	FW SPARGER 150AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	
011860	FW SPG BKT WLD 150AZ	B-N-2 B13.21	VT-3	NDE-B, REV 4	C X - - -	

FEEDWATER SPARGER 210 AZ (REF. DWG. NO. 1S1-203-RV-11)

011865	FW SPARGER 210AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	
011870	FW SPG BKT WLD 210AZ	B-N-2 B13.21	VT-3	NDE-B, REV 4	C X - - -	

FEEDWATER SPARGER 270 AZ (REF. DWG. NO. 1S1-203-RV-11)

011875	FW SPARGER 270AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	
011880	FW SPG BKT WLD 270AZ	B-N-2 B13.21	VT-3	NDE-B, REV 4	C X - - -	

FEEDWATER SPARGER 330 AZ (REF. DWG. NO. 1S1-203-RV-11)

011885	FW SPARGER 330AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	
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REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

				N	R	R				
				S	O	E	G	E		
				T	R	C	E	P		
SUMMARY EXAMINATION AREA	CATGY	EXAM		A	E	D	O	O	REMARKS	
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**	

FEEDWATER SPARGER 330 AZ (REF. DWG. NO. 1S1-203-RV-11)

011890	FW SPG BKT WLD 330AZ	B-N-2 B13.21	VT-3	NDE-B, REV 4	C	X	-	-	FOUND END BRACKET NUTS NOT FULLY ENGAGED. THIS CONDITION IS PER DESIGN, SEE NCR A0663324.	
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SURVEIL SAM HOLDER 30 AZ (REF. DWG. NO. 1S1-203-RV-17)

011905	SURVL SAM HLDR 30AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C	X	-	-		
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011910	SURVL LBKT WLD 30AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C	X	-	-		
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011915	SURVL LBKT WLD 30AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C	X	-	-		
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SURVIEL SAM HOLDER 120 AZ (REF. DWG. NO. 1S1-203-RV-17)

011920	SURVL SAM HLDR 120AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C	X	-	-		
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011925	SURVL LBKT WLD 120AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C	X	-	-		
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011930	SURVL LBKT WLD 120AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C	X	-	-		
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DATE: 01/14/93
REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME			W R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	REMARKS
					A E O O O	**CALIBRATION BLOCK**
					T C R W R	

SURVEIL SAM HOLDER 300 AZ (REF. DWG. NO. ISI-203-RV-17)

011935	SURVL SAM HLDR 300AZ	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	
011940	SURVL LBKT WLD 300AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C X - - -	
011945	SURVL LBKT WLD 300AZ	B-N-2 B13.20	VT-1	NDE-B, REV 4	C X - - -	

REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-22)

011968	CRD HOUSING	B-N-2 B13.22	VT-3	NDE-B, REV 4	C X - - -	EXAMINED ACCESSIBLE CRD HOUSINGS FROM DISASSEMBLY OF CELLS 26-31 AND 30-27. ALSO EXAMINED STUB TUBE WELDS.
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REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-16)

011969	SHROUD SUPPORT	B-N-2 B13.22	VT-3	NDE-B, REV 4	C X - - -	EXAMINED AREA ABOVE SHROUD SUPPORT PLATE INCLUDING THE SHROUD TO SHROUD SUPPORT CYLINDER WELD AND THE SHROUD SUPPORT PLATE TO SHROUD SUPPORT CYLINDER WELD. SEE ISI ISO.
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REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-13)

011970	INCORE HOUSINGS	B-N-1 B13.10	VT-3	NDE-B, REV 4	C X - - -	EXAMINED ACCESSIBLE INCORE HOUSINGS FROM DISASSEMBLY OF CELLS 26-31 AND 30-27.
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REACTOR PRESSURE VESSEL (REF. DWG. NO. ISI-203-RV-24)

011971	ORIFICED FUEL SUP	B-N-2 B13.22	VT-3	NDE-B, REV 4	C X - - -	EXAMINED FUEL SUPPORT PIECES FROM CELLS 26-31 AND 30-27.
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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
					S	O	E	
					T	A	E	
					C	R	M	
					R			**CALIBRATION BLOCK**
<u>LOOP A (REF. DWG. NO. DBN-01-M1-201-1-A)</u>								
012000	1-A-1 MOZZ TO TRANS PIECE DW, EL 203, 72 AZ	B-J	MT	MT-PE-001,R1PE6 C	X	-	-	
		B9.11	UT-45S	UT-PE-002,R7PE3	X	-	-	**24-CS-100-1.531-2A-PEB**
012800	1-A-4LU1 LONG SEAM UPSM EL 1R DW, EL 203, 72 AZ	B-J	MT	MT-PE-001,R1PE6 C	X	-	-	
		B9.12	UT-45S	UT-PE-002,R7PE3	X	-	-	**26-CS-X-1.06-2B-PEB**
012850	1-A-4LU0 LONG SEAM UPSM EL OR DW, 202 EL, 72 AZ	B-J	MT	MT-PE-001,R1PE6 C	X	-	-	
		B9.12	UT-45S	UT-PE-002,R7PE3	X	-	-	**26-CS-X-1.06-2B-PEB**
012900	1-A-4 ELBOW TO PIPE DW, EL 200, 72 AZ	B-J	MT	MT-PE-001,R1PE6 C	X	-	-	
		B9.11	UT-45S	UT-PE-002,R7PE3	X	-	-	**26-CS-X-1.06-2B-PEB**
013000	1-A-4LD LONG SEAM DNSM DW, EL 195, 72 AZ	B-J	MT	MT-PE-001,R1PE6 C	X	-	-	
		B9.12	UT-45S	UT-PE-002,R7PE3	X	-	-	**26-CS-X-1.06-2B-PEB**
013400	HA1(1A) INTEGRAL ATTACHMENT DW, EL 185-7, 72 AZ	B-K-1	MT	MT-PE-001,R1PE6 C	X	-	-	
		B10.10	**_**
014350	HA2(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 82 AZ	B-K-1	MT	MT-PE-001,R1PE6 C	X	-	-	
		B10.10	**_**

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	S O E G E		
		ITEM NO	METHOD	PROCEDURE	T R C E P	A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**	

LOOP A (REF. DWG. NO. DBN-01-M1-201-1-A)

015700 1-A-7/ASC B-J PT LP-PE-001,R3PE5 C X - - -
 6-IN. BRANCH CONN B9.31 UT-45S UT-PE-002,R7PE3 X - - -
 DW, EL 157-AZ 110
 26-CS-X-1.06-28-PEB

015800 SSA1(IA) B-K-1 MT MT-PE-001,R1PE6 C X - - -
 INTEGRAL ATTACHMENT B10.10 .
 DW, EL 156-B, 105 AZ
 ,

016800 HA3(IA) B-K-1 MT MT-PE-001,R1PE6 C X - - -
 INTEGRAL ATTACHMENT B10.10 .
 DW, EL 157, 130 AZ
 ,

017500 1-A-7/ASC B-J MT MT-PE-001,R1PE6 C X - - -
 6-IN. BRANCH CONN B9.31 UT-45S UT-PE-002,R7PE3 X - - -
 DW, EL 157 AZ 140
 26-CS-X-1.06-28-PEB

017900 HA4(IA) B-K-1 MT MT-PE-001,R1PE6 C X - - -
 INTEGRAL ATTACHMENT B10.10 .
 DW, EL 156-B, 170 AZ
 ,

020000 GA1(IA) B-K-1 MT MT-PE-001,R1PE6 C X - - - LIMITED EXAM; 25.5% OF WELD AREA WAS
 INTEGRAL ATTACHMENT B10.10 . ACCESSIBLE. SEE REQUEST RR-06.
 DW, EL 138-1, 177 AZ
 ,

MAIN STEAM (REF. DWG. NO. DBN-01-M1-201-1-A)

020880 1-A-13B B-J MT MT-PE-001,R1PE6 C X - - - ROOT GEOMETRY, COUNTERBORE.
 PENT. N-7A TO PIPE B9.11 UT-45S UT-PE-002,R7PE3 - - X -
 DW, EL 138 AZ 170
 26-CS-X-1.06-28-PEB

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	REMARKS
		ITEM NO	METHOD			
						CALIBRATION BLOCK

SAFETY & RELIEF RISERS(BS) (REF. DWG. NO. DBM-01-MI-201-1-B)

043053	RV-71C(PRB)	B-G-2	VT-1	NDE-7, REV 2	C - X - -	EXAMINED 12 STUDS AND 24 NUTS, 3 NUTS WERE REJECTABLE. WHILE REPLACING NUTS A PROBLEM WAS IDENTIFIED WITH THE THREAD PER INCP. OF THE STUDS. ALL 12 STUDS AND NUTS WERE REPLACED AND SAT EXAMINED.
	RLF VV FLNG BOLTING	B7.70	VT-1	NDE-7, REV 2	X - - -	
	DW, EL 159-0, 25 AZ					
	DW, EL 159-0, 25 AZ					

LOOP C (REF. DWG. NO. DBM-01-MI-201-1-C)

043500	1-C-6LU	B-J	MT	MT-PE-001,R1PE6 C	X - - -	TWO SPOT INDICATION IDENTIFIED BY UT, ACCEPTABLE TO SECT XI.
	LONG SEAM UPSM	B9.12	UT-455	UT-PE-002,R7PE3	- X - -	
	DW, EL 162, 222 AZ					**26-CS-X-1.06-28-PEB**

043600	1-C-6	B-J	MT	MT-PE-001,R1PE6 C	X - - -	ROOT GEOMETRY.
	PIPE TO TEE	B9.11	UT-455	UT-PE-002,R7PE3	- - X -	
	DW, EL 160, 252 AZ					**26-CS-X-1.06-28-PEB**

043900	HC2(1A)	B-K-1	MT	MT-PE-001,R1PE6 C	X - - -	
	INTEGRAL ATTACHMENT	B10.10	-			**,**
	DW, EL 156-B, 262 AZ					

044900	SSC5(1A)	B-K-1	MT	MT-PE-001,R1PE6 C	X - - -	
	INTEGRAL ATTACHMENT	B10.10	-			**,**
	DW, EL 156-B, 312 AZ					

045100	SSC4(1A)	B-K-1	MT	MT-PE-001,R1PE6 C	X - - -	
	INTEGRAL ATTACHMENT	B10.10	-			**,**
	DW, EL 156-B, 315 AZ					

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S O E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

LOOP C (REF. DWG. NO. DBN-01-MI-201-1-C)

046600	HC1(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 325 AZ	B-K-1 B10.10	MT	MT-PE-001,R1PE6 C	X	-	-	-	**,**
048000	SBC3(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 246 AZ	B-K-1 B10.10	MT	MT-PE-001,R1PE6 C	X	-	-	-	**,**
048400	SSC1(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 238 AZ	B-K-1 B10.10	MT	MT-PE-001,R1PE6 C	X	-	-	-	LIMITED EXAM; EXAMINED 55% OF ACCESSIBLE WELD DUE TO CONFIGURATION OF ATTACHMENT. **,**
049200	HC4(1A) INTEGRAL ATTACHMENT DW, EL 156-B, 262 AZ	B-K-1 B10.10	MT	MT-PE-001,R1PE6 C	X	-	-	-	**,**
052300	1-C-15LU LONG SEAM UPSM DW, EL 138, 181 AZ	B-J B9.12	MT	MT-PE-001,R1PE6 C UT-455 UT-PE-002,R7PE3	X	-	-	-	X X **26-CS-X-1.06-28-PEB**
052400	1-C-15 PIPE TO VALVE DW, EL 138, 181 AZ	B-J B9.11	MT	MT-PE-001,R1PE6 C UT-455 UT-PE-002,R7PE3	X	-	-	-	X X ROOT GEOMETRY. **26-CS-X-1.06-28-PEB**

MAIN STEAM (REF. DWG. NO. DBN-01-MI-201-1-C)

052830	1-C-16B PENT. N-7C TO PIPE OBMSIV, EL 138	B-J B9.11	MT	MT-PE-001,R1PE6 C UT-455 UT-PE-002,R7PE3	X	-	-	-	X X ROOT GEOMETRY, COUNTERBORE. **26-CS-X-1.06-28-PEB**
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DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	NDE-7, REV 2	N R R			REMARKS		
				S O E G E	T R C E P	A E O O O			
				T	C	R	M	R	**CALIBRATION BLOCK**

SAFETY & RELIEF RISERS(CS) (REF. DWG. NO. DBN-01-MI-201-1-C)

054850 RV-71J(PRB) B-G-2 VT-1 NDE-7, REV 2 C X - - -
 RLF VV FLNG BOLTING B7.70
 DW, EL 159-0, 222 AZ

SAFETY & RELIEF RISERS (REF. DWG. NO. DBN-01-MI-201-1-D)

066700 RV-71K B-M-2 VT-3 NDE-7, REV 2 P X - - -
 TARGET ROCK RLF VLV B12.50
 DW, EL 159-0, 281 AZ

SAFETY & RELIEF RISERS(DS) (REF. DWG. NO. DBN-01-MI-201-1-D)

066750 RV-71K(PRB) B-G-2 VT-1 NDE-7, REV 2 C X - - -
 RLF VV FLNG BOLTING B7.70
 DW, EL 159-0, 281 AZ

SAFETY & RELIEF RISERS (REF. DWG. NO. DBN-01-MI-201-1-D)

066900 RV-70B B-M-2 VT-3 NDE-7, REV 2 P X - - -
 SAFETY RELIEF VALVE B12.50
 DW, EL 159-0, 255 AZ

SAFETY & RELIEF RISERS(DS) (REF. DWG. NO. DBN-01-MI-201-1-D)

067050 RV-70B(PRB) B-G-2 VT-1 NDE-7, REV 2 A X - - - EXPANDED SCOPE AS A RESULT OF LACK OF
 SF RF VV FLG BOLTING B7.70 THREAD ENGAGEMENT ON RV-70A(PRB).
 DW, EL 159-0, 255 AZ

SAFETY & RELIEF RISERS (REF. DWG. NO. DBN-01-MI-201-1-D)

067300 RV-71L B-M-2 VT-3 NDE-7, REV 2 P X - - -
 TARGET ROCK RLF VLV B12.50
 DW, EL 159-0, 225 AZ

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92R7)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN RECIRCULATION

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS	
			S O E G E	T R C E P	A E O O O		
			T	C	R	M	**CALIBRATION BLOCK**

28 INCH SUCTION (REF. DWG. NO. RCS-02-M1-201-1-A)

091550 H1A	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
SPRING HANGER	F0.00	VT-4	NDE-7, REV 2		X	-	-	-
DW, EL 144-2, 0 AZ								

22 INCH MANIFOLD (REF. DWG. NO. RCS-02-M1-201-1-A)

099300 H11A	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
SPRING HANGER	F0.00	VT-4	NDE-7, REV 2		X	-	-	-
DW, EL 150-9, 315 AZ								

12 INCH HEADER-LEG B (REF. DWG. NO. RCS-02-M1-201-1-B)

123300 2-BHC-6LU	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	-
LONG SEAM UPSM	B9.12	UT-45S	UT-PE-002,R7PE3		X	-	-	-
DW,151 AZ 90								

12-SS-160-1.373-19A-PEB.

12 INCH HFADER-LEG C (REF. DWG. NO. RCS-02-M1-201-1-B)

123350 2-BHC-6	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	-
RED TO PIPE BEND	B9.11	UT-45S	UT-PE-002,R7PE3		X	-	-	-
DW,151 AZ 90								

12-SS-100-.844-56-PEB.

12 INCH HEADER-LEG E (REF. DWG. NO. RCS-02-M1-201-1-B)

125950 2-BHE-6	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	-
PIPE BND TO PIPE BND	B9.11	UT-45S	UT-PE-002,R7PE3		X	-	-	-
DW,EL 156 AZ 150								

12-SS-100-.844-56-PEB.

SUCTION DRAIN (REF. DWG. NO. RCS-02-M1-201-1-B)

127190 2-BSD-1	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	-
BRANCH CONN TO PIPE	B9.40							
DW, EL 120-7, 0 AZ								

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

				W	R	R		
				S	O	E	G	E
				T	R	C	E	P
SUMMARY EXAMINATION AREA	CATGY	EXAM		A	E	O	O	REMARKS
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R

<u>REACTOR PRESSURE VESSEL (REF. DWG. NO. 1S1-2-RV-05)</u>								
128000	4-W10-1	2-F	PT	LP-PE-001,R3PE5	C	-	X	- - A 1/16" LINEAR WAS IDENTIFIED.
	W10 NC2 TO SF-END	B5.20						INDICATION IS ACCEPTABLE TO SECT X1.
	DW, EL 155 AZ 180							

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DATE: 01/14/93
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

REACTOR DRAIN

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S	O	E			
					T	R	C	E	P	
					A	E	O	O	O	
					T	C	R	M	R	**CALIBRATION BLOCK**

REACTOR DRAIN (REF. DWG. NO. DCN-04-M1-201-2)

129069	PG-33A RIGID RESTRAINT DW, EL 158 AZ 10	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
			F0.00							
129073	PG-11A RIGID RESTRAINT DW, EL 141 AZ 10	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
			F0.00							
129081	PG-11B RIGID RESTRAINT DW, EL 139 AZ 30	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
			F0.00							

2 INCH BOTTOM HEAD DRAIN (REF. DWG. NO. DDN-04-M1-201-1)

129087	4-RD-16 PIPE TO ELBOW DW, EL 124-6, 25 AZ	B-J	PT	LP-PE-001, R3PE5	C	X	-	-	-	
			B9.40							

REACTOR DRAIN (REF. DWG. NO. DCN-04-M1-201-2)

129091	PG-11C RIGID RESTRAINT DW, EL 130 AZ 25	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
			F0.00							

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSE VICE INSPECTION SUMMARY
 SECOND INTERVAL, 2ND COND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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FEEDWATER

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
			S D E G E	T R C E P	A E O O O			
			T	C	R	M	R	**CALIBRATION BLOCK**

24-INCH MAINLINE (REF. DWG. NO. DDN-06-M1-201-2-A)

131300 6-A-17	B-J MT	MT-PE-001,R1PE6	C	X	-	-	EXAMINED AREA 33 TO 44.5" BY PT.
VALVE TO PIPE	B9.11 PT	LP-PE-002,R3PE5		X	-	-	EXAMINED AREA 44.5 TO 0 TO 33" BY MT.
DW, EL 160 AZ 150	UT-455	UT-PE-002,R7PE3		X	-	-	**24-CS-100-1.531-2A-PEB**

131500 6DDNL-H39	F-A,B,C VT-3	NDE-7, REV 2	C	X	-	-	
SPRING HANGER	F0.00 VT-4	NDE-7, REV 2		X	-	-	
DW, EL 157-0, 145 AZ							

12-INCH RISER-LEG A (REF. DWG. NO. DDN-06-M1-201-2-A)

132600 6DDNL-H35	F-A,B,C VT-3	NDE-7, REV 2	C	X	-	-	
SPRING HANGER	F0.00 VT-4	NDE-7, REV 2		X	-	-	
DW, EL 157-6, 30 AZ							

133115 6DDNL-S10	F-A,B,C VT-3	NDE-7, REV 2	C	X	-	-	
HYDRAULIC SNUBBER	F0.00						
DW, EL 173-0, 30 AZ							

133650 6-AA-10	N/A UT-455	UT-PE-002,R7PE3	C	X	-	-	
TRANS PIECE TO NOZZ	N/A						
DW, EL 189, AZ 30							

12-CS-160-1.308-18A-PEB

12-INCH RISER-LEG C (REF. DWG. NO. DDN-06-M1-201-2-A)

