

Omaha Public Power District
1623 Harney Omaha, Nebraska 68102-2247
402/536-4000

March 2, 1990
LIC-90-0171

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station P1-137
Washington, DC 20555

- References:
1. Docket No. 50-285
 2. Letter from NRC (J. G. Partlow) dated July 18, 1989 (Generic Letter 89-13)
 3. Letter from OPPD (K. J. Morris) to NRC (Document Control Desk) dated January 26, 1990

Gentlemen:

SUBJECT: Correction to Response to Generic Letter 89-13

Reference 3 provided Omaha Public Power District's (OPPD) response to Generic Letter 89-13 (Reference 2). The response to "Recommended Action V" included an inadvertent grammatical error involving the use of the word "biannually" (twice a year) instead of the word "biennially" (every two years). Please find attached a corrected page to replace the corresponding page of Reference 3. The change is denoted by a vertical line in the right margin of the changed page.

If you should have any questions, please contact me.

Sincerely,

W. G. Gates

W. G. Gates
Division Manager
Nuclear Operations

WGG/pjc

Attachments

c: LeBoeuf, Lamb, Leiby & MacRae
R. D. Martin, NRC Regional Administrator, Region IV
A. Bournia, NRC Project Manager
P. H. Harrell, NRC Senior Resident Inspector

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

In the Matter of

Omaha Public Power District
(Fort Calhoun Station
Unit No. 1)

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Docket No. 50-285

AFFIDAVIT

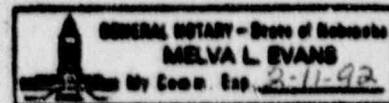
W. G. Gates, being duly sworn, hereby deposes and says that he is the Division Manager - Nuclear Operations of the Omaha Public Power District; that as such he is duly authorized to sign and file with the Nuclear Regulatory Commission the attached information concerning the response to NRC Generic Letter 89-13; that he is familiar with the content thereof; and that the matters set forth therein are true and correct to the best of his knowledge, information, and belief.

W. G. Gates
W. G. Gates
Division Manager
Nuclear Operations

STATE OF NEBRASKA)
COUNTY OF DOUGLAS) ss

Subscribed and sworn to before me, a Notary Public in and for the State of Nebraska on this 2 day of March, 1990.

Melva L. Evans
Notary Public



OPPD ACTION:

OPPD's program to confirm that the Service Water System will perform its intended function will consist of the following actions:

- A) Complete the design basis reconstitution for the Raw Water and Component Cooling Water Systems and evaluate the as-built condition documented by the system walkdowns.
- B) Evaluate the results of the system performance tests to determine that the Raw Water and Component Cooling Water Systems are operating within their respective design bases.
- C) Review the Raw Water and Component Cooling Water System to determine their ability to perform required safety functions in the event of failure of a single active component.
- D) Reconcile system walkdowns and design basis open items with the Raw Water and Component Cooling Water Design Basis Documents to the extent necessary to verify system operability.

This program will be complete prior to leaving Mode 4 upon completion of the 1991 refueling outage.

RECOMMENDED ACTION V:

Confirm that maintenance practices, operating and emergency procedures, and training that involves the service water system are adequate to ensure that safety-related equipment cooled by the service water system will function as intended and that operators of this equipment will perform effectively.

OPPD ACTION:

OPPD's Safety Enhancement Program (SEP) (Reference 3) was instituted to improve the overall level of safety at FCS. SEP item 41 upgraded the FCS Preventive Maintenance Program. SEP item 49 reviewed and revised FCS's emergency operating procedures. Both these SEP items are complete. SEP item 40 is implementing a Procedures Upgrade Project which will perform a comprehensive review and upgrade of the FCS operating procedures. The Procedures Upgrade Project is scheduled for completion of safety related procedures in December 1990.

Personnel who perform maintenance on the Raw Water and Component Cooling Water systems are trained, qualified and biennially requalified on the tasks necessary to perform this maintenance. Licensed and nonlicensed operators are trained, qualified and receive annual requalification training on operating and emergency procedures. The effectiveness of licensed operator performance is evaluated annually as required by 10 CFR 55. System engineers responsible for these systems have received specific training on these systems. When procedures are revised both the FCS Plant Review Committee and Training evaluate the need for training on these changes.