135550 6-AC-9	N/A UT-455	UT-PE-002,R7PE3	C	X	-	-	
TRANS PIECE TO NOZZ	N/A						
DW, EL 189, AZ 150							

12-CS-160-1.308-18A-PEB

12-INCH START-UP RISER (REF. DWG. NO. DDN-06-M1-201-2-A)

135900 6-ASU-2	B-J MT	MT-PE-001,R1PE6	C	X	-	-	
PIPE TO VALVE	B9.11 UT-455	UT-PE-002,R7PE3		X	-	-	
OBMSIV EL 154							

12-CS-100-.843-3-PEB

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

FEEDWATER

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS		
					S O E G E	T R C E P	A E O O D			
					T	C	R	M	R	**CALIBRATION BLOCK**

12-INCH START-UP RISER (REF. DWG. NO. DDN-06-M1-201-2-A)

136000	60D-H61	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2	X	-	-	-		
	OBMSIV, EI 154-0									

FEEDWATER (REF. DWG. NO. DDN-06-M1-201-2-B)

137025	6-B-B	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	-	ROOT GEOMETRY, COUNTERBORE. THE ISI
	PENT PIPE TO PENT	B9.11	UT-0	UT-PE-002,R7PE3	X	-	-	-		SCHEDULE HAD THIS WELD ID AS 6-B-BA.
	OBMSIV,EL 145		UT-45S	UT-PE-002,R7PE3	-	-	X	-		THE ISI WAS INCORRECT. THE CORRECT ID
	OBMSIV,EL 145									IS 6-B-B. THE ISI WILL BE CORRECTED.
										24-CS-100-1.531-2A-PEB

LOOP B (REF. DWG. NO. DDN-06-M1-201-2-B)

137050	N-9B	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	ANCHOR	F0.00								
	OBMSIV EL 145									

24-INCH MAINLINE (REF. DWG. NO. DDN-06-M1-201-2-B)

138300	6-B-17	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	-	
	PIPE TO TEE	B9.11	UT-45S	UT-PE-002,R7PE3	X	-	-	-		
	DW,EL 160 AZ 230									

24-CS-100-1.531-2A-PEB

20-INCH MANIFOLD (REF. DWG. NO. DDN-06-M1-201-2-B)

138500	6-BM-1	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	-	
	REDUCER TO PIPE	B9.11	UT-45S	UT-PE-002,R7PE3	X	-	-	-		
	DW,EL 100 AZ 240									

20-CS-100-1.281-13C-PEB

12-INCH RISER-LEG D (REF. DWG. NO. DDN-06-M1-201-2-B)

139950	6-BD-9	N/A	UT-45S	UT-PE-002,R7PE3	C	X	-	-	-	LIMITED EXAM; 98% OF WELD EXAMINED DUE
	TRANS PIECE TO NOZZ	N/A								TO THERMOCOUPLE.
	DW,EL 189,AZ 210									

12-CS-160-1.308-18A-PEB

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 1 XCAP STATUS COMPONENTS

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FEEDWATER

				N	R	R			
				S	D	E	G	E	
				T	R	C	E	P	
SUMMARY EXAMINATION AREA	CATGY	EXAM		A	E	O	O	REMARKS	
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	**CALIBRATION BLOCK**

12-INCH RISER-LEG E (REF. DWG. NO. DDM-06-M1-201-2-B)

140750 6-BE-6 N/A UY-45S UT-PE-002,R7PE3 C X - - -
TRANS PIECE TO NOZZ N/A
DW,EL 189,AZ 270

12-CS-160-1.308-18A-PEB

INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECCVD OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION AREA	ASME SEC. XI CATGY	EXAM METHOD	PROCEDURE	N R R			REMARKS						
					S	O	E							
		ITEM NO			T	R	C	E	P	A	E	O	O	

<u>HEAD SPRAY (REF. DWG. NO. DCW-10-M1-206-15)</u>														
143800	10-HS-29 PIPE TO ELBOW DW, EL 178,AZ 285	B-F B5.130	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	-					ROOT GEOMETRY AND BEAM REDIRECT. **6-CS-80-.432-50-PEB.**
143820	10-HS-29LD1 LONG SEAM DNSM EL IR DW, EL 178,AZ 285	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	-					**6-SS-80-.432-50-PEB.**
143840	10-HS-29LDD LONG SEAM DNSM EL OR DW, EL 178,AZ 285	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	-					**6-SS-80-.432-50-PEB.**
144050	10DCN-S74 HYDRAULIC SHUBBER DW, EL 180-9,AZ 285	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-					
144100	10DCN-H155(1A) INTEGRAL ATTACHMENT DW, EL 184-9,AZ 285 DW, EL 184-9,AZ 285	B-K-1 B10.10	PT	LP-PE-001,R3PE5	C	-	-	-	-					LIMITED EXAM; EXAMINED 85% OF WELD DUE TO CLAMP. PT INDICATION, .25" ROUNDED INDICATION ON LUG AT 270 DEG. ACCEPTABLE TO ASME XI. **,**
144200	10DCN-H155 SPRING HANGER DW, EL 184-9,AZ 285	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-	-					
144360	10-HS-33LUI LONG SEAM UPSM EL IR DW EL 196,AZ 285	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	-					**6-SS-80-.432-50-PEB.**

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBLR IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	M R R			REMARKS
			S O E G E	T R C E P	A E O O O	

CALIBRATION BLOCK

HEAD SPRAY (REF. DWG. NO. DCN-10-M1-206-15)

144380	10-HS-33LUO LONG SEAM UPSM EL OR DW EL 196,A, 285	B-J PT 89.12 UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X - - - X - - -		**6-SS-80-.432-50-PEB.**
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144400	10-HS-33 ELBOW TO PIPE DW EL 196,AZ 285	B-J PT 89.11 UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X - - - X - - -		**6-SS-80-.432-50-PEB.**
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144440	10-HS-33LD1 LONG SEAM DN SM EL IR DW EL 196,AZ 285	B-J PT 89.12 UT-45S	LP-PE-001,R3PE5 C NO EXAM	X - - - X - - -	NO UT EXAM DUE TO CAL BLOCK & MATERIAL "I" DIFFERENCE PER CODE CASE N-416.	**6-SS-80-.432-50-PEB.**
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144480	10-HS-33LDO LONG SEAM DN SM EL OR DW EL 196,AZ 285	B-J PT 89.12 UT-45S	LP-PE-001,R3PE5 C NO EXAM	X - - - X - - -	NO UT EXAM DUE TO CAL BLOCK & MATERIAL "I" DIFFERENCE PER CODE CASE N-416.	**6-SS-80-.432-50-PEB.**
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IN-LOOP A (REF. DWG. NO. DE-10-M1-203-9-A)

147000	10-1A-2 VALVE TO PENETRATION SIVR,EL 139	B-J PT 89.11 UT	LP-PE-001,R3PE5 C NO EXAM	X - - - X - - -	LIMITED EXAM; NO UT EXAM DUE TO CONFIGURATION.	**22-SS-X-1.030-14A-PEB**
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147300	10-1A-15LU LONG SEAM UPSTREAM DW EL 139	B-J PT 89.12 UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X - - - X - - -	LIMITED EXAM; ONLY UT/PT EXAMINED 2.5" OF WELD.	**24-SS-80-1.218-54-PEB.**
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147350	10-1A-15 PENT TO ELBOW DW EL 139,AZ 250	B-J PT 89.11 UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X - - - X - - -	A PT INDICATION WAS IDENTIFIED AND WITH FURTHER SURFACE CONDITIONING THE INDICATION WAS REMOVED. AD661142	**24-SS-80-1.218-54-PEB.**
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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C R M R
								S	O E G E
								T	R C E P
								A	E O O O
								T	C R M R
									REMARKS
									CALIBRATION BLOCK

IN-LOOP A (REF. DWG. NO. DE-10-M1-203-9-A)

147400	10-1A-15LD1 LONG SEAM DNSM EL 1R DW EL 139,AZ 250	B-J	PT	B9.12	UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C X - - - X - - -		**24-SS-80-1.218-54-PEB.**
147500	10-1A-15LDO LONG SEAM DNSM EL OR DW EL 139,AZ 275	B-J	PT	B9.12	UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C X - - - - X - - -		TWO SPOT INDICATIONS WERE FOUND BY UT. THE INDICATIONS ARE ACCEPTABLE TO SECT XI. **24-SS-80-1.218-54-PEB.**
147600	10DE-H130A SPRING HANGER DW, EL 139-0,AZ 275	F-A,B,C	VT-3	F0.00	VT-4	NDE-7, REV 2 NDE-7, REV 2	C X - - - X - - -		

IN-LOOP B (REF. DWG. NO. DE-10-M1-203-9-B)

151200	MO-2-10-25B SEAL GATE VALVE	B-M-2	VT-3	B12.50		NDE-7, REV 2	C X - - -		EXAMINED DURING FORCED OUTAGE (12/91).
155000	10-1B-22LUI LONG SEAM UPSM EL 1R DW EL 147,AZ 90	B-J	PT	B9.12	UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C X - - - X - - -		**24-SS-80-1.218-54-PEB.**
155100	10-1B-22LUO LONG SEAM UPSM EL OR DW EL 147,AZ 90	B-J	PT	B9.12	UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C X - - - X - - -		**24-SS-80-1.218-54-PEB.**
155250	10-1B-22 ELBOW TO PIPE DW EL 147,AZ 90	B-F	PT	B5.130	UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C X - - - - X - - -		ROOT GEOMETRY. **24-SS-80-1.218-54-PEB.**

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N	R	R			
NUMBER IDENTIFICATION		SEC. XI			S	O	E	G	E	
		CATGY	EXAM			T	R	C	E	P
		ITEM NO	METHOD	PROCEDURE	A	E	O	O	O	REMARKS
					T	C	R	M	R	**CALIBRATION BLOCK**

OUT (REF. DWG. NO. DCN-10-M1-207-16)

158900	10-O-26LUI LONG SEAM UPSM EL IR DW EL 149,AZ 50	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-SS-80-1.031-52-PEB.**
159000	10-O-26LUO LONG SEAM UPSM EL OR DW EL 149,AZ 50	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-SS-80-1.031-52-PEB.**
159050	10-O-26 ELBOW TO PIPE DW EL 149	B-F B5.130	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-CS-100-1.281-53-PEB.**
159450	10-O-29 PIPE TO ELBOW DW EL 139	B-F B5.130	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-SS-80-1.031-52-PEB.**
159500	10-O-29LD1 LONG SEAM DNSM EL IR DW EL 139,AZ 50	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-SS-80-1.031-52-PEB.**
159600	10-O-29LDO LONG SEAM DNSM EL OR DW EL 139,AZ 50	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 C UT-PE-002,R7PE3	X	-	-	-	-	**20-SS-80-1.031-52-PEB.**
159650	10DCN-H152 SPRING HANGER DW, EL 139-0,AZ 50	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-	-	

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	S	O	E	G	E
		ITEM NO	METHOD	PROCEDURE	T	R	C	E	P
					A	E	O	O	REMARKS
					T	C	R	M	R
									CALIBRATION BLOCK

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-M1-202-2)

162210	12-1-1D	N/A	60RL	*	C	X	-	-	WELD OVERLAY
	PIPE TO VALVE	N/A	TRCR	*		X	-	-	
	OBMSIV,EL 158			* GE-UT-103,					
	OBMSIV,EL 158			REV 0, PE2-6					**09-08-47**

OUT (REF. DWG. NO. DCA-12-M1-201-1)

165125	12-0-33R	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	
	ELBOW TO PIPE	B9.11	UT-45S	UT-PE-002,R7PE3		X	-	-	
	DW EL 173,AZ 298								**6-SS-80-.432-50-PEB.**
165250	12-0-35	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	
	PENT W-14 TO PIPE	B9.11	UT-45S	UT-PE-002,R7PE3		X	-	-	
	IVC,EL 173								**6-SS-80-.432-50-PEB.**
165270	12-0-35LD	B-J	PT	LP-PE-001,R3PE5	C	X	-	-	
	LONG SEAM DN5M	B9.12	UT-45S	UT-PE-002,R7PE3		X	-	-	
	IVC,EL 173								**6-SS-80-.432-50-PEB.**

REACTOR WATER CLEAN-UP (REF. DWG. NO. DCA-12-M1-203-3)

165353	12-04-2	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	
	PIPE TO TEE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	
	IVC,EL 178								**6-SS-80-.432-5A-PEB**
165355	12-04-4	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	
	TEE TO PIPE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	
	IVC,EL 175								**6-SS-80-.432-5A-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS XCAP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA		ASME			N	R	R						
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	R	C	E	P	REMARKS
								A	E	O	O	O	**CALIBRATION BLOCK**
								T	C	R	M	R	

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-6)

165358	12-13-1	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	PIPE TO ELBOW	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	REG.HTX.RM,EL 165												**4-SS-80-.337-65A-PEB**

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-4)

165383	12-07-2	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	TEE TO PIPE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	1VC,EL 175												**4-SS-80-.337-65A-PEB**

165384	12-07-3	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	PIPE TO TEE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	1VC,EL 175												**4-SS-80-.337-65A-PEB**

165385	12-07-4	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	TEE TO PIPE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	1VC,EL 175												**4-SS-80-.337-65A-PEB**

165388	12-07-7	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	PIPE TO FLANGE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	REG.HTX RM,EL 165												**4-SS-80-.337-65A-PEB**

165393	12-08-1	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	ELBOW TO PIPE	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	REG.HTX RM,EL 165												**4-SS-80-.337-65A-PEB**

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-MI-203-5)

165403	12-08-11	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-				
	PIPE TO ELBOW	N/A	UT-45S	UT-PE-002,R7PE3		X	-	-	-				
	REG.HTX RM,EL 165												**4-SS-80-.337-65A-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS XCAP STATUS COMPONENTS

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REACTOR WATER CLEAN-UP

SUMMARY EXAMINATION AREA		ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD				S	O	E	G
							T	R	C	E
							A	E	O	O
							T	C	R	M
							R			

REACTOR WATER CLEAN-UP (REF. DWG. NO. DE-12-M1-203-5)

165417	12-08-24	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-	
	ELBOW TO PIPE	N/A	UT-455	UT-PE-002,R7PE3		X	-	-	-	
	A NON REG RM, C. 165									**4-SS-80-.337-65A-PEB**
165429	12-10-2	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-	
	ELBOW TO PIPE	N/A	UT-455	UT-PE-002,R7PE3		X	-	-	-	
	B NON REG RM, EL 165									**4-SS-80-.337-65A-PEB**
165438	12-10-10	N/A	UT-0	UT-PE-002,R7PE3	C	X	-	-	-	
	PIPE TO ELBOW	N/A	UT-455	UT-PE-002,R7PE3		X	-	-	-	
	"B"NON REG RM EL 165									**4-SS-80-.337-65A-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER IDENTIFICATION		SEC. XI	CATGY EXAM	PROCEDURE	A E O O D	REMARKS
		ITEM NO	METHOD		T C R M R	**CALIBRATION BLOCK**
<hr/>						
<u>LOOP A (REF. DWG. NO. DCN-14-MI-203-5-B)</u>						
167560	14DCN-H74 SPRING HANGER DW, EL 146-0	F-A,B,C	VT-3	NDE-7, REV 2	A X - - -	EXPANDED SCOPE DUE TO CONDITION FOUND ON HANGER 14DCN-H77.
		F0.00	VT-4	NDE-7, REV 2	X - - -	
169490	14-A-31LUI LONG SEAM UPSM EL 1R DW EL 157,AZ 110	B-J	PT	LP-PE-001,R3PE5 C	X - - -	
		B9.12	UT-45S	UT-PE-002,R7PE3	X - - -	**12-SS-80-.687-12-PEB**
169495	14-A-31LUO LONG SEAM UPSM EL OR DW EL 157,AZ 110	B-J	PT	LP-PE-001,R3PE5 C	X - - -	
		B9.12	UT-45S	UT-PE-002,R7PE3	X - - -	**12-SS-80-.687-12-PEB**
169500	14-A-31 ELBOW TO PIPE DW, EL 157-5, 100 AZ	B-J	PT	LP-PE-001,R3PE5 C	- X - - -	ONE ROUND PT 5/64" INDICATION WAS IDENTIFIED. INDICATION IS ACCEPTABLE TO SECT XI.
		B9.11	UT-45S	UT-PE-002,R7PE3	X - - -	**12-SS-80-.687-12-PEB**
169510	14-A-31LD LONG SEAM DNSM DW EL 157,AZ 95	B-J	PT	LP-PE-001,R3PE5 C	X - - -	
		B9.12	UT-45S	UT-PE-002,R7PE3	X - - -	**12-SS-80-.687-12-PEB**
169566	14DCN-H76(1A) INTEGRAL ATTACHMENT DW, EL 161-9, 120 AZ	B-K-1	PT	LP-PE-001,R3PE5 C	X - - -	
		B10.10	.	.	.	**,**
169567	14DCN-H76 SPRING HANGER DW, EL 161-9 AZ 120	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
		F0.00	VT-4	NDE-7, REV 2	X - - -	

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N	R	R		
		SEC. XI			S	O	E	G	E
		CATGY	EXAM			T	R	C	E
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R
								REMARKS	
								CALIBRATION BLOCK	

<u>LOOP A (REF. DWG. NO. DCN-14-M1-203-5-B)</u>									
169602	14DCN-S24 HYDRAULIC SNUBBER DW, EL 171-9, AZ 120	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-
169617	14DCN-H77(1A) INTEGRAL ATTACHMENT DW, EL 178-0 AZ 120	B-K-1 B10.10	PT	LP-PE-001,R3PE5	C	X	-	-	LIMITED EXAM; EXAMINED 84% OF WELD DUE TO PIPE CLAMP. **,**
169618	14DCN-H77 SPRING HANGER DW, EL 178-0 AZ 120	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	-	-	X	REJECTABLE DUE TO THREAD ENGAGEMENT. MW SPRING CAN TOP MUT. SEE AR # A0664850. EXPANDED SCOPE TO EXAMINE 14DCN-H74,78.
169643	14-A-40LU LONG SEAM UPSM DW EL181-B, AZ 120	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	ROOT GEOMETRY. EXAMINED 7" UPSTREAM. **10-SS-80-.594-34-PEB**
169645	14-A-40 REDUCFR TO PIPE DW, EL 181-B, 120 AZ	B-J B9.11	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	ROOT GEOMETRY. **10-SS-80-.594-34-PEB**
169650	14-A-40LD LONG SEAM DNSM DW EL 181-B, AZ 120	B-J B9.12	PT UT-45S	LP-PE-001,R3PE5 UT-PE-002,R7PE3	C	X	-	-	ROOT GEOMETRY. **10-SS-80-.594-34-PEB**
169691	14-A-43 PIPE TO SAFE-END DW, EL 189, AZ 120	N/A N/A	UT-45S	UT-PE-002,R7PE3	C	-	-	X	ROOT GEOMETRY, CONJURBORE. **10-SS-80-.594-34-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

				N	R	R		
				S	O	E	G	E
				T	R	C	E	P
				A	E	O	O	
				T	C	R	M	R
				CALIBRATION BLOCK				
SUMMARY EXAMINATION AREA	CATGY	EXAM	PROCEDURE	REMARKS				
NUMBER IDENTIFICATION	ITEM NO	METHOD		T	C	R	M	R

LOOP A (REF. DWG. NO. DCN-14-M1-203-5-B)

169695	14-A-27	N/A	UT-45S	UT-PE-002, R7PE3 C	X	-	-	-	ID AND ROOT GEOMETRY (UT-45RL) AND ID
	SAFE-END TO NOZ N5A	N/A	UT-45RL	*	-	-	X	-	GEOMETRY (UT-60RL).
	DW, EL 189, AZ 120		UT-60RL	*	-	-	X	-	
	DW, EL 189, AZ 120			* UT-PE-002, SUPP #2, R3PE4					**11.5-SS/CS-XX-1.59-67-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T	R C E P
		ITEM NO	METHOD			A	E O O O
						T	C R M R

REMARKS
 CALIBRATION BLOCK

LOOP B (REF. DWG. NO. DCN-14-M1-203-5-A)

172939	14DCN-H78	F-A,B,C	VT-3	NDE-7, REV 2	A	X	- - -	EXPANDED SLOPE DUE TO CONDITION FOUND ON
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2	X	- - -	HANGER 14DCN-H77.	
	DW, EL 175-0							

172975	14-B-41	N/A	UT-455	UT-PE-002,R7PE3	C	- - X -		ID GEOMETRY, COUNTERBORE.
	PIPE TO SAFE-END	N/A						
	DW,E1 189,A2 240							

10-SS-80-.594-34-PEB

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA		ASME				N R R
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	PROCEDURE	S O E G E T R C E P A E O O O T C R M R
		ITEM NO	METHOD			REMARKS **CALIBRATION BLOCK**

LOOP B (REF. DWG. NO. DCH-14-MI-203-5-A)

172978	14-B-27	N/A	UT-45S	UT-PE-002, R7PE3	C - - X -	ID GEOMETRY (UT-45S & 45RL); ROOT
	SAFE-END TO NOZ N5B	N/A	UT-45RL	*	- - X -	GEOMETRY (UT-45RL).
	DW, EL 184, AZ 240		UT-60RL	*	X - - -	
	DW, EL 184, AZ 240			* UT-PE-002, SUPP #2, R3PE4		**11.5-SS/CS-XX-1.59-67-PEB**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	UT	PE	CE	PE	REMARKS
		ITEM NO	METHOD	PROCEDURE	T	C	R	M	R
									CALIBRATION BLOCK

IN (REF. DWG. NO. DDM-23-M1-202-5)

173000	23-I-2	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	ROOT GEOMETRY.
	VALVE TO ELBOW	B9.11	UT-455	UT-PE-002,R7PE3		-	-	X	
	OBMSIV,EL 135								**14-CS-100-.938-8A-PEB**

OUT (REF. DWG. NO. DBN-23-M1-203-6)

173400	23-D-1	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	
	BRANCH CONN TO PIPE	B9.11	UT-455	UT-PE-002,R7PE3		X	-	-	
	DW, EL 154,AZ 50								**10-CS-80-.593-7A-PEB**

173750	23DBN-H53	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2		X	-	-	
	DW, EL 151-11,AZ 35								

173800	23-D-6	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	
	PIPE TO ELBOW	B9.11	UT-455	UT-PE-002,R7PE3		X	-	-	
	DW EL 153,AZ 40								**10-CS-80-.593-7A-PEB**

174230	23DBN-S23	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	
	HYDRAULIC SNUBBER	F0.00							
	DW, EL 149-9,AZ 70								

174900	23-D-16	B-J	MT	MT-PE-001,R1PE6	C	X	-	-	
	PIPE TO ELBOW	B9.11	UT-455	UT-PE-002,R7PE3		X	-	-	
	DW EL 139,AZ 75								**10-CS-80-.593-7A-PEB**

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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REACTOR PRESSURE VESSEL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO	METHOD	PROCEDURE	N R R			REMARKS	
					S O E G E	T R C E P	A E O O D		
					T	C	R	M	**CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. ISI-2-RV-05)

175810	JP-A-6	B-F	PT	LP-PE-001,R7PE5 C	X	-	-	ROOT GEOMETRY AND BEAM REDIRECT.
	NBA NOZ TO SF-END	B5.10	UT-455	UT-PE-002,R7PE3	-	X	X	
	DW,EL 158,AZ 105							**6-CS-160-.718-6A-PEB.**

LOOP B (REF. DWG. NO. ISI-2-RV-05)

176310	JP-B-6	B-F	PT	LP-PE-001,R3PE5 C	-	X	-	TWO PT INDICATIONS < 1/16", ACCEPTABLE.
	NBB NOZ TO SF-END	B5.10	UT-455	UT-PE-002,R7PE3	-	-	X	ROOT GEOMETRY.
	DW,EL 158,AZ 285							**6-CS-160-.718-6A-PEB.**

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN RECIRCULATION

				N	R	R		
				S	O	E	G	E
				T	R	C	E	P
SUMMARY EXAMINATION AREA	CATGY	EXAM		A	E	O	O	REMARKS
NUMBER IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R

***CALIBRATION BLOCK**

LOOP A (REF. DWG. NO. ISI-2-02-1)

176500	H14A/SS2A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1 B10.20	PT .	LP-PE-001,R3PE5 C	-	X	-	-	ONE PT INDICATION, 3/32" ROUNDED, ACCEPTABLE. **,**
176700	H4A/SS6A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1 B10.20	PT .	LP-PE-001,R3PE5 C	-	X	-	-	TWO ROUNDED PT INDICATIONS 1/8" & 1/16", ACCEPTABLE. **,**
176800	H4A SPRING HANGER DW, EL 126-B, 315 AZ	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-	
177300	H5A/SS1A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1 B10.20	PT .	LP-PE-001,R3PE5 C	X	-	-	-	 **,**
177400	H5A SPRING HANGER DW, EL 126-B, 315 AZ	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-	

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 1 XCAP STATUS COMPONENTS

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MAIN RECIRCULATION

SUMMARY EXAMINATION AREA		ASME			N	R	R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	REMARKS
								CALIBRATION BLOCK
<hr/>								
<u>LOOP A (REF. DWG. NO. ISI-2-02-1)</u>								
176500	H14A/SS2A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1	PT		B10.20		LP-PE-001,R3PE5 C - X - -	ONE PT INDICATION, 3/32" ROUNDED, ACCEPTABLE. **,**
176700	H4A/SS6A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1	PT		B10.20		LP-PE-001,R3PE5 C - X - -	TWO ROUNDED PT INDICATIONS 1/8" & 1/16", ACCEPTABLE. **,**
176800	H4A SPRING HANGER DW, EL 126-B, 315 AZ	F-A,B,C	VT-3		F0.00	VT-4	NDE-7, REV 2 C X - - - NDE-7, REV 2 X - - -	
177300	H5A/SS1A(1A) INTEGRAL ATTACHMENT DW, EL 126-B, 315 AZ	B-K-1	PT		B10.20		LP-PE-001,R3PE5 C X - - -	 **,**
177400	H5A SPRING HANGER DW, EL 126-B, 315 AZ	F-A,B,C	VT-3		F0.00	VT-4	NDE-7, REV 2 C X - - - NDE-7, REV 2 X - - -	

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (C-2RF)
 CLASS 1 XCAP STATUS COMPONENTS

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SYSTEM PRESSURE TESTS

				N	R	R	
				S	O	E	G
				T	R	C	E
SUMMARY EXAMINATION AREA	CATGY	EXAM		A	E	O	O
NUMB R IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M

<p><u>RPV; Piping; Pumps; Valves</u></p>							
178550	CLASS 1 LEAKAGE TEST	B-P	VT-2	SI-J-080-675-2	C	X	-
	PRESSURE RETAINING BOUNDARY	B15.50*					
<p>SIGNIFICANT LEAKS WERE FOUND AT MECHANICAL CONNECTIONS ON AD-2-10-46B (A067457B) & RV-2-02-71H (A0674280).</p>							

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			NR	R	
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM	UT	RT	REMARKS
		ITEM NO	METHOD	PROCEDURE	TE	CR	**CALIBRATION BLOCK**

CIRCUMFERENTIAL WELDS (REF. DWG. NO. IS1-2-10-1)

200200	10-2HXA-2 LW SHL-TO-FLG RHRHX-A A RHR RM	C-A C1.10	UT-45S	UT-PE-011, REV 0 LIM 1	-	-	X - ROOT GEOMETRY **PL-CS-.750-62-FEB**
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NOZZLE-TO-VESSEL WELDS (REF. DWG. NO. IS1-2-10-1)

200300	N3-A 1NLET NOZZLE RHRHX-A A RHR RM	C-B C2.32	VT-2	NDE-1, REV 3	C	X	- - -
200350	N3(RP)-A 1N NOZZ REINF PLATE A RHR RM	C-B C2.31	MT	MT-PE-001, R1PE6	C	X	- - -

HEAD SPRAY (REF. DWG. NO. GB-10-M1-206-14)

203400	10-2HS6-6 ELBOW TO PIPE SIVR, EL 161	C-F C5.11	MT	MT-PE-001, R1PE6	C	X	- - - **,**
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CONTAINMENT SPRAY IN LOOP A (REF. DWG. NO. GB-10-M1-205-12-A)

205800	10GB-S72 RIGID RESTRAINT TC-SEG 12, EL 12B-4	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	- - -
205900	10-2CSIA12-6 PIPE TO ELBOW TC SEG 12 EL 12B	C-F C5.11	MT	MT-PE-001, R1PE6	C	X	- - - **,**

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION AREA IDENTIFICATION	ASME SEC. XI CATGY	EXAM ITEM NO METHOD	PROCEDURE	W R R			REMARKS		
					S	O	E			
					T	R	C	E	P	
					A	E	O	O	O	**CALIBRATION BLOCK**
					T	C	R	M	R	

FUEL POOL COOLANT-LOOP B (REF. DWG. NO. GB-10-MI-205-13-B)

209700	10GB-S45 RIGID RESTRAINT TC-SEG 5, EL 130-0	F-A,B,C	VT-3	NDE-7, REV 2	A	X	-	-	-	EXAMINED DURING SWAY STRUT WALKDOWN
209800	10GB-S46 RIGID RESTRAINT TC-SEG 5, EL 130-6	F-A,B,C	VT-3	NDE-7, REV 2	A	X	-	-	-	EXAMINED DURING SWAY STRUT WALKDOWN

TORUS-IN-LOOP A (REF. DWG. NO. GB-10-MI-204-11-A)

211240	10-2T1A18-9 ELBOW TO PIPE TC SEG 12 EL 117	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	-	
211305	10GB-H63 SPRING HANGER TC-SEG 12, EL 122-4	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
		F0.00	VT-4	NDE-7, REV 2		X	-	-	-	

,

SHUTDOWN COOL SUCT LOOP A (REF. DWG. NO. HB-10-MI-201-2-A)

216025	10HB-H14(1A) PIPE LUGS TC-SEG 14, EL 122-6	C-C	MT	MT-PE-001,R1PE6	C	X	-	-	-	LIMITED EXAM; EXAMINED 90% OF WELD LUG.
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SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-2-C)

218300	10HB-H27 SPRING HANGER TC-SEG 1, EL 127-6	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
		F0.00	VT-4	NDE-7, REV 2		X	-	-	-	
218400	10-2SCSC20-2 PIPE TO ELBOW TC SEG 1 EL 127	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	-	
		C5.11								

,

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY NUMBER	EXAMINATION IDENTIFICATION	ASME SFC. XI	CATGY EXAM	EXAM METHOD	PROCEDURE	N R R			REMARKS		
						S O E G E	T R C E P	A E O O D			
						T	C	R	M	R	**CALIBRATION BLOCK**

SHUTDOWN COOL SUCT LOOP C (REF. DWG. NO. HB-10-MI-201-2-C)

218700	10HB-H2B	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2		X	-	-	-	
	TC-SEG 1, EL 127-6									

219100	10HB-S70	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	ANCHOR	FD.00								
	TC-SEG 1, EL 127-6									

219500	10HB-HB	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2		X	-	-	-	
	TC-SEG 1, EL 127-6									

219800	10HB-H7	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2		X	-	-	-	
	TC-SEG 16, EL 127-6									

220000	10HB-H6	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2		X	-	-	-	
	C RHR RM, EL 127-6									

220200	10-2SCSC20-12	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	-	
	ELBOW TO VALVE	C5.11	-							
	C RHR EL 125									

,

DISCHARGE-LOOP B (REF. DWG. NO. GB-10-MI-202-3-B)

225700	10-2DB20-B	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	-	LIMITED EXAM; EXAMINED 90.8% OF WELD DUE TO PIPE CLAMP.
	PIPE TO FLANGE	C5.11	-							
	B RHR EL 94-6									

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DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
		SEC. XI			S	D	E	G	E
		CATGY	EXAM			T	R	C	E
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R

REMARKS
 CALIBRATION BLOCK

HEAT EXCHANGER OUT LOOP A (REF. DWG. NO. GB-10-M1-202-4-A)

232100 10GB-H50(1A) C-C MT MT-PE-001,R1PE6 C X - - - LIMITED EXAM; EXAMINED 88% OF LUG WELD
 PIPE LUGS C3.20 . DUE TO PIPE CLAMP.
 A RHR RM, EL 113-0 .

232200 10GB-H50 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7, REV 2 X - - -
 A RHR RM, EL 113-0

232600 10-2XAO20-10 C-F MT MT-PE-001,R1PE6 C X - - -
 PIPE TO ELBOW C5.11 .
 A RHR EL 106 .

,

232800 10GB-H51 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 SPRING HANGER F0.00 VT-4 NDE-7, REV 2 X - - -
 A RHR RM, EL 106-5

232860 10GB-S59 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 ANCHOR F0.00
 C RHR RM, EL 106-5

HEAT EXCHANGER OUT LOOP D (REF. DWG. NO. GB-10-M1-202-4-D)

236800 10GB-H78(1A) C-C MT MT-PE-001,R1PE6 C X - - - LIMITED EXAM; EXAMINED 90% OF LUG WELD
 PIPE LUGS C3.20 . DUE TO PIPE CLAMP.
 D RHR RM, EL 112-0 .

CONTAINMENT SPRAY IN LOOP A (REF. DWG. NO. GB-10-M1-203-6-B)

238080 10MD-H96 F-A,B,C VT-3 NDE-7, REV 2 C - - - X LOOSE JAM NUT, BENT HANGER ROD, AND A
 SPRING HANGER F0.00 VT-4 NDE-7, REV 2 - - - X BOLT WAS IN PLACE OF PIN IN CLEVIS.
 TC-SEG 15, EL 120-6 VT-3 NDE-7, REV 2 X - - - (A0594705)
 TC-SEG 15, EL 120-6 VT-4 NDE-7, REV 2 X - - -

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA		ASME			N	R	R		
		SEC. XI			S	D	E	E	
		CATGY	EXAM			T	R	C	E
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R
					A	E	O	O	REMARKS
					T	C	R	M	R

CALIBRATION BLOCK

CONTAINMNT SPRAY IN LOOP A (REF. DWG. NO. GB-10-MI-203-7-A)

239650	10GB-H57	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2	X	-	-	-	
	TC,SEG 13, EL 120-0								

CONTAINMNT SPRAY IN LOOP B (REF. DWG. NO. GB-10-MI-203-5-B)

244100	10-2CS1B24-21	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	
	ELBOW TO PIPE	C5.11	.						
	TC,EL 120,SEG 3		.						

24-CS-XS-.500-30-PEB.

INJECTION LOOP A (REF. DWG. NO. DDN-10-MI-203-B-A)

247600	10-2IA24-6	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	COUNTERBORE.
	PIPE TO ELBOW	C5.21	UT-4SS	UT-PE-002,R7PE3	-	-	X	-	
	TC,EL 127-6,SEG 12		.						

24-CS-100-1.531-2A-PEB.

RESIDUAL HEAT REMOVAL (REF. DWG. NO. HB-10-MI-201-1-A)

249800	10HB-H12	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	
	SPRING HANGER	FD.00	VT-4	NDE-7, REV 2	X	-	-	-	
	A RHR RM, EL 94-6								

SHUTDOWN COOLING SUCTION (REF. DWG. NO. HB-10-MI-207-17)

252600	10-2SCS24-6	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	
	ELBOW TO PIPE	C5.11	.						
	TC,EL 127,SEG 3		.						

_

253900	10-2SCS24-12	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	(MT) AREA 66"-47"; (PT) 46"-67".
	TEE TO REDUCER	C5.11	PT	LP-PE-001,R3PE5	X	-	-	-	
	TC,EL 126,SEG 3		.						

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

RESIDUAL HEAT REMOVAL

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EYAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS **CALIBRATION BLOCK**
			S O E G E	T R C E P	A E D O D	

PUMPS (REF. DWG. NO. ISI-2-10-2)

254200 PUMP-A-1WS INTEGRAL ATTACHMENT "A"RHR PUMP	C-C C3.30	MT .	MT-PE-001,R1PE6 C	X - - -		LIMITED EXAM; EXAMINED 46% OF WELD DUE TO CONFIGURATION.
254800 PUMP-C-1WS INTEGRAL ATTACHMENT "C"RHR PUMP	C-C C3.30	MT .	MT-PE-001,R1PE6 C	X - - -		LIMITED EXAM; EXAMINED 44.3% OF WELD DUE TO CONFIGURATION.

TORUS SUCTION LOOP A (REF. DWG. NO. HB-10-MI-201-1-A)

256225 10GB-H10 SPRING HANGER TC-SEG 14, EL 94-6	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C X - - - X - - -		
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TORUS SUCTION LOOP C (REF. DWG. NO. HB-10-MI-201-1-C)

259150 10HB-H1 SPRING HANGER TC-SEG 16, EL 94-7	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C X - - - X - - -		
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TORUS SUCTION LOOP D (REF. DWG. NO. HB-10-MI-201-1-D)

261400 10-2TSD24-5 ELBOW TO ELBOW TC SEG EL 95	C-F C5.11	MT .	MT-PE-001,R1PE6 C	X - - -		
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RESIDUAL HEAT REMOVAL (REF. DWG. NO. GB-10-MI-204-11-A)

264450 10GB-H162 SPRING HANGER EL 126	F-A,B,C F0.00	VT-3 VT-4	NDE-7, REV 2 NDE-7, REV 2	C X - - - - - -		THE ID ON THE SUPPORT IS HBD-208-H2/O.
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DATE: 01/14/93
REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
INSERVICE INSPECTION SUMMARY
SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
CLASS 2 XCAP STATUS COMPONENTS

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RESIDUAL HEAT REMOVAL

				N	R	R	
				S	O	E	G
				T	R	C	E
SUMMARY	EXAMINATION AREA	CATGY	EXAM	A	E	O	D
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R
					M <td>R</td> <td>REMARKS</td>	R	REMARKS
							CALIBRATION BLOCK

RESIDUAL HEAT REMOVAL (REF. DWG. NO. GB-10-MI-204-11-A)

264750	10GB-S105	F-A,B,C	VT-3	NDE-7, REV 2	C	X	- - -
	RIGID RESTRAINT		FO.00				
	TC,EL 126,SEG 12						

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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MAIN STEAM

SUMMARY EXAMINATION AREA		ASME			N R R						
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T C R M R	A E O D O	REMARKS	

<p><u>BYPASS-LINE LOOP B (REF. DWG. NO. DB-01-MI-222-5-B)</u></p>											
279270	7DB-H76	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-		
	SPRING HANGER	FO.00	VT-4	NDE-7, REV 2		X	-	-	-		
	M SEP AREA, EL 155-4										
<p><u>RX FEED Pp TURB IN (REF. DWG. NO. DB-01-MI-221-3)</u></p>											
284350	1DB-H167	F-A,B,C	VT-3	NDE-7, REV 2	C	-	-	-	X	STANCHION TO SUPPORT OFFSET, U BOLTS	
	SPRING HANGER	FO.00	VT-4	NDE-7, REV 2		-	-	-	X	LOOSE, SETTING OUT OF RANGE. SEE AR	
	FW HT MEZZ. EL 157-0		VT-3	NDE-7, REV 2		X	-	-	-	#AD668685. GE PERFORMED INITIAL EXAM,	
	FW HT MEZZ, EL 157-0		VT-4	NDE-7, REV 2		X	-	-	-	QVS PERFORMED FINAL EXAM. EXPANDED SCOPE TO EXAMINE ADJACENT SUPPORTS 1DB-H172, 168.	
284400	1-2MSA6-5	C-F	MT	MT-PE-001,R1PE6	C	X	-	-	-		
	PIPE TO TEE	C5.11	.								
	FW HT MEZZ EL 157		.								
.											
284750	1DB-H172	F-A,B,C	VT-3	NDE-7, REV 2	A	X	-	-	-	EXAMINED AS A RESULT OF REJECTS ON	
	SPRING HANGER	FO.00	VT-4	NDE-7, REV 2		X	-	-	-	HANGER 1DB-H167. ALSO EXAMINED HANGER	
	FW HT MEZZ,EL 159-11										1DB-H168 WHICH IS A EXEMPT SUPPORT.

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

SCRAM DISCHARGE VOLUME

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS **CALIBRATION BLOCK**
			S D E G E	T R C E P	A E O O O	

NORTH (REF. DWG. NO. CS-03-M1-201-1-A)

284812 3-2NSV6-3 C-F MT MT-PE-001,R1PE6 C X - - -
 ELBOW TO PIPE C5.11 -
 N RX BLDG, EL 149-9 -

,

284818 S40A,B F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284824 S26A,B F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284830 S24A,B F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284844 S31A,B F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284850 S33A,B F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 151-6

284866 S36 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 149-9

NORTH (REF. DWG. NO. CS-03-M1-201-2-A)

284881 S4 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT F0.00
 N RX BLDG, EL 149-3

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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SCRAM DISCHARGE VOLUME

SUMMARY EXAMINATION AREA		ASME	SEC. XI	CATGY	EXAM	PROCEDURE	N	R	R	REMARKS
NUMBER	IDENTIFICATION	ITEM NO	METHOD				T	C	R	M

NORTH (REF. DWG. NO. CS-03-M1-201-2-A)

284888	S6	F-A,B,C	VT-3			NDE-7, REV 2	C	X	-	-
	RIGID RESTRAINT	F0.00								
	N RX BLDG, EL 149-3									

SOUTH (REF. DWG. NO. CS-03-M1-201-1-B)

284980	3-2SSV6-20	C-F	MT			MT-PE-001,R1PE6	C	X	-	-
	PIPE TO ELBOW	C5.11	.							
	S RX BLDG, EL 149-5		.							

,

TANK (REF. DWG. NO. CS-03-M1-201-1-B)

284994	3-2TSV12-2	C-F	MT			MT-PE-001,R1PE6	C	X	-	-
	CIRCUMFERENTIAL WELD	C5.21	UT-0			UT-PE-002,R7PE3	X	-	-	-
	S RX BLDG, EL 144-11		UT-45S			UT-PE-002,R7PE3	X	-	-	-

12-CS-100-.843-16A-PEB

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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CORE SPRAY

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	R
								A	E
								E	O
								O	O
								R	R
								CALIRRATION	BLOCK

TORUS SUCTION LOOP B (REF. DWG. NO. HB-14-MI-201-1-B)

293400	14-2TSB14-15	C-F	MT	NDE-3, RFV 2	C	X	-	-	-
	PIPE TO VALVE	C5.11	.						
	B C/S EL 94-6		.						

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TORUS SUCTION LOOP C (REF. DWG. NO. HB-14-MI-201-1-C)

295000	14-2TSC16-11	C-F	PT	LP-PE-001, R3PE5	C	X	-	-	-
	ELBOW TO PIPE	C5.11	.						
	C C/S EL 94-6		.						

.

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-3-A)

298250	14GB-H34	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2		X	-	-	-
	A&C CS RM, EL 126-B								

298320	14GB-H35	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
	RIGID RESTRAINT	F0.00							
	TC-SEG 12, EL 126-B								

298360	14GB-S7	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
	RIGID RESTRAINT	F0.00							
	TC-SEG 12, EL 126-B								

298780	14GB-H39	F-A,B,C	VT-3	NDE-7, REV 2	C	X	-	-	-
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2		X	-	-	-
	TC-SEG 12, EL 126-B								

DISCHARGE LOOP A&C (REF. DWG. NO. GB-14-MI-203-4-A)

299000	14-2DAC14-11	C-F	MT	MT-PE-001, R1PE6	C	X	-	-	-
	TEE TO PIPE	C5.11	.						
	TC, EL 126-6, SEG 12		.						

12-CS-STD-.375-26-PEB.

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 COMPLETED COMPONENTS

CORE SPRAY

SUMMARY EXAMINATION AREA NUMER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
			S O E G E	I R C E P	A E O O D	

CALIBRATION BLOCK

DISCHARGE LOOP B&D (REF. DWG. NO. GB-14-MI-203-3-B)

300800 14-2DBD14-9 PIPE TO ELBOW TC, EL 128, SEG 6	C-F MT C5.11 .	NDE-3, REV 2	C	X	-	-
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12-CS-STD-.375-26-FEB.

DISCHARGE LOOP C (REF. DWG. NO. GB-14-MI-202-2-C)

304750 14GB-H32 SPRING HANGER A&C CS RM, EL 126-B	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-
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304925 14GB-H33 SPRING HANGER A&C CS RM, EL 126-B	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-
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304950 14-2DC.2-11 PIPE TO REDUCER A/C C/S EL 126 A/C C/S EL 126	C-F MT C5.11 UT-0	MT-PE-001,R1PE6 C NDE-12, REV 0	-	X	-	-
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TWO MT INDICATIONS WERE REMOVED BY FURTHER SURFACE CONDITIONING. UT THICKNESS MEASUREMENTS WERE TAKEN TO VERIFY REQUIRED WALL THICKNESS.
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DRUM-IN-LOOP A (REF. DWG. NO. GB-14-MI-203-3-A)

309140 14GB-H41 SPRING HANGER TC-SEG 12, EL 128-6	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-
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310100 14-2T1A10-12 PIPE TO VALVE TC SEG 11 EL 126-8	C-F MT C5.11 .	MT-PE-001,R1PE6 C	-	X	-	-
--	-------------------	-------------------	---	---	---	---

TWO MT INDICATIONS WERE IDENTIFIED. INDICATIONS ARE ACCEPTABLE.
 ,

310150 14MO-H48 SPRING HANGER TC-SEG 11, EL 126-8	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	C	X	-	-
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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	REMARKS
		ITEM NO	METHOD			

(REF. DWG. NO. HB-23-M1-204-8)

311760	23-2TE18-1 FLANGE TO TEE HPCI EL 92-9 HPCI EL 92-9	C-F C5.11	MT UT-0	MT-PE-001,R1PE6 C NDE-12, REV 0	- X - - X - - -	NUMEROUS MT INDICATIONS WERE REMOVED BY FURTHER SURFACE CONDITIONING. UT THICKNESS MEASUREMENTS WERE PERFORMED TO VERIFY WALL THICKNESS. ** **
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311766	23-2TE20-5 PIPE TO ELBOW HPCI EL 97	C-F C5.11	MT -	MT-PE-001,R1PE6 C	X - - -	** **
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TORUS-SUCTION (REF. DWG. NO. HB-23-M1-201-1)

314900	23-2YS16-10 VALVE TO PIPE HPCI EL 93-3 HPCI EL 93-3	C-F C5.11	MT UT-0	MT-PE-001,R1PE6 C NDE-12, REV 0	- X - - X - - -	LIMITED EXAM; EXAMINED 68% OF WELD DUE TO WELDED ATTACHMENT. TWO MT INDICATIONS WERE REMOVED BY SURFACE CONDITIONING. UT THICKNESS MEASUREMENTS WERE PERFORMED TO VERIFY WALL THICKNESS. ** **
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314950	23HB-513 RIGID RESTRAINT HPCI RM, EL 93-3	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C X - - -	
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316200	23-2TS14-23 PIPE TO FLANGE HPCI EL 93-3 HPCI EL 93-3	C-F C5.11	MT UT-0	MT-PE-001,R1PE6 C NDE-12, REV 0	- X - - X - - -	TWO MT INDICATIONS WERE REMOVED BY FURTHER SURFACE CONDITIONING. UT THICKNESS MEASUREMENTS WERE TAKEN TO VERIFY REQUIRED WALL THICKNESS. ** **
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DISCHARGE (REF. DWG. NO. DDN-23-M1-202-2)

317800	23-2D14-9 ELBOW TO PIPE HPCI EL 109 HPCI EL 109	C-F C5.21	MT UT-0 UT-45S	MT-PE-001,R1PE6 C NDE-12, REV 0 UT-PE-002,R7PE3	- X - - X - - - X - - -	TWO MT INDICATIONS WERE REMOVED BY FURTHER SURFACE CONDITIONING. UT THICKNESS MEASUREMENTS WERE TAKEN TO VERIFY REQUIRED WALL THICKNESS. **14-CS-100-.938-8A-PER**
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DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

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HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMSER IDENTIFICATION		SEC. XI	CATGY	EXAM	S O E G E	
		ITEM NO	METHOD	PROCEDURE	T R C E P	
					A E O O O	REMARKS
					T C R M R	**CALIBRATION BLOCK**

DISCHARGE (REF. DWG. NO. DDM-23-M1-202-2)

317860	23DDN-H12	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2	X - - -	
	HPCI RM, EL 109-0					

DISCHARGE (REF. DWG. NO. DDM-23-M1-202-3)

318425	23DDN-H14	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2	X - - -	
	HPCI RM, EL 109-0					

318450	23DDN-S8	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
	RIGID RESTRAINT	F0.00				
	TC-SEG 6, EL 109-0					

319000	23-2D14-21	C-F	MT	MT-PE-001,R1PE6	C X - - -	COUNTERBORE
	ELBOW TO PIPE	C5.21	UT-45S	UT-PE-002,R7PE3	- - X -	
	TC,EL 109,SEG 6					**14-CS-100-.938-BA-PEB**

319250	23DDN-H19	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
	SPRING HANGER	F0.00	VT-4	NDE-7, REV 2	X - - -	
	TC-SEG 8, EL 128-B					

DISCHARGE (REF. DWG. NO. DDM-23-M1-202-4)

319600	23-2D14-27	C-F	MT	MT-PE-001,R1PE6	C X - - -	ROOT GEOMETRY, COUNTERBORE.
	ELBOW TO TEE	C5.21	UT-0	UT-PE-002,R7PE3	X - - -	
	TC,EL 128-B,SEG 9		UT-45S	UT-PE-002,R7PE3	- - X -	**14-CS-100-.938-BA-PEB**

OUT (REF. DWG. NO. DDM-23-M1-203-7)

320800	23-0-29	C-F	MT	MT-PE-001,R1PE6	C X - - -	ID GEOMETRY, COUNTERBORE.
	PIPE TO ELBOW	C5.21	UT-0	UT-PE-002,R7PE3	X - - -	
	TC SEG 4,EL 117		UT-45S	UT-PE-002,R7PE3	- - X -	**10-CS-80-.593-7A-PEB**

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

HIGH PRESSURE COOLANT INJECTION

SUMMARY EXAMINATION AREA NUMBER IDENTIFICATION	ASME SEC. XI CATGY EXAM ITEM NO METHOD	PROCEDURE	N R R			REMARKS
			S O E G E	T R C E P	A E O O O	

***CALIBRATION BLOCK**

OUT (REF. DWG. NO. DBN-23-MI-203-7)

320950	23DBN-H43 SPRING HANGER TC-SEG 4, EL 117-0	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	A X - - - X - - -	EXPANDED DUE TO CONDITION ON HANGER 23DBN-H42
321375	23DBN-H42 SPRING HANGER HPCI RM, EL 112-0 HPCI RM, EL 112-0	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	C X - - - X - - -	AN NCR WAS GENERATED # A0657016 TO EVALUATE A SETTING OUT OF RANGE. THE NCR FOUND THE AS FOUND SETTING TO BE ACCEPTABLE. AN ERROR WAS ID'D ON THE ORIGINAL HANGER DETAIL.
321575	23DBN-H41 SPRING HANGER HPCI RM, EL 112-0 HPCI RM, EL 112-0	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	A X - - - - X - - -	SEE NCR PB92-00474 AND AR # A0665312. HANGER SETTING WAS FOUND ACCEPTABLE HOWEVER SINCE THE SPRING HANGER IS A TRAPEZE TYPE AND WAS FOUND BEING OUT OF HORIZONTAL DUE TO DIFFERENT SPRING SETTINGS THE HANGER WAS RESET TO COLD POSITION.
322125	23DBN-H40 SPRING HANGER HPCI RM, EL 97-0	F-A,B,C VT-3 F0.00 VT-4	NDE-7, REV 2 NDE-7, REV 2	A X - - - X - - -	EXPANDED DUE TO CONDITION FOUND ON HANGER 23DBN-H42.
322500	23-D-46 PIPE TO FLANGE HPCI EL 97	C-F MT C5.21 UT-45S	MT-PE-001,R1PE6 UT-PE-002,R7PE3	C X - - - X - - -	LIMITED EXAM; EXAMINED 93% OF WELD DUE TO 2" SOCKOLET. **10-CS-80-.593-7A-PEB**

HIGH PRESS COOL INJECTION (REF. DWG. NO. DDN-23-MI-202-4)

323300	23-2HPCI10-4 PIPE TO FLANGE TC,EL 128,SEG 9	C-F MT C5.21 UT-0 UT-45S	MT-PE-001,R1PE6 UT-PE-002,R7PE3 UT-PE-002,R7PE3	C X - - - X - - - X - - -	 **LIM-10-.843-CS (LGS BLK)**
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DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 2 XCAP STATUS COMPONENTS

SYSTEM FUNCTIONAL TEST

SUMMARY EXAMINATION AREA		ASME			N	R	R		
NUMBER IDENTIFICATION		SEC. XI	CATGY	EXAM				A	E
		ITEM NO	METHOD	PROCEDURE	T	C	R	M	R
									REMARKS
									CALIBRATION BLOCK

PRESS VESS, PIPING, VLVS, PpS

323600	SBLC SYSTEM PRESSURE RETAINING COMPONENTS	C-H *	VT-2 VT-2	ST-J-080-612-2 ST-J-080-611-2	C	X	-	-	-	FULL FUNCTIONAL TEST PERFORMED.
323675	CORE SPRAY SYSTEM PRESSURE RETAINING COMPONENTS	C-H *				X				TEST NOT PERFORMED DURING 2R09. TEST IS SCHEDULED TO BE PERFORMED IN 1993/1994 PRIOR TO END OF 2ND PERIOD.
323775	MAIN STEAM SYSTEM PRESSURE RETAINING COMPONENTS	C-H *	VT-2	ST-J-080-660-2	C	-	X	-	-	FULL INSERVICE TEST PERFORMED.

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

HIGH PRESSURE SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R			
		SEC. XI			S	O	E	G	E	
		CATGY	EXAM			T	R	C	E	P
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	A	E	O	O	REMARKS	
					T	C	R	M	R	

CALIBRATION BLOCK

(REF. DWG. NO. GB-32-M1-201-1)

640050 32GB-H78 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 P&INT STR, EL 106-0

640100 32GB-S44A F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 P&INT STR, EL 114-4

640150 32GB-S44A(1A) D-B VT-3 NDE-7, REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.20
 P&INT STR, EL 114-4

(REF. DWG. NO. GB-32-M1-201-2)

640700 32GB-H13 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 U/3PT&AT, EL 107-10

640750 32GB-H13(1A) D-B VT-3 NDE-7, REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.20
 U/3PT&AT, EL 107-10

641250 32GB-H19 F-A,B,C VT-3 NO EXAM C - - - - LIMITED EXAM; 100% INACCESSIBLE.
 RIGID RESTRAINT FO.00
 U/2PIPE TL, EL 110-4

641300 32GB-H19(1A) D-B VT-3 NO EXAM C - - - - LIMITED EXAM; 100% INACCESSIBLE.
 INTEGRAL ATTACHMENT D2.20
 U/2PIPE TL, EL 110-4

641700 32GB-S3 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 U/3PT&AT, EL 107-0

DATE: 01/14/93
 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

HIGH PRESSURE SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R				
		SEC. XI			S	O	E	G	E		
		CATGY	EXAM			T	R	C	E	P	
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	REMARKS	
						T	C	R	M	R	**CALIBRATION BLOCK**

(REF. DWG. NO. GB-32-MI-201-2)

642050 32GB-S7A F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 U/3PT&AT, EL 107-10

642250 31JB-H40A F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 U/3PT&AT, EL 110-4

642400 31JB-H40F F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 U/3PT&AT, EL 110-4

(REF. DWG. NO. GB-32-MI-201-3)

642550 32GB-S19 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 RBCCW RM, EL 127-6

642600 32GB-S19(1A) D-B VT-3 NDE-7, REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.20
 RBCCW RM, EL 127-6

643000 32GB-S25 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 RBCCW RM, EL 127-6

643050 32GB-S25(1A) D-B VT-3 NDE-7, REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.20
 RBCCW RM, EL 127-6

(REF. DWG. NO. GB-32-MI-201-5-A)

643650 32GB-H25 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 A RHR RM, EL 111-0

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

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HIGH PRESSURE SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			M	R	R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T	C R M R
								S	O E G E
								T	R C E P
								A	E O O O
								T	C R M R
									REMARKS
									CALIBRATION BLOCK

(REF. DWG. NO. GB-32-M1-201-5-A)

643850 32GB-S42 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 C RHR RM, EL 111-0

644050 32GB-S45 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT* FO.00
 TC-SEG 16, EL 124-6

644200 32GB-S48 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 TC-SEG 1, EL 124-6

644550 32GB-S63 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 RIGID RESTRAINT FO.00
 TC-SEG 1, EL 124-6

(REF. DWG. NO. GB-32-M1-202-6-A)

645150 32GB-H26 F-A,B,C VT-3 NDE-7, REV 2 C X - - -
 SPRING HANGER FO.00 VT-4 NDE-7, REV 2 X - - -
 C RHR RM, EL 113-0

645200 32GB-H26(1A) D-B VT-3 NDE-7, REV 2 C X - - -
 INTEGRAL ATTACHMENT D2.40
 C RHR RM, EL 113-0

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N	R	R		
		SEC. XI			S	D	E	E	G
		CATGY	EXAM			T	R	C	E
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R
								REMARKS	
								CALIBRATION BLOCK	
<u>DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)</u>									
650715	33HB-S7 RIGID RESTRAINT EL 126-11,A DIESEL	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-
650720	33HB-S7(1A) INTEGRAL ATTACHMENT EL 126-11,A DIESEL	D-B D2.20	VT-3	NDE-7, REV 2	C	X	-	-	-
650730	33HB-S8 RIGID RESTRAINT EL 122-11,A DIESEL	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-
650740	33HB-S8(1A) INTEGRAL ATTACHMENT EL 122-11,A DIESEL	D-B D2.20	VT-3	NDE-7, REV 2	C	X	-	-	-
651450	33HB-S23 RIGID RESTRAINT DIESEL, EL 126-11	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-
651600	33HB-S25A RIGID RESTRAINT DIESEL, EL 121-9	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-
651625	33HB-S25A(1A) INTEGRAL ATTACHMENT DIESEL, EL 121-9	D-B D2.20	VT-3	NDE-7, REV 2	C	X	-	-	-
651750	33HB-S27A RIGID RESTRAINT DIESEL, EL 124-B	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-

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PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			W R R				
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	ITEM NO	METHOD	PROCEDURE	T C R M R	REMARKS
									CALIBRATION BLOCK

DIESEL GENERATOR (REF. DWG. NO. HB-33-MI-201-2)

651900	33HB-S29 RIGID RESTRAINT DIESEL, EL 125-11	F-A,B,C	VT-3		NDE-7, REV 2	F0.00		C X - - -	
651925	33HB-S29(1A) INTEGRAL ATTACHMENT DIESEL, EL 125-11	D-B	VT-3		NDE-7, REV 2	D2.20		C X - - -	

(REF. DWG. NO. HB-33-MI-201-B)

654550	33HB-H116 SPRING HANGER RBCCW RM, EL 118-4	F-A,B,C	VT-3		NDE-7, REV 2	F0.00	VT-4	NDE-7, REV 2	C X - - - X - - -
654575	33HB-H116(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 118-4	D-B	VT-3		NDE-7, REV 2	D2.40		C X - - -	
654700	33HB-S139 RIGID RESTRAINT RBCCW RM, EL 129-10	F-A,B,C	VT-3		NDE-7, REV 2	F0.00		C X - - -	

(REF. DWG. NO. HB-33-MI-201-12)

655250	33HB-S65 RIGID RESTRAINT RBCCW RM, EL 128-5	F-A,B,C	VT-3		NDE-7, REV 2	F0.00		C X - - -	
655275	33HB-S65(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 128-5	D-B	VT-3		NDE-7, REV 2	D2.20		C X - - -	

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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

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EMERGENCY SERVICE WATER

SUMMARY EXAMINATION AREA		ASME			N R R	
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	T R C E P	REMARKS
		ITEM NO	METHOD	PROCEDURE	A E O O O	
					T C R M R	**CALIBRATION BLOCK**

(REF. DWG. NO. HB-33-M1-201-12)

655400	33HB-S68 RIGID RESTRAINT RBCCW RM, EL 125-6	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
		FD.00				
655550	33HB-S71 RIGID RESTRAINT RRBCCW RM, EL 118-0	F-A,B,C	VT-3	NDE-7, REV 2	C X - - -	
		FD.00				
655575	33HB-S71(1A) INTEGRAL ATTACHMENT RBCCW RM, EL 118-0	D-B	VT-3	NDE-7, REV 2	C X - - -	
		D2.20				

INSERVICE INSPECTION SUMMARY

SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)

CLASS 3 XCAP STATUS COMPONENTS

EMERGENCY COOLING WATER

SUMMARY EXAMINATION AREA		ASME			W	R	R			
		SEC. XI			S	D	E	G	E	
		CATGY	EXAM			T	R	C	E	P
NUMBER	IDENTIFICATION	ITEM NO	METHOD	PROCEDURE	T	C	R	M	R	REMARKS
										CALIBRATION BLOCK

EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-M1-001-1)

656250	48HB-H59 RIGID RESTRAINT EMRG COOL TWR,EL 144	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-	
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656260	48HB-H59(1A) INTEGRAL ATTACHMENT EMRG COOL TWR,EL 144	D-B D2.20	VT-3	NDE-7, REV 2	C	X	-	-	-	
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EMERGENCY COOLING WATER (REF. DWG. NO. HB-48-M1-001-4)

656525	48HB-H13 RIGID RESTRAINT EMRG COOL TWR,EL 119	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-	
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656530	48HB-H13(1A) INTEGRAL ATTACHMENT EMRG COOL TWR,EL 119	D-B D2.20	VT-3	NDE-7, REV 2	C	X	-	-	-	
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EMERGENCY COOLING WATER (REF. DWG. NO. GB-48-M1-001-2)

657400	48GB-H25 RIGID RESTRAINT EMRG COOL TWR,EL 119	F-A,B,C F0.00	VT-3	NDE-7, REV 2	C	X	-	-	-	
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 REVISION: 0

PEACH BOTTOM ATOMIC POWER STATION UNIT 2
 INSERVICE INSPECTION SUMMARY
 SECOND INTERVAL, SECOND PERIOD, SECOND OUTAGE (92RF)
 CLASS 3 XCAP STATUS COMPONENTS

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SYSTEM INSERVICE OR FUNCTIONAL TESTS

SUMMARY EXAMINATION AREA		ASME			N R R		
NUMBER	IDENTIFICATION	SEC. XI	CATGY	EXAM	PROCEDURE	T C R M R	REMARKS
							CALIBRATION BLOCK
<u>EMERGENCY SERVICE WATER</u>							
660000	ESW SYSTEM	D-B				X	TEST NOT PERFORMED DURING 2R09. TEST IS SCHEDULED TO BE PERFORMED IN 1993/1994 PRIOR TO END OF 2ND PERIOD.
	PRESSURE RETAINING COMPONENTS	D2.10					
<u>HIGH PRESSURE SERVICE WATER</u>							
660025	HPSW SYSTEM	D-B				X	TEST NOT PERFORMED DURING 2R09. TEST IS SCHEDULED TO BE PERFORMED IN 1993/1994 PRIOR TO END OF 2ND PERIOD.
	PRESSURE RETAINING COMPONENTS	D2.10					
<u>EMERGENCY COOLING</u>							
660050	EC SYSTEM	D-B				X	TEST NOT PERFORMED DURING 2R09. TEST IS SCHEDULED TO BE PERFORMED IN 1993/1994 PRIOR TO END OF 2ND PERIOD.
	PRESSURE RETAINING COMPONENTS	D2.10					
<u>FUEL POOL COOLING</u>							
660075	FPC SYSTEM	D-C				X	TEST NOT PERFORMED DURING 2R09. TEST IS SCHEDULED TO BE PERFORMED IN 1993/1994 PRIOR TO END OF 2ND PERIOD.
	PRESSURE RETAINING COMPONENTS	D2.10					

SECTION #2

SUMMARY OF REPORTABLE CONDITIONS

SECTION #2
SUMMARY OF REPORTABLE CONDITIONS

As a result of examinations performed during the Unit 2, 9th Refuel Cycle In-Service Inspection (second interval, second period), numerous conditions were reported. Subsequent examinations and/or evaluations determined most conditions to be either insignificant or geometric in nature. However, several reportable conditions were recorded and are summarized below:

REPORTABLE CONDITIONS RECORDED AND CORRECTIVE MEASURES TAKEN:

- + CRD HOUSING BOLTING Control Rod Drive housing bolting
Twenty-Four CRD bolts were rejected and subsequently replaced.

- + RV-70A(PRB) Pressure retaining bolting, Main Steam safety relief valve

Improper thread engagement was found on the flange studs. An Action Request (A0660194) was generated and the studs were replaced and an expanded scope was performed on other valve bolting. A satisfactory examination was performed following the corrective maintenance.

- + 14DCN-H77 Spring Hanger, Core Spray system

Improper thread engagement was found on the spring can rod. An Action Request (A0664850) was generated and the nut was torqued and staked. An expanded scope was performed on other spring hangers. A satisfactory examination was performed following the corrective maintenance.

- + 10MO-H96 Spring Hanger, Residual Heat Removal system

A bent hanger rod was found. An Action Request (A0594705) was generated and the rod was replaced and repositioned. A satisfactory examination was performed following the corrective maintenance.

REPORTABLE CONDITIONS RECORDED AND CORRECTIVE MEASURES TAKEN:

+ 1DB-H167 Spring Hanger, Main Steam system

The as-found setting was found out of range and the stanchion to support was significantly offset. An Action Request (A0668685) was generated and an expanded scope was performed on other spring hangers. This spring was re-set to its design setting and the stanchion was realigned. A satisfactory examination was performed following the corrective maintenance.

SUMMARY OF ASME REPAIRS
AND REPLACEMENT COMPLETED

(NIS-2)

FOR PEACH BOTTOM ATOMIC POWER STATION

UNIT 2

APRIL 18, 1991 TO DECEMBER 3, 1992

SUMMARY OF ASME SECTION XI REPAIRS AND REPLACEMENTS

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
SYSTEM 01:	MAIN STEAM
RR92-019	Replaced the valve, studs and nuts on Main Steam Safety Relief Valve #RV-2-02-071C.
RR92-020	Replaced Main Steam Safety Relief Valve RV-2-02-071G.
RR92-021	Replaced Main Steam Safety Relief Valve RV-2-02-071K.
RR92-024	Replaced Main Steam Safety Relief Valve RV-2-02-070B.
RR92-035	Rebuilt snubber 1-DB-S-103 for seal life and replaced worn parts.
RR92-043	Rebuilt hydraulic snubber 1-GG-S-20 and replace worn parts as required.
RR92-045	Replaced the cylinder on hydraulic snubber SS-A-1.
RR92-050	Replaced non-pressurized hydraulic snubber, 1-GG-S-29, with a pressurized reservoir snubber.
RR92-088	Replaced Main Steam Safety Relief Valve RV-2-02-071L.
RR92-089	Replaced Main Steam Safety Relief Valve RV-2-02-071J.
RR92-101	Replaced non-pressurized hydraulic snubber, 1-GG-S-26, with a pressurized reservoir snubber.
RR92-102	Replaced non-pressurized hydraulic snubber, SS-B-5, with a pressurized reservoir snubber.
RR92-103	Replaced non-pressurized hydraulic snubber, 1-GG-S-81, with a pressurized reservoir snubber.

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
RR92-104	Replaced non-pressurized hydraulic snubber, 1-GG-S-3, with a pressurized reservoir snubber.
RR92-105	Replaced non-pressurized hydraulic snubber, 1-GG-S-66, with a pressurized reservoir snubber.
RR92-106	Replaced non-pressurized hydraulic snubber, 1-GG-S-79, with a pressurized reservoir snubber.
RR92-107	Replaced non-pressurized hydraulic snubber, 1-GG-S-63, with a pressurized reservoir snubber.
RR92-108	Replaced non-pressurized hydraulic snubber, 1-GG-S-32, with a pressurized reservoir snubber.
RR92-109	Replaced non-pressurized hydraulic snubber, 1-GG-S-82, with a pressurized reservoir snubber.
RR92-110	Replaced non-pressurized hydraulic snubber, SS-C-5, with a pressurized reservoir snubber.
RR92-120	Replaced non-pressurized hydraulic snubber, 1-GG-S-23, with a pressurized reservoir snubber.
RR92-122	Rebuilt snubber, 1-GG-S-2, and replaced, and replaced worn parts as required.
RR92-123	Replaced non-pressurized hydraulic, SS-D-1, with a pressurized reservoir snubber.
RR92-124	Replaced non-pressurized hydraulic snubber, 1-GG-S-22, with a pressurized reservoir snubber.
RR92-125	Replaced non-pressurized hydraulic snubber, SS-B-3, with a pressurized reservoir snubber.
RR92-126	Rebuilt snubber, 1-GG-S-6, and replaced, and replaced worn parts as required.

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
RR92-131	Replaced the studs and nuts on Main Steam Safety Relief Valve RV-2-2-070A.
RR92-149	Replaced snubber 1-DB-S-42-A with pressurized reservoir EnerTech snubber.
RR92-151	Replaced snubber 1-DB-S-7-A with pressurized reservoir EnerTech snubber.
RR92-161	Replaced bent rod and hardware on Spring Hanger 1DB-H167 located on main steam reactor feed pump turbine in FW heater Mezz elev. 157'-0".
RR92-166	Fabricate and install missing pipe clamp support for HV-2-01A-83A, Main Steam Line "A" Isolation Valve Inner Test Tap.
RR92-172	Replaced snubber 1-GG-S-109B with new PSA 10.
SYSTEM 02:	REACTOR AND RECIRCULATION
RR92-006	Replaced bonnet on HV-2-02-016, Reactor Head Vent Outer Manual Bypass Valve.
SYSTEM 03:	CONTROL ROD DRIVE
RR92-065	Replaced CRD flange tubes.
RR92-092	Replacement of CRD bolting.
SYSTEM 04:	REACTOR VESSEL
RR-92-090	Replaced 4 bolts and 5 nuts on "F" Flange, replaced 1 bolt on "D" Flange, during rework of RPV Head Spray, Vent & Instrument piping.
SYSTEM 06:	FEEDWATER
RR92-051	Replaced reservoir on hydraulic snubber 6-DDNL-S-6.

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
SYSTEM 07:	CONTAINMENT ATMOS CONTROL
	Perform MOD 5236; install hardened vent pipe from torus air space.
	Perform MOD 5236; install hardened vent pipe from torus air space.
	Perform MOD-PB-2-2075; add a block valve (7B-40044) & test connection upstream of valve AO-2509.
SYSTEM 10:	RESIDUAL HEAT REMOVAL
RR91-227	Performed MOD 1909, leakoff plug, on Residual Heat Removal Loop "B" Inboard Discharge Valve MO-2-10-025B.
RR92-015	Replaced 56 of the existing upper head flange stud nuts on RHR Heat Exchanger #2BE024 with Team Inc. design nuts and plugs to stop leaking flange.
RR92-075	Replaced bonnet on MO-2-10-032, Residual Heat Removal Reactor Vessel Head Spray Inner Valve.
RR92-087	Replaced non-pressurized hydraulic snubber, 10-GB-S-43-2 with a pressurized reservoir snubber.
RR92-153	Replaced bent hanger rod and clevis pin on Spring Hanger 10MO-H96, Residual Heat Removal Containment Spray Loop "A".
RR92-170	Replaced bent and misaligned sway strut rod and rod eye on Sway Strut Support 10GB-S-45, Residual Heat Removal piping in the torus.
RR92-171	Replaced damaged parts on RHR sway strut, 10-GB-S-46.
SYSTEM 11:	STANDBY LIQUID CONTROL
RR91-016	Replaced pump head on Standby Liquid Control Pump #2AP040.

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
SYSTEM 12:	REACTOR WATER CLEAN-UP
RR92-095	Performed MOD 1909, leakoff plug, on MO-2-12-068, Reactor Water Clean-up Outlet Isolation Valve.
SYSTEM 13:	REACTOR CORE ISOLATION COOLING
RR92-096	Replaced bonnet on MO-2-13-016, Reactor Core Isolation Cooling Steam Line Outboard Isolation Valve.
RR92-097	Replaced bonnet on MO-2-13-015, Reactor Core Isolation Cooling Steam Line Inboard Isolation Valve.
RR92-169	Replaced bent and misaligned sway strut rod on Sway Strut Support 13-DDN-S-8, Reactor Core Isolation Cooling on the Pump Discharge.
SYSTEM 14:	CORE SPRAY
RR92-012	Performed MOD 5146, installation of relief valve flanges, on RV-2-14-020A, "A" Core Spray Pump Discharge Relief Valve.
RR92-013	Performed MOD 5146, installation of relief valve flanges, on RV-2-14-020B, "B" Core Spray Pump Discharge Relief Valve.
SYSTEM 23:	HIGH PRESEURE COOLANT INJECTION
RR91-161	Leakoff plug seal weld on MO-2-23-015 showed indications as a result of P.T. exam. Reworked and rewelded as per NCR P895990312 and WI-0236.
RR92-010	Performed MOD 5146, installation of flanges, on RV-2-23B-034, High Pressure Coolant Injection Pump Suction Header Relief Valve.
RR92-018	Performed MOD 1909, leakoff plug, on MO-2-23-014, High Pressure Coolant Injection Turbine Steam Supply Valve.
RR92-096	Performed MOD 1909, leakoff plug, on MO-2-23-019, High Pressure Coolant Injection Discharge to Feedwater Line "A".

<u>NIS-2 NO.</u>	<u>DESCRIPTION OF WORK</u>
RR92-117	Replaced bonnet on MO-2-23-015, High Pressure Coolant Injection Turbine Steam Line Inboard Isolation Valve.
RR92-164	Replaced 14" carbon steel pipe clamp, for hydraulic snubber 23-DDN-S-25.
RR92-165	Replaced 10" carbon steel pipe clamp, for hydraulic snubber 23-DBN-S-3.
SYSTEM 27:	CONDENSATE SUPPLY
RR92-158	Replaced pipe clamps on Sway Strut Supports 27HC-S1, 27HC-S2 and 27HC-S5 - Condensate Supply Piping to HPCI, RCIC and Core Spray.
SYSTEM 32:	HIGH PRESSURE SERVICE WATER
RR91-229	Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502D.
RR92-003	Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502A.
RR92-004	Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502C.

Identification of System: System #01A, Main Steam Sheet 2 of 3

6. (Cont) Identification of Components Repaired or Replaced, and Replacement Comp.:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp

7. Description of Work:
Replaced the valve, studs and nuts on Main Steam Safety Relief
Valve #RV-2-02-028A. O71C jf 1/21/93

8. Test Conducted:
A VT-2, Leakage Test, was performed during RPV Leakage Test.

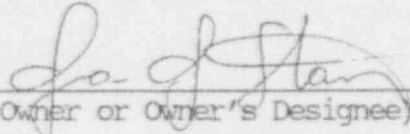
9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

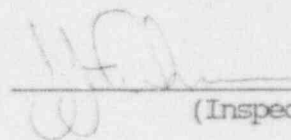
Signed  Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 19, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993


(Inspector)

Commissions PA 2167 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-020

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/02/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01A, Main Steam

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Editor, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Relief Valve	Target Rock Corporation	S/N 145	W/O R0249282 Store Code # 116-86740	1992	Replacement	BW394627-002829	No

7. Description of Work:
Replaced Main Steam Safety Relief Valve RV-2-02-071G.

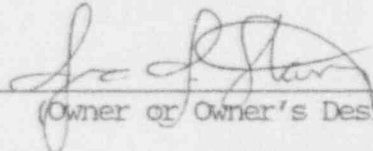
8. Test Conducted: Leakage ^{of PS} 11/21/93
A VI-2, ~~Hydrostatic~~ Test, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

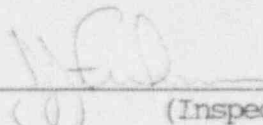
Signed  Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Dec 12, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993


(Inspector)

Commissions PA 243 JS 1092
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-021

1. Owner: Philadelphia Electric Company Date: 11/02/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet: 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01A, Main Steam

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Relief Valve	Target Rock Corporation	S/N 88	W/O R0249307 Store Code # 116-86740	1992	Replacement	BW394508 BW394505	No

7. Description of Work:
Replaced Main Steam Safety Relief Valve RV-2-02-071K.

8. Test Conducted: Leakage off 11/1/93
A VT-2, ~~Hydrostatic~~ Test, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed _____
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Nov 13, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Nov 22 1992

[Signature]
(Inspector)

Commissions PA 210 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-024

1. Owner: Philadelphia Electric Company Date: 10/26/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #01A, Main Steam
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Relief Valve	Dresser Ind. Inc.	S/N BL1105	W/O R0249606 Store Code # 116-83451	1992	Replacement	BW394507 BW394505	No

7. Description of Work:
Replaced Main Steam Safety Relief Valve RV-2-02-070B.
8. Test Conducted: Leakage test 1/21/93
A VT-2, Hydrostatic Test, was performed during RPV Leakage Test.
9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed _____
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Nov. 19, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: JAN. 22 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7572
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-035

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 10/14/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01a, Main steam.

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM. Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
End Bracket (1)	Grinnell	N/A	W/O R0258924 Store Code # 115-70495	1992	Replacement	BW372461	No
Bushing (1)	Grinnell	N/A	W/O C0258924 Store Code # 115-08637	1992	Replacement	BW218262	No

7. Description of Work:
Rebuilt snubber 1-DB-S-103 for seal life and replaced worn parts.

8. Test Conducted:
Performed VI-3 and VI-4.

9. Remarks:
None

Identification of System: System #01a, Main steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 2-8, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Repair

(Repairs or Replacements)

described in this Report on Feb 8, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 8, 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7572
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-043

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 10/03/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01a, MSRV Discharge pipe

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Rod Bearing (1)	Grinnell	N/A	W/O R0251554 Store Code # 115-08635	1992	Replacement	BW218262	No
Vlv. Block (1)	Grinnell	N/A	W/O R0251554 Store Code # 115-89550	1992	Replacement	BW610078	No

7. Description of Work:
Rebuilt hydraulic snubber 1-GG-S-20 and replace worn parts as required.
~~22-000-25~~ 25 3-2-93

8. Test Conducted:
VI-3 and VI-4 were performed after snubber was installed.
Snubber was functionally tested per M-065-014 prior to installation

Remarks:

9. None

Identification of System: System #01a, MSRV Discharge pipe Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 2-2, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the repairs

(Repairs or Replacements)
described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2, 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/29/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System 01a, "A" MAIN STEAM LINE

5. (a) Applicable Construction Code: ANSI B31.1; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *fgs 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Cylinder (1)	Grinnell	N/A	W/O R0251504 Store Code # 115-59499	1992	Replacement	BW311487	No

7. Description of Work:
Replaced the cylinder on hydraulic snubber SS-A-1.

8. Test Conducted:
Snubber was functionally tested, per M-065-014, prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on 1-23, 1993, and state that to the best of my
knowledge and belief, this repair or replacement has been constructed in
accordance with Section XI of the ASME Code. By signing this certificate,
neither the Inspector nor his employer makes any warranty, expressed or implied,
concerning the repair or replacement described in the Report. Furthermore,
neither the Inspector nor his employer shall be liable in any manner for any
personal injury or property damage or a loss of any kind arising from or
connected with this inspection.

Date: 1-23-93

[Signature]
(Inspector)

Commissions PA 2003 40702
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/26/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32394	W/O R0251579 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod Eye (1)	Grinnell	N/A	W/O R0251579 Store Code # 115-08600	1992	Replacement	BW641370	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-29, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement
(Repairs or Replacements)

described in this Report on Jan 23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 23, 1993

[Signature]
(Inspector)

Commissions PA 2163 NJ 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-088

1. Owner: Philadelphia Electric Company Date: 11/02/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #01A, Main Steam
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Relief Valve	Target Rock Corporation	S/N 190	W/O R0243809 Store Code # 116-86740	1992	Replacement	BW376221 BW376218	No

7. Description of Work:
Replaced Main Steam Safety Relief Valve RV-2-02-071L.
8. Test Conducted: Leakage H/S 11/21/93
A VT-2, Hydrostatic Test, was performed during RPV Leakage Test.
9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-22, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 12, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1992 [Signature]
(Inspector)

Commissions PA 2113 NB 1592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-089

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/02/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01A, Main Steam

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-508

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Relief Valve	Target Rock Corporation	S/N 82	W/O R0056832 Store Code # 116-86740	1992	Replacement	BW394508 BW394505	No

7. Description of Work:
Replaced Main Steam Safety Relief Valve RV-2-02-071J.

8. Test Conducted: Leakage test 11/21/93
A VI-2, ~~Hydrostatic~~ Test, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #01A, Main Steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-22, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Nov. 19, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan. 22, 1993 [Signature]
(Inspector)

Commissions PA 2163 NB 7542
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/13/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ 1967 Edition, ^{Summer 1973} N/A Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Snubber (1)	Grinnell	32401	W/O C0132432 Store Code # 115-89547	1992	Replacement	BW644148	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-26, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed J. J. Stone Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement (Repairs or Replacements) described in this Report on Jan 25, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 24 1993

[Signature]
(Inspector)

Commissions PA 2102 NF 3572
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/27/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, "B" Main Steam Line

5. (a) Applicable Construction Code: ANSI B31.1; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *off 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32387	W/O C0132491 Store Code # 115-89547	1992	Replacement	BW644148	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, SS-B-5, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 20, 1993, and state that to the best of my
knowledge and belief, this repair or replacement has been constructed in
accordance with Section XI of the ASME Code. By signing this certificate,
neither the Inspector nor his employer makes any warranty, expressed or implied,
concerning the repair or replacement described in the Report. Furthermore,
neither the Inspector nor his employer shall be liable in any manner for any
personal injury or property damage or a loss of any kind arising from or
connected with this inspection.

Date: Jan 20, 1993

[Signature]
(Inspector)

Commissions PA 240 CT 7572
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/22/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973 JAE} ~~N/A~~ Addenda ₁₋₂₇
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32388	W/O C0132456 Store Code # 115-89547	1992	Replacement	BW644148	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-og-s-81, with a pressurized
reservior snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacements

(Repairs or Replacements)
described in this Report on Jan 23, 1993, and state that to the best of my
knowledge and belief, this repair or replacement has been constructed in
accordance with Section XI of the ASME Code. By signing this certificate,
neither the Inspector nor his employer makes any warranty, expressed or implied,
concerning the repair or replacement described in the Report. Furthermore,
neither the Inspector nor his employer shall be liable in any manner for any
personal injury or property damage or a loss of any kind arising from or
connected with this inspection.

Date: Jan 23 1993

[Signature]
(Inspector)

Commissions PA-2117 103 2-92
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 010/28/92
(Name)

955-65 Chesterbrook Blvi, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A ¹⁻²⁷⁻⁴

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32390	W/O C0132375 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod End (1)	Grinnell	N/A	W/O C0132614 ³⁷⁵ Store Code # ¹¹⁵⁻⁴⁶⁸²⁷	1992	Replacement	BW217124	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-3, with a pressurized
reservoir snubber. - JHS 1-27-93 RESERVOIR SNUBBER.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed J. J. Starn Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Jan 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

J. J. Starn
(Inspector)

Commissions PA 2163 NBS 7512
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/13/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRVS DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *gfs 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Snubber (1)	Grinnell	32361	W/O C0132434 Store Code # 115-89548	1992	Replacement	BW643976	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-66, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 28, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 28, 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/27/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #01a, MSRV DISCHARGE PIPE
5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32389	W/O C0132448 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod Eye (1)	Grinnell	N/A	W/O C0132448 Store Code # 115-08600	1992	Replacement	BW610078	No
Rod End (1)	Grinnell	N/A	W/O C0132448 Store Code # 115-46827	1992	Replacement	BW217124	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-79, with a pressurized reservoir snubber.
8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.
9. Remarks:
None

Identification of System: System #1a, MAIN STEAM

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

ENGINEER
(Title)

1-27, 83
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 23, 1983, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 28, 1983

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/13/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *dfj 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32250	W/O C0132470 Store Code # 115-89548	1991	Replacement	BW643976	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-63, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement
(Repairs or Replacements)

described in this Report on Jan 23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 23, 1993

[Signature]
(Inspector)

Commissions PA 2162 NJ 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 010/28/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *QRE 1-27-9*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32386	W/O C0132489 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod End (1)	Grinnell	N/A	W/O C0132489 Store Code # 115-46827	1992	Replacement	BW642884	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-32, with a pressurized
reservoir snubber. — *QRE 1-27-93* reservoir snubber

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

Engineer
(Title)

1-27, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&L. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Jan 23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan. 23, 1993

[Signature]
(Inspector)

Commissions PA 2163 03 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/27/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{906 1-27-93} ~~N/A~~ Addenda
Code Cases: N/A _{Summer 1973}

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32391	W/O C0132486 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod End (1)	Grinnell	N/A	W/O C0132486 Store Code # 115-46827	1992	Replacement	BW217124	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-82, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on 1-23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-23 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/22/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, "C" Main Steam Line

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *cf/s 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Snubber (1)	Grinnell	32399	W/O C0132494 Store Code # 115-89547	1992	Replacement	BW644148	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, SS-C-5, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the [Blank]
(Repairs or Replacements)

described in this Report on [Blank], [Blank], and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: [Blank]

[Signature]
(Inspector)

Commissions [Blank]
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/27/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: IR-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32393	W/O C0132614 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod Eye (1)	Grinnell	N/A	W/O C0132614 Store Code # 115-08600	1992	Replacement	BW641370	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-23, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 20, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 20, 1993

[Signature]
(Inspector)

Commissions PA 2107 JB 9512
(State or Province, National Board)

JDE 2-2-93
122
RR92-126-

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 10/22/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV Discharge

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM. Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Reservior (1)	Grinnell	N/A	W/O C0132524 Store Code # 115-95146	1992	Replacement	BW604483	No
Vlv. Block (1)	Grinnell	N/A	W/O C0132524 Store Code # 115-89550	1992	Replacement	BW604332	No
Rod Bearing (1)	Grinnell	N/A	W/O C0132524 Store Code # 115-10791	1992	Replacement	BW610084	No

7. Description of Work:
Rebuilt snubber, 1-GG-S-2, and replaced, and replaced worn parts as required.

8. Test Conducted:
VI-3 and VI-4 were performed after snubber was installed.
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #01a, MSRV Discharge pipe Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 2-2, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Repair
(Repairs or Replacements)

described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2 1993 [Signature]
(Inspector)

Commissions PA 2112 NJ 3572
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/21/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System 01a, "D" MAIN STEAM LINE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A JFS 1/27/93

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32360	W/O C0132537 Store Code # 115-89548	1992	Replacement	BW643976	No
Rod Eye (1)	Grinnell	N/A	W/O C0132537 Store Code # 115-08598	1992	Replacement	BW640172	No
Rod End (1)	Grinnell	N/A	W/O C0132537 Store Code # 115-46828	1992	Replacement	BW217124	No

7. Description of Work:
Replaced non-pressurized hydraulic, SS-D-1, with a pressurized
reservoir snubber.

8. Test Conducted:
Snubber was functionally tested, per M-065-014, prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Nov 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Nov 22, 1993 [Signature]
(Inspector)
Commissions PA 2163 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/27/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, MSRV DISCHARGE PIPE

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
Code Cases: N/A *JYS 1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32396	W/O C0132541 Store Code # 115-89547	1992	Replacement	BW644148	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 1-gg-s-22, with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

Engineer
(Title)

1-27, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on 1-27, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-27-93

[Signature]
(Inspector)

Commissions PA 2165 DT 392
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/30/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System 1a, "B" MAIN STEAM LINE.

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ ^{Summer 1973} Edition, ~~N/A~~ Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	N/A	W/O C0132561 Store Code # 115-89548	1992	Replacement	BW634204	No
Rod End (1)	Grinnell	N/A	W/O C0132561 Store Code # 115-46828	1992	Replacement	BW217124	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, SS-B-3, with a pressurized
reservoir snubber. *cf/ 1-27-93*

8. Test Conducted:
Snubber was functionally tested, per M-065-014, prior to installation.

9. Remarks:
None

Identification of System: System #1a, MAIN STEAM Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 23 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7572
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-126

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 10/22/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01a, MSRV Discharge

5. (a) Applicable Construction Code: ANSI B31.1; 1973 Edition, SUM. Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Reservior (1)	Grinnell	N/A	W/O C0132567 Store Code # 115-95146	1992	Replacement	BW604483	No
Vlv. Block (1)	Grinnell	N/A	W/O C0132567 Store Code # 115-89550	1992	Replacement	BW604332	No

7. Description of Work:
Rebuilt snubber, 1-GG-S-6, and replaced, and replaced worn parts as required.

8. Test Conducted:
VI-3 and VI-4 were performed after snubber was installed.
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #01a, MSRV Discharge pipe Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 2-2, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Leak

(Repairs or Replacements) described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2, 1993 [Signature]
(Inspector)

Commissions PA 2166-NB-7512
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/19/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01A, Main Steam

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Hex Nut (20)	Consolidated	N/A	W/O C0132796 Store Code # 116-85718	1990	Replacement	BW627458- 000000	No
Threaded Rod (10)	Allied Nut	N/A	W/O C0132796 Store Code # 116-85871	1992	Replacement	BW663586- 000000	No

7. Description of Work:
Replaced the studs and nuts on Main Steam Safety Relief Valve
RV-2-2-070A.

8. Test Conducted: Leakage of 1/2" / 1/2" / 1/2"
A VI-2, Hydrostatic Test, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #01A, Main Steam

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-22, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Nov 19, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-149

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/02/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01a, Main steam line

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM. Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Snubber (1)	Enertech	PD 95016- 1963	W/O C0085143 Store Code # 116-86634	1992	Replacement	BW656268	No

7. Description of Work:
Replaced snubber 1-DB-S-42-A with pressurized reservoir Enertech snubber.

8. Test Conducted:
Performed VT-3 and VT-4.

9. Remarks:
None

Identification of System: System #01a, Main steam

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]

(Owner or Owner's Designee)

Engineer

(Title)

2-8

(Date)

, 93

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on February 8, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date:

Feb 8, 1993

[Signature]
(Inspector)

Commissions

PA-2162 52 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-151

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/13/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #01a, Main steam line

5. (a) Applicable Construction Code: ANSI B31.1 1973 Edition, SUM Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Enertech	PD 95016- 1965	W/O C0085153 Store Code # 116-86634	1992	Replacement	BW656268	No

7. Description of Work:
Replaced snubber 1-DB-S-7-A with pressurized reservoir Enertech snubber.

8. Test Conducted:
Performed VI-3 and VI-4.

9. Remarks:
None

Identification of System: System #01a, Main steam

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

(Owner or Owner's Designee)

Engineer

(Title)

2-8

(Date)

,93

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2, 1993

(Inspector)

Commissions PA 2165 NB 7592

(State or Province, National Board)

Identification of System: System #01, Main Steam Sheet 2 of 3

6. (Cont) Identification of Components Repaired or Replaced, and Replacement Comp.:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp

7. Description of Work:
Replaced bent rod and hardware on Spring Hanger 1DB-H167 located on
main steam reactor feed pump turbine in FW heater Mezz elev 157'-0"
8. Test Conducted:
A VT-3 examination was performed on the new components.
9. Remarks:
None

Identification of System: System #01, Main Steam

Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed *[Signature]* Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Dec 2, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date Jan. 22, 1993 *[Signature]*
(Inspector)

Commissions PA 2063 NB 7592
(State or Province, National Board)

Identification of System: System #01, Main Steam Sheet 2 of 3

6. (Cont) Identification of Components Repaired or Replaced, and Replacement Comp.:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp

7. Description of Work:
Fabricate and install missing pipe clamp support for HV-2-01A-83A,
Main Steam Line "A" Isolation Valve Inner Test Tap.

8. Test Conducted:
A VT-3 examination was performed on the new components.

9. Remarks:
None


Identification of System: System #01, Main Steam

Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed	<u></u>	<u>Engineer</u>	<u>1-21, 93</u>
	(Owner or Owner's Designee)	(Title)	(Date)


CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Jan 24, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993


(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-172

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/14/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #01a, MSRV Discharge Pipe

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
PSA 10 Snubber (1)	Pacific Scientific	17197	W/O C0134295 Store Code # 115-70487	1985	Replacement	BW211404	No

7. Description of Work:
Replaced snubber 1-GG-S-109B with new PSA 10.

8. Test Conducted:
Performed VI-3 and VI-4.

9. Remarks:
None

Identification of System: System #01a, Main steam Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Owner 2-8 '93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2, 1993

[Signature]
(Inspector)

Commissions PA 2105 NB 7512
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/26/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #2, Reactor and Recirculation

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of MFR	Ser #	Other Ident	year Built	Repaired or Replaced	Part Ident	ASME Stmp
Valve Bonnet	Edward Valve	18ADW	W/O C0080013 Store Code # 115-86933	1991	Replacement	GS392209- 000024	No

7. Description of Work:
Replaced bonnet on HV-2-02-016, Reactor Head Vent Outer Manual Bypass Valve.

8. Test Conducted:
A VI-2, System Leakage Test, no hold time, at nominal operating pressure, was performed in conjunction with ST-J-080-675-2.

9. Remarks:
None

Identification of System: System #2, Reactor and Recirculation Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed *[Signature]* Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Nov 19, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Nov 22, 1993

[Signature]
(Inspector)

Commissions PA 2103 NB 7592
(State or Province, National Board)

FORM HIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: 03 - CONTROL ROD DRIVE Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this REPLACEMENT conforms to (repair or replacement) Section XI of the ASME Code.

Signed: Borden L. Johnston Es. Sves. En. Ho. Nov. 24, 1992
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by H.S.B. I+I Co of Harwood Ct. have inspected the Replacements described in this Report on Nov. 12, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 11/27/92 [Signature] Commissions PA 2163 NB 7512
(Inspector) (State or Province, National Board)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

1. Owner: PHILADELPHIA ELECTRIC COMPANY Date: 10-29-92
(Name)
- 955-65 WESTBROOK ROAD WAYNE PA Sheet 1 of 3
(Address)
2. Plant: PORT JEROME ATOMIC POWER STATION Unit: 2
(Name)
3. Work Performed by: PHILADELPHIA ELECTRIC COMPANY NUCLEAR MAINT. DIVISION
(Name) Repair Organization
- RD 1, DELTA PA 17314
(Address)
4. Identification of System: SYSTEM-03 - CONTROL ROD DRIVE
5. (a) Applicable Construct Code ASME III Edition, — Addenda, Code Cases —
(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

NAME OF COMPONENT	NAME OF HFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
RANGE BOLT (1)	GENERAL ELECTRIC	4627	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	4619	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE ROD (1)	GENERAL ELECTRIC	1431	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	2243	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	3043	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	3827	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	2239	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLT (1)	GENERAL ELECTRIC	3031	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No
RANGE BOLTS (3)	GENERAL ELECTRIC	2631	w/o R0466312 116-57006	1992	REPLACEMENT	R-352206-000069	No

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: SYSTEM 3 "CRD" Sheet 2 of 3

NAME OF COMPONENT	NAME OF NFR	SERIAL NUMBER	OTHER IDENTIFICATION	YEAR BUILT	REPAIRED, REPLACED, OR REPLACEMENT	PART IDENTIFICATION	ASME CODE STAMPED (YES OR NO)
Flange Bolt (2)	General Electric	4211	W/R0466312 116-57006	1992	Replacement	FW-352206-000069	NO
Flange Bolt (2)	General Electric	3423	W/R0466312 116-57006	1992	Replacement	FW-352206-000069	NO
Flange Bolt (2)	General Electric	2231	W/R0466312 116-57006	1992	Replacement	FW-352206-000069	NO
 							
 							
 							
 							
 							
 							

7. Description of Work: Replacement of CRD Boltting

8. Test Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1000 psi Test Temp. 185 °F

9. Remarks: N/A
 (Applicable Manufacturer's Data Reports to be attached)

FORM NIS OWNER'S REPORT OF REPAIR OR REPLACEMENT

As Required by the Provisions of ASME Code Section XI

Identification of System: System 3 "CRD" Sheet 3 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code. (repair or replacement)

Signed: [Signature] Engineer 11-3, 1992
(Owner or Owner's Designee) Title Date

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania, employed by HSR I+I Co of Harrisburg, PA have inspected the Replacements described in this Report on November 22, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: December 7, 1992 [Signature] Commissions: PA 2103 NB 7512
(Inspector) (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-090

1. Owner: Philadelphia Electric Company Date: 10/06/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #04, Reactor Vessel
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
"D" Flange Stud (1)	General Electric Co.	N/A	W/O R0243910 Store Code # 116-90608	1992	Replacement	GS279702-127596	No
"F" Flange Stud (4)	General Electric Co.	N/A	W/O R0243910 Store Code # 116-90611	1992	Replacement	BW607227-000000	No
"F" Flange Hex Nuts (5)	Hub Inc.	N/A	W/O R0243910 Store Code # 115-10895	1992	Replacement	BW639588-000000	No

7. Description of Work:
Replaced 4 bolts and 5 nuts on "F" Flange, replaced 1 bolt on "D" Flange, during rework of RPV Head Spray, Vent & Instrument piping.
8. Test Conducted:
A VI-1 exam of bolting and a VI-2, System Leakage Test, no hold time, at nom. operating pressure, performed during RPV Leakage Test
9. Remarks:
None

Identification of System: System #04, Reactor Vessel

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

J. J. Stanley
(Owner or Owner's Designee)

ENGINEER
(Title)

1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&L. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Nov 19, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

[Signature]
(Inspector)

Commissions PA 2103 NS 7512
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/28/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System 6, FEEDWATER

5. (a) Applicable Construction Code: ANSI B31.1 ¹⁹⁷³; 1967 Edition, N/A Addenda ^{thru Summer 1973}
 Code Cases: N/A _{7/1/73}

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Reservior (1)	Grinnell	N/A	W/O R0251590 Store Code # 115-95145	1992	Replacement	BW637251	No

7. Description of Work:
Replaced reservior on hydraulic snubber 6-ddnl-s-6.

8. Test Conducted:
Snubber was functionally tested, per M-065-014, prior to installation.

Remarks:

9. None

Identification of System: System #6, FEEDWAER Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on 1-23, 1993, and state that to the best of my
knowledge and belief, this repair or replacement has been constructed in
accordance with Section XI of the ASME Code. By signing this certificate,
neither the Inspector nor his employer makes any warranty, expressed or implied,
concerning the repair or replacement described in the Report. Furthermore,
neither the Inspector nor his employer shall be liable in any manner for any
personal injury or property damage or a loss of any kind arising from or
connected with this inspection.

Date: Jan 23 1993

[Signature]
(Inspector)

Commissions PA 2002 23 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-1
 12/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: _____
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 2
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 2
3. Work Performed By: Philadelphia Electric Company Bechtel Construction Co.
 (Name) (Repair Organization)
955-65 Chesterbrook Blvd, Wayne, PA 19087 Type code symbol stamp N/A
 (Address) Authorization No. N/A
 Expiration Date N/A
4. Identification of System: SYS 7 (Containment ATMOS Control) SYS 9 (Secondary Containment)
5. (a) Applicable Construction Code ANSI B31.1 19 67 Edition,
N/A Addenda, Code Cases N/A
- (b) Applicable edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
1-18" BW TEE	B.K.L. Fittings LTD	177522	BW654492	1991	Replmnt	M4583 PC#16	N
3-18"W.N. FLGS	W.F.I. Nuclear Products, Inc.	195VNT	BW654499	1992	Replmnt	M4583 PC#12	N
18"STD WT PIPE	United States Steel Corp.	102214	BW654499	1992	Replmnt	M4583 PC500	N
1-1" HALF COUP	Capitol Manufacturing	1059F	BW654499	1991	Replmnt	M4583 PC#44	N
1" SCH80 PIPE	Quanex Corp.	85470	BW654499	1991	Replmnt	M4583 PC#503	N
1-1" CLB Valve	Edward Valve	76AEX	PL35094-7	1992	Replmnt	M4583 PC#10	N

MOD 5236

7. Description of work Install hardened vent pipe from torus air space
8. Tests Conducted: PRESSURE 49.2 psig TEST TEMP: N/A
 HYDROSTATIC _____ PNEUMATIC X NOMINAL OPERATING PRESSURE _____ OTHER _____

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
EXHIBIT IP 5.40-I
12/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF 2

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date

Signed [Signature] / OWNER Date DEC 2, 1992
Owner or Owner's Designee/Title OWNER

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler Inspection & Insurance Company of Hartford, CT have inspected the components described in this Owner's Report during the period May 1, 1992

to Dec 4, 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: PA 163 PI
National Board, State, province, and Endorsements

Date December 4, 1992

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-I
 12/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: _____
 (Name)
955-65 Chesterbrook Boulevard Wayne, PA 19087 Sheet 1 of 3
 (Address)

2. Plant: Peach Bottom Atomic Power Station UNIT: 2

3. Work Performed By: Philadelphia Electric Company Bechtel Construction Co.
 (Name) (Repair Organization)
955-65 Chesterbrook Blvd., Wayne, PA 19087 Type code symbol stamp N/A
 (Address) Authorization No. N/A
 Expiration Date N/A

4. Identification of System: SYS 7 (Containment ATMOS Control)/SYS 9 (Secondary Contain-
 ASME (ment)

5. (a) Applicable Construction Code Section III 19 80 Edition,
 thru Winter 1981 Addenda, Code Cases N/A

(b) Applicable edition of Section XI utilized for Repairs or
 Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement
 Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
1-18"x16"RED	Custom Alloy Corp.	8439A	BW654499	1992	Replmnt	M4583 PC#20	N
2-16"45°BW ELL	Tube Forgings of America	D772	BW654499	1991	Replmnt	M4583 PC#22	N
16"STD WT PIPE	United States Steel Corp.	94111	BW654499	1990	Replmnt	M4583 PC#501	N
1-16"W.N.FLG.	WFI Nuclear Products, Inc	992TNT	BW654499	1992	Replmnt	M4583 PC#14	N
16"BT+Y VALVE	C&S Valve Co.	91-1676-01(Q)C1 Code AO-80290	M-999-0015R	1991	Replmnt	M4583 PC#1	N
32-1" HEX NUTS	Shur-Kut Supply Co.	112-18476	BW655955	1992	Replmnt	M4583 PC#37	N

MOD 5236

7. Description of work Installed Hardened Vent Pipe from Torus Air Space

8. Tests Conducted: PRESSURE 49.2 psig TEST TEMP: _____
 HYDROSTATIC _____ PNEUMATIC X NOMINAL OPERATING PRESSURE _____ OTHER _____

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

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 EXHIBIT IP 5.40-1
 12/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 3 OF 3

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date _____

Signed [Signature] ^{0 30 00 12/31/92} Date DEC 3, 19 92
 Owner or Owner's Designee/Title MGMT.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or Province of Pennsylvania and employed by Hartford Steam Boiler Inspections & Insurance Co. of Hartford, CT have inspected the components described in this Owner's Report during the period May 1, 1992

to Dec 4 1992, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: NB 7592 PA 2163 N-I
 National Board, State, province, and Endorsements

Date December 4, 19 92

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-I
 12/91 Page 1 of 3

As required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company DATE: 11-16-92
 (Name)
955-65 Chesterbrook Boulevard, Wayne, PA 19087 Sheet 1 of 3
 (Address)
2. Plant: Peach Bottom Atomic Power Station UNIT: 2
Route 1 Delta, PA 17314
3. Work Performed By: Philadelphia Electric Company Same
 (Name) (Repair Organization)
Route 1 Delta, PA 17314 Type code symbol stamp NA
 (Address) Authorization No. NA
 Expiration Date NA
4. Identification of System: 7B - CAC (Containment Atmospheric Control)
5. (a) Applicable Construction Code ANSI B31-1 1973 Edition,
NA Addenda, Code Cases NA
- (b) Applicable edition of Section XI utilized for Repairs or
 Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced and Replacement
 Components:

NAME OF COMPONENT	NAME OF MANUFACTURER	HT# OR SERIAL NUMBER	OTHER IDENT	YEAR BUILT	REPAIR REPLACE OR REPLMNT	PART IDENTIFIER	ASME CODE STAMP Y/N
PC No. 3	Edwards	SN# 43 AEP	NA	92	Replace	2" Globe Valve	N
PC No. 4	Edwards	SN# 72 AED	NA	92	Replace	1" Globe Valve	N
PC No. 4	Edwards	SN# 46 AEP	NA	92	Replace	1" Globe Valve	N
PC No. 2	WFI Nuclear Products, Inc.	HT# 991PNR	NA	92	Replace	1" Cap	N
PC No. 1	Capitol Manufacturing	HT# 11326 Code R111L	NA	92	Replace	2"x2"x1" Tee, Reducing	N
PC No. 500	United States Steel Corp	HT# N07998	NA	92	Replace	2" Pipe	N

7. Description of work add a block valve (7B-40044) & test connection upstream of valve A0-2509 Inc> # PB-2-2015
 8. Tests Conducted: PRESSURE 50 PSIG TEST TEMP: Ambient
 HYDROSTATIC PNEUMATIC X NOMINAL OPERATING PRESSURE OTHER
- NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 in. x 11 in., (2) information in Items 1 through 3 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

DOCTYPE 840
 EXHIBIT IP 5.40-I
 12/91 Page 2 of 3

(FORM NIS-2 BACK)

SHEET 2 OF 3

NOTE: APPLICABLE MANUFACTURERS DATA REPORTS TO BE ATTACHED

9. Remarks Manufacturers material reports are stored in PECo DAC

WC# C0022001 MCD# PB-2-2-75

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] / Date Nov. 30, 1992
 Owner or Owner's Designee/Title CONTROL MGMT - B.H.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure vessel Inspectors and the state or

Province of Illinois and employed by H.S.P.E. + E. Co.

of Hartford, CT. have inspected the components

described in this Owner's Report during the period 11/21/92

to Feb 2 1993, and state that to the best of my knowledge and belief, the Owner has performed examination and taken corrective measure described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature: [Signature]

Commissions: [Signature]

National Board, State, province, and Endorsements

Date Feb 2, 19 93

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR91-227

1. Owner: Philadelphia Electric Company Date: 02/13/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #10, Residual Heat Removal
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Leakoff Plug	Consolidated	Order# 30236	W/O C0020691 Store Code # 116-80554	1990	Replacement	EW611443 Heat No. 683828	No

7. Description of Work:
Performed MOD 1909, leakoff plug, on Residual Heat Removal Loop "B"
Inboard Discharge Valve MD-2-10-025B.
8. Test Conducted:
A VT-2 examination, 1000 psi differential test, was performed
during ST/ISI-6 Appendix CC.
9. Remarks:
None

Identification of System: System #10, Residual Heat Removal


Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed


(Owner or Owner's Designee)

Engineer
(Title)

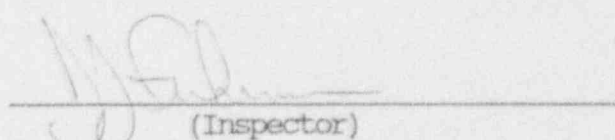
1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement (Repairs or Replacements)

described in this Report on Dec. 10, 1991, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan. 22 1993


(Inspector)

Commissions PA 2103 NB 2012
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-015

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 03/23/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #10, Residual Heat Removal

5. (a) Applicable Construction Code: ASME Sect. III ; 1989 Edition, 1990 Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: N/A

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Cap Nuts (56)	Mackson Inc. & Team Inc.	TR#1AJ	W/O C0080460 Store Code # 110-03221	1992	Replacement	BW654900 HT# 96238 SP#21428	No
Plugs (56)	Team Inc.	N/A	W/O C0080460 Store Code # 110-03222	1992	Replacement	BW654900 SP#21428	No

7. Description of Work:
Replaced 56 of the existing upper head flange stud nuts on RHR Heat Exchanger #2BE024 with Team Inc. design nuts and plugs to stop leaking flange.

8. Test Conducted:
A VI-2, System Inservice T. st, no hold time, at system operating pressure, was performed.

9. Remarks:
None

Identification of System: System #10, Residual Heat Removal Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-27-93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement (Repairs or Replacements) described in this Report on Jan 23, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 23 1993

[Signature]
(Inspector)

Commissions PA 2113 NB 7542
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/25/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #10, Residual Heat Removal

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Valve Bonnet	Crane-Alloy	B2477	W/O C0083120 Store Code # 116-89429	1992	Replacement	PL352213- 000013	No

7. Description of Work: ^{mo JVF 1/21/93}
Replaced bonnet on VV-2-10-032, Residual Heat Removal Reactor
Vessel Head Spray Inner Valve.

8. Test Conducted:
A VI-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed in conjunction with ST-J-080-675-2.

9. Remarks:
None

Identification of System: System #10, Residual Heat Removal Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 17, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993

[Signature]
(Inspector)

Commissions PA 2143 NB 7592
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/21/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #10, RHR.

5. (a) Applicable Construction Code: ANSI R31.1; ¹⁹⁷³ 1967 Edition, ^{Summer 1973} N/A Addenda
Code Cases: N/A

*of 45
1/27/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Snubber (1)	Grinnell	32397	W/O C0132456 Store Code # 115-89547	1992	Replacement	BW644148	No
Rod Eye (1)	Grinnell	N/A	W/O c0132056 store Code # 115-08600	1992	Replacement	BW641370	No

7. Description of Work:
Replaced non-pressurized hydraulic snubber, 10-gb-s-43-2 with a pressurized reservoir snubber.

8. Test Conducted:
Snubber was functionally tested per M-065-014 prior to installation.

9. Remarks:
None

Identification of System: System #10, RHR

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

J. J. Stan
(Owner or Owner's Designee)

Engineer
(Title)

1-27, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on 1-27-93, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 27 1993

[Signature]
(Inspector)

Commissions PA 7463 23 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-153

1. Owner: Philadelphia Electric Company Date: 12/03/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA, 17314
(Address)

4. Identification of System: System #10, Residual Heat Removal

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³~~1967~~ Edition, ^{Summer 1973}~~N/A~~ Addenda
Code Cases: N/A _{JVF 1/2/93}

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Clevis Pin	Grinnell	N/A	W/O C0132867 Store Code # 116-86600	1992	Replacement	BW664228- 000000	No
Hanger Rod	Grinnell	N/A	W/O C0132867 Store Code # 116-89817	1992	Replacement	BW664337- 000000	No

7. Description of Work:
Replaced bent hanger rod and clevis pin on Spring Hanger 10MO-H96,
Residual Heat Removal Containment Spray Loop "A".

8. Test Conducted:
A VI-3 examination was performed on Spring Hanger 10MO-H96 and on
the first hangers upstream and downstream of this spring hanger.

9. Remarks:
None

Identification of System: System #10, Residual Heat Removal

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

Engineer
(Title)

1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the REPAIR WORK

(Repairs or Replacements)

described in this Report on 1-21-93, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-21-93

[Signature]
(Inspector)

Commissions PA 2000 12 1992
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-170

1. Owner: Philadelphia Electric Company Date: 12/01/92
(Name)
955-65 Chestbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #10, Residual Heat Removal
5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³~~1967~~ Edition, ^{SUMMER 1973}~~N/A~~ Addenda
Code Cases: N/A *JRF 1/21/93*
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Hex Nut	Nova Machine	N/A	W/O C0134223 Store Code # 115-10896	1992	Replacement	BW664877- 000000	No
Hanger Rod	Shur-Kut	N/A	W/O C0134223 Store Code # 116-00670	1991	Replacement	BW639322- 000000	No
Rod Eye	Grinnell	N/A	W/O C0134223 Store Code # 110-06664	1992	Replacement	BW665719- 000000	No

7. Description of Work:
Replaced bent and misaligned sway strut rod and rod eye on Sway
Strut Support 1XGB-S-45, Residual Heat Removal piping in the torus
8. Test Conducted:
A VI-3 examination was performed on the Sway Strut components upon
completion of the work.
9. Remarks:
None

Identification of System: System #10, Residual Heat Removal Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

Engineer
(Title)

1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement
(Repairs or Replacements)
described in this Report on Jan 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

92
RR -171

1. Owner: Philadelphia Electric Company Date: 11/30/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 3
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: _____
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #10, RHR
5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM. Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Rod Eye (1)	Grinnell	N/A	W/O C0134280 Store Code # 110-06664	1992	Replacement	BW665719	No
Rod Eye (1)	Grinnell	N/A	W/O C0134280 Store Code 110-06663	1992	Replacement	BW665719	No
Rear Bracket (1)	Grinnell	N/A	W/O C0134280 Store Code 115-89547	1992	Replacement	BW644148	No
Load Pin (1)	Grinnell	N/A	W/O C0134280 Store Code 115-08639	1992	Replacement	BW610084	No
Nuts (8)	Nova Machine	N/A	W/O C0134280 Store Code 115-10896	1992	Replacement	BW664877	No
Studs (1)	Shur-kut	N/A	W/O C0134280 Store Code # 116-00670	1992	Replacement	BW639322	No

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
 As Required by the Provisions of ASME Code Section XI

RR92-171

#10, RHR JAL 2-8-73

Identification of System: System #01A, Main Steam Sheet 2 of 3

6. (Cont) Identification of Components Repaired or Replaced, and Replacement Comp.:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
↓	↓	↓	↓	↓	↓	↓	↓

7. Description of Work:
Replaced damaged parts on RHR sway strut, 10-GB-S-46.
8. Test Conducted:
VI-3.
9. Remarks:
None

Identification of System: System #10, RHR

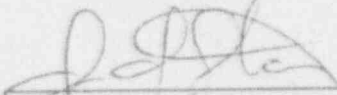
92-89
Sheet 2 of 3

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed



(Owner or Owner's Designee)

Engineer

(Title)

2-8, 93

(Date)

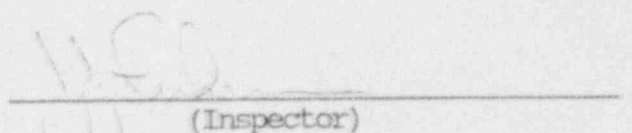
CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Repair

(Repairs or Replacements)

described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 4, 1993



(Inspector)

Commissions

PA - State
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 02/11/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #11, Standby Liquid Control

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Pump	Union	274719	W/O C0022468 Store Code # 115-59191	1991	Replacement	BW394534 Credit # 9-4540	No

7. Description of Work:
Replaced pump head on Standby Liquid Control Pump #2AP040.

8. Test Conducted:
A VI-2 examination, System Functional Test, 10 minute hold time, at 1275 psi, was performed.

9. Remarks:
None

Identification of System: System #11, Standby Liquid Control

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

ENGINEER
(Title)

1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on Sept-13, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1/21/93

[Signature]
(Inspector)

Commissions

PA 2163 NB 7572
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/30/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #12, Reactor Water Clean-up

5. (a) Applicable Construction Code: ANSI B31.1; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Leakoff Plug	Consolidated	N/A	W/O C0020700 Store Code # 116-80554	1989	Replacement	BW611443- 000000 HT#683828	No

7. Description of Work:
Performed MOD 1909, leakoff plug, on MO-2-12-068, Reactor Water
Clean-up Outlet Isolation Valve.

8. Test Conducted:
A VT-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed in conjunction with ST-J-080-660-2.

9. Remarks:
None

Identification of System: System #12, Reactor Water Clean-up Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Nov 17, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: JAN 22 1993

[Signature]
(Inspector)

Commissions PA 2163 NBS 7512
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/20/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #13, Reactor Core Isolation Cooling

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Valve Bonnet	Crane-Alloy	B2432	W/O C0085410 Store Code # 116-88773	1992	Replacement	PL352213- 000009 PN642300M	No

7. Description of Work:
Replaced bonnet on MO-2-13-016, Reactor Core Isolation Cooling
Steam Line Outboard Isolation Valve.

8. Test Conducted:
A VT-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed in conjunction with ST-J-080-660-2.

9. Remarks:
None

Identification of System: System #13, Reactor Core Isolation Sheet 2 of 2
Cooling

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on 1-21-93, and state that to the best of my
knowledge and belief, this repair or replacement has been constructed in
accordance with Section XI of the ASME Code. By signing this certificate,
neither the Inspector nor his employer makes any warranty, expressed or implied,
concerning the repair or replacement described in the Report. Furthermore,
neither the Inspector nor his employer shall be liable in any manner for any
personal injury or property damage or a loss of any kind arising from or
connected with this inspection.

Date: 1-21-93

[Signature]
(Inspector)

Commissions PA 200 03 7542
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 10/20/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, Pa 17314
(Address)

4. Identification of System: System #13, Reactor Core Isolation Cooling

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Valve Bonnet	Crane-All	B2433	W/O C0085326 Store Code # 116-88773	1992	Replacement	PL352213- 000009 PN642300M	No

7. Description of Work:
Replaced bonnet on MO-2-13-015, Reactor Core Isolation Cooling
Steam Line Inboard Isolation Valve.

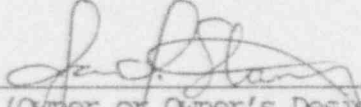
8. Test Conducted:
A VI-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #13, Reactor Core Isolation Sheet 2 of 2
Cooling

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed  ENGINEER 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on Jan 17, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1992 
(Inspector)

Commissions PA 2100 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-169

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/30/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #13, Reactor Core Isolation Cooling

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷⁸ ~~1967~~ Edition, ^{SUMMER 1973} ~~N/A~~ Addenda
 Code Cases: N/A *JVF 1/21/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Hex Nut	Nova Machine	N/A	W/O C0134148 Store Code # 115-10896	1992	Replacement	BW664877- 000000	No
Hanger Rod	Shur-Kut	N/A	W/O C0134148 Store Code # 116-00670	1991	Replacement	BW639322- 000000	No

7. Description of Work: *A*
Replaced bent and misaligned sway strut rod on Sway Strut Support
13-DDN-S-8, Reactor Core Isolation Cooling on the Pump Discharge.

8. Test Conducted:
A VT-3 examination was performed on the Sway Strut components upon
completion of the work.

9. Remarks:
None

Identification of System: System #13, Reactor Core Isolation Sheet 2 of 2
Cooling

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed *J. J. Stan* Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&L. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Jan 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

W. S. ...
(Inspector)

Commissions PA 2103 NB 3792
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 09/22/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #14, Core Spray
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Hex Nuts	Hub Inc.	N/A	W/O R0056985 Store Code # 115-10895	1991	Replacement	BW639588- 000000	No
Threaded Rod	Nova Machine	N/A	W/O R0056985 Store Code # 116-66003	1989	Replacement	BW603028- 000000	No
Flanges	Tioga Pipe	N/A	W/O R0056985 Store Code # 116-88181	1991	Replacement	BW643151 HT8866369 HTC#S1014	No

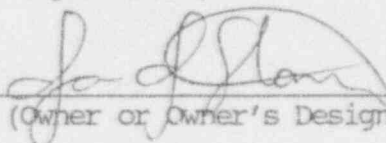
7. Description of Work:
Performed MOD 5146, installation of relief valve flanges, on
RV-2-14-020A, "A" Core Spray Pump Discharge Relief Valve.
8. Test Conducted:
A VI-2, Hydrostatic Test, 10 minute hold time, at 500 psig was
performed.
9. Remarks:
None

Identification of System: System #14, Core Spray Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed  Engineer 1 - 21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement

(Repairs or Replacements)

described in this Report on 1-22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-22-1993 
(Inspector)

Commissions PA 2463 NB 7512
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-013

1. Owner: Philadelphia Electric Company Date: 10/19/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #14, Core Spray
5. (a) Applicable Construction Code: ANSI B31.1; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASMF Stmp
Hex Nuts	Hub Inc.	N/A	W/O R0247652 Store Code # 115-10895	1991	Replacement	BW639588- 000000	No
Threaded Rod	Nova Machine	N/A	W/O R0247652 Store Code # 116-66003	1989	Replacement	BW603028- 000000	No
Flanges	Hub Inc.	N/A	W/O R0247652 Store Code # 116-88181	1992	Replacement	BW656565- 000000 HT# RM2Y	No

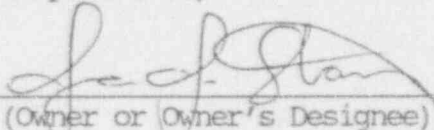
7. Description of Work:
Performed MOD 5146, installation of relief valve flanges, on
RV-2-14-020B, "B" Core Spray Pump Discharge Relief Valve.
8. Test Conducted:
A VT-2, Hydrostatic Test, 10 minute hold time, at 625 psig was
performed in conjunction with SI/ISI-6 Appendix H (Part B only).
9. Remarks:
None

Identification of System: System #14, Core Spray Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

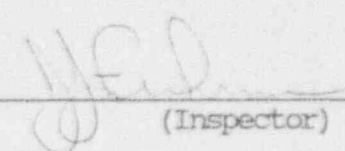
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed  Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on 1-20, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan. 22, 1993 
(Inspector)

Commissions PA 200 NB 752
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR91-161

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 02/14/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #23, High Pressure Coolant Injection

5. (a) Applicable Construction Code: ANSI B31.1; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Valve and Leakoff Plug	Walworth Co.	Mark N1	W/O C0023965	1974	Repaired	Model No. 5232PSB-FIG	No

7. Description of Work:
Leakoff plug seal weld on MO-2-23-015 showed indications as a result of P.T. exam. Reworked and rewelded as per NCR P89599-312 and WI-0236.

8. Test Conducted:
A VT-2 examination, Hydrostatic Test, was performed at 1060 psi during the RFPV Hydro.

9. Remarks:
None

Identification of System: System #23, HPCI

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

[Signature]
(Owner or Owner's Designee)

ENGINEER
(Title)

1 - 21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Repair

(Repairs or Replacements)

described in this Report on Dec. 15, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7593
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-010

1. Owner: Philadelphia Electric Company Date: 10/08/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #23, High Pressure Coolant Injection

5. (a) Applicable Construction Code: ANSI B31.1; 1967 Edition, N/A Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-208 and N-416

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Flanges (2)	Consolidated	N/A	W/O R0273627 Store Code # 114-90526	1992	Replacement	LS647751- 000000 HT# S1009	No
Hex Nuts (8)	Hub Inc.	N/A	W/O R0273627 Store Code # 116-80243	1991	Replacement	BW602676- 000000	No

7. Description of Work:
Performed MOD 5146, installation of flanges, on KV-2-23B-034, High Pressure Coolant Injection Pump Suction Header Relief Valve.

8. Test Conducted:
The system was unable to achieve hydro pressure with the existing valves. Invoked Code Case N-416 which required a VT-2 examination for leakage during a System Functional Test and a surface exam on repaired welds. This test pressurized to a maximum achievable pressure of 107 psi, which is 1.07 x Psv.

9. Remarks: None

Identification of System: System #23, HPCI Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-22, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement
(Repairs or Replacements)

described in this Report on Jan 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22 1993
[Signature]
(Inspector)

Commissions PA 2002-10452
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 05/14/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #23, High Pressure Coolant Injection

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of MFR	Ser #	Other Ident	year Built	Repaired or Replaced	Part Ident	ASME Stmp
Leakoff Plug	Ryerson, Joseph T. & Sons	N/A	W/O C0084933 Store Code # 199-52380	1987	Replacement	BW237166-000000 HI# C6812	No

7. Description of Work:
Performed MOD 1909, leakoff plug, on MO-2-23-014, High Pressure Coolant Injection Turbine Steam Supply Valve.

8. Test Conducted:
A VI-2, System Functional Test, 10 minute hold time, at nominal operating pressure, was performed.

9. Remarks:
None

Identification of System: System #23, HPCI

Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed

J. J. Stang
(Owner or Owner's Designee)

Engineer
(Title)

1-21, 93
(Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)

described in this Report on 1-21-93, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-22-93

J. J. Stang
(Inspector)

Commissions PA 2163 NB 7570
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 11/05/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, Pa 17314
(Address)

4. Identification of System: System #23, High Pressure Coolant Injection

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of MFR	Ser #	Other Ident	year Built	Repaired or Replaced	Part Ident	ASME Stmp
Leakoff Plug	Ryerson, Joseph T. & Sons	N/A	W/O C0020704 Store Code # 199-52380	1987	Replacement	BW237166- 000000 HT# C6812	No

7. Description of Work:
Performed MOD 1909, leakoff plug, on MO-2-23-019, High Pressure
Coolant Injection Discharge to Feedwater Line "A".

8. Test Conducted:
A VI-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed during the pump, valve and flow ST.

9. Remarks:
None

Identification of System: System #23, HPCI Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement
(Repairs or Replacements)

described in this Report on 1-21-93, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: 1-22-93
[Signature]
(Inspector)
Commissions PA-2163 NB 7572
(State or Province, National Board)

1. Owner: Philadelphia Electric Company Date: 11/23/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, Pa 17314
 (Address)

4. Identification of System: System #23, High Pressure Coolant Injection

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Valve Bonnet	Crane-Alloy	B2476	W/O C0085403 Store Code # 116-89428	1992	Replacement	PL352213- 000013 HT# F2B18	No

7. Description of Work:
Replaced bonnet on MD-2-23-015, High Pressure Coolant Injection
Turbine Steam Line Inboard Isolation Valve.

8. Test Conducted:
A VT-2, System Leakage Test, no hold time, at nominal operating
pressure, was performed during RPV Leakage Test.

9. Remarks:
None

Identification of System: System #23, High Pressure Coolant Sheet 2 of 2
Injection

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
replacement conforms to Section XI of the ASME Code.
 (repair or replacement)

Signed [Signature] Engineer 1-21, 93
 (Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of
 Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed
 by H.S.B.I&L. Co. of Hartford, CT have inspected the replacement

(Repairs or Replacements)

described in this Report on Jan 17, 1993, and state that to the best of my
 knowledge and belief, this repair or replacement has been constructed in
 accordance with Section XI of the ASME Code. By signing this certificate,
 neither the Inspector nor his employer makes any warranty, expressed or implied,
 concerning the repair or replacement described in the Report. Furthermore,
 neither the Inspector nor his employer shall be liable in any manner for any
 personal injury or property damage or a loss of any kind arising from or
 connected with this inspection.

Date: Jan 22 1993

[Signature]
 (Inspector)

Commissions PA 2163 NS 7532
 (State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-164

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/20/92
(Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)

RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #23, HPCI

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Pipe Clamp (1)	Grinnell	N/A	W/O C0133929 Store Code # 110-06450	1992	Replacement	BW665036	No

7. Description of Work:
Replaced 14" carbon steel pipe clamp, for hydraulic snubber
23-ddn-s-25.

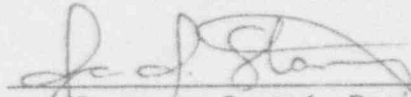
8. Test Conducted:
VI-3 and VI-4 were performed after snubber was installed.

9. Remarks:
None

Identification of System: System #23, HPCI Sheet 2 of 2

CERTIFICATE OF COMPLIANCE


We certify that the statements made in this report are correct and this replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed  Engineer 2-6, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Replacement
(Repairs or Replacements)
described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2, 1993


(Inspector)

Commissions PA 242 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-165

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 10/30/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #23, HPCI

5. (a) Applicable Construction Code: ANSI B31.1 ; 1973 Edition, SUM Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Case: n-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stamp
Pipe Clamp (1)	Grinnell	N/A	W/O C0132630 Store Code # 110-06449	1992	Replacement	BW665036	No

7. Description of Work:
Replaced 10" carbon steel pipe clamp for hydraulic snubber 23-dbn-s-3.
~~23-dbn-s-25~~ *2-2-93*

8. Test Conducted:
VT-3 and VT-4 were performed after snubber was installed.

9. Remarks:
None

Identification of System: System #23, HPCI Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 2-2, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the [Signature]

(Repairs or Replacements)

described in this Report on Feb 2, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 2 1993

[Signature]
(Inspector)

Commissions [Signature]
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR92-158

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 11/24/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #27, Condensate Supply

5. (a) Applicable Construction Code: ANSI B31.1 ; ¹⁹⁷³ ~~1967~~ Edition, ^{Summer 1973} ~~N/A~~ Addenda
 Code Cases: N/A *gwf 1/21/93*

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Pipe Clamp (3 sets)	Grinnell	N/A	W/O C0132981 Store Code # 110-06451	1992	Replacement	BW665036- 000000	No

7. Description of Work:
Replaced pipe clamps on Sway Strut Supports 27HC-S1, 27HC-S2, and
27HC-S5 - Condensate Supply Piping to HPCI, RCIC, and Core Spray.

8. Test Conducted:
A VI-3 examination was performed on the Sway Strut components upon
completion of the work.

9. Remarks:
None

Identification of System: System #27, Condensate Supply Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

replacement conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the replacement

(Repairs or Replacements)

described in this Report on Jan 22, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

[Signature]
(Inspector)

Commissions PA 2113 NJ 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

RR91-229

As Required by the Provisions of ASME Code Section XI

1. Owner: Philadelphia Electric Company Date: 03/23/92
 (Name)

955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
 (Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
 (Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
 (Name) (Repair Organization)

RD #1, Delta, PA. 17314
 (Address)

4. Identification of System: System #32, High Pressure Service Water

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
 Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
 1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Check Valve	Atwood and Morrill Co	Mark R234W	W/O R0045253	1971	Repair	Model No. 20868-H-DWG	No

7. Description of Work:
Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502D.

8. Test Conducted:
A VI-2 examination was performed at nominal operating pressure during system pump, valve and flow SI-0-032-301-2.

9. Remarks:
None

Identification of System: System #32, High Pressure Service Water Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&L. Co. of Hartford, CT have inspected the Repairs

(Repairs or Replacements)

described in this Report on MAR 26, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 22, 1993

[Signature]
(Inspector)

Commissions PA 2163 NB 7592
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-003

1. Owner: Philadelphia Electric Company Date: 02/05/92
(Name)
955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)

2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)

3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
RD #1, Delta, PA. 17314
(Address)

4. Identification of System: System #32, High Pressure Service Water

5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A

(b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308

6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Check Valve	Atwood and Morrill Co	Mark R234W	W/O R0051231	1971	Repair	Model No. 20868-H-DWG	No

7. Description of Work:
Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502A.

8. Test Conducted:
A VI-2 examination was performed at nominal operating pressure during system pump, valve and flow SI-0-032-301-2.

9. Remarks:
None

Identification of System: System #32, High Pressure Service Water Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed [Signature] Engineer 1-21, 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Repair
(Repairs or Replacements)

described in this Report on Feb. 6, 1992, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Feb 22 1992 [Signature]
(Inspector)

Commissions PA 2103 NB 752
(State or Province, National Board)

FORM NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT
As Required by the Provisions of ASME Code Section XI

RR92-004

1. Owner: Philadelphia Electric Company Date: 02/07/92
(Name)
- 955-65 Chesterbrook Blvd, Wayne, Pa 19087 Sheet 1 of 2
(Address)
2. Plant: Peach Bottom Atomic Power Station Unit: 2
(Name)
3. Work Performed by: Philadelphia Electric Company Maintenance Department
(Name) (Repair Organization)
- RD #1, Delta, PA. 17314
(Address)
4. Identification of System: System #32, High Pressure Service Water
5. (a) Applicable Construction Code: ANSI B31.1 ; 1967 Edition, N/A Addenda
Code Cases: N/A
- (b) Applicable Edition of Section XI utilized for Repairs or Replacements,
1980 Edition thru Winter 1981 Addenda, Code Cases N-308
6. Identification of Components Repaired or Replaced, and Replacement Components:

Name of Component	Name of Manufacturer	Serial #	Other Ident.	Year Built	Repaired or Replaced	Part Ident.	ASME Stmp
Check Valve	Atwood and Morrill Co	Mark R234W	W/O R0051254	1971	Repair	Model No. 20868-H-DWG	No

7. Description of Work:
Weld restoration of worn area on valve inbody behind disc, High Pressure Service Water Discharge Check Valve CHK-2-32-502C.
8. Test Conducted:
A VI-2 examination was performed at nominal operating pressure during system pump, valve and flow ST-0-032-301-2.
9. Remarks:
None

Identification of System: System #32, High Pressure Service Water Sheet 2 of 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this
repair conforms to Section XI of the ASME Code.
(repair or replacement)

Signed *J. J. Stan* Engineer 1 - 21 93
(Owner or Owner's Designee) (Title) (Date)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of PA, employed by H.S.B.I&I. Co. of Hartford, CT have inspected the Refrigerators
(Repairs or Replacements)

described in this Report on Feb 12, 1993, and state that to the best of my knowledge and belief, this repair or replacement has been constructed in accordance with Section XI of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in the Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date: Jan 20 1993

J. H. [Signature]
(Inspector)

Commissions PA 2113 153 754
(State or Province, National Board)