

TEXAS UTILITIES SERVICES INC.
2001 BRYAN TOWER - DALLAS, TEXAS 75201

Log # TXX-3441
File # 10010

November 25, 1981

Mr. Robert L. Tedesco
Assistant Director for Licensing
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555



SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION
CONFIRMATORY ITEMS RESPONSE SCHEDULE
DOCKET NOS. 50-445 AND 50-446

Dear Mr. Tedesco:

In order to aid in your planning the following schedule for submitting information on the subject items is provided:

<u>Subject</u>	<u>Response Schedule</u>
1. Missile barriers between chill-water components	March 1982
2. Staff review of WECAN code	NRC Action
3. Dynamic analysis for asymmetric loads	March 1983
4. Stress limits on Class 2 & 3 elbows	March 1982
5. Leak testing pressure isolation valves	June 1983
6. Staff review of PAD-3.3 code	NRC Action
7. Fracture-toughness properties of Unit 2 vessel	June 1983
8. Containment ventilation system isolation signals blocked by reset	Submitted TXX-3427 10/22/81
9. Steam Generator reference leg compensation	March 1982
10. Procedure review per IE Bulletin 79-21	December 1982

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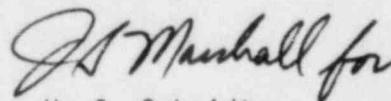
<u>Subject</u>	<u>Response Schedule</u>
11. Heavy-load handling	August 1982
12. Auxiliary building post-LOCA radiation levels	March 1982
13. Documentation of fire protection commitments	June 1982
14. Circulating water expansion joint flooding consequences	February 1982
15. TMI Action Plan	
I.C.2 Shift and relief turnover procedures	December 1982
I.C.5 Procedures for feedback of operating experience	December 1982
I.G.1 Special low-power testing and training	December 1982
II.B.1 Reactor coolant system vents	June 1982
II.D.1 Performance testing of relief valves	Note 1
II.E.1.1 Test of turbine driven AFW pumps	Note 2
II.E.4.2 Containment isolation dependability	July 1982
II.K.2.13 Thermal-mechanical report	Note 1
II.K.2.17 Voiding of RCS during transients	Note 1
II.K.3.1 PORV isolation system	Submitted by Westinghouse Owners Group
II.K.3.2 Safety effect of PORV isolation	Submitted by Westinghouse Owners Group
II.K.3.5 Automatic trip of RCP	Note 1
II.K.3.11 Use of certain PORV's	Submitted by Westinghouse Owners Group

<u>Subject</u>	<u>Response Schedule</u>
II.K.3.30 Revised small-break LOCA methods	Note 1
II.K.3.31 Compliance with 10CFR50.46	Note 1

Note 1 - These items will be responded to using Westinghouse Owner's Group generic information adapted for CPSES. An industry wide schedule has been developed to respond to these issues.

Note 2 - Scheduled in the pre-operational start-up sequence to be completed prior to fuel load.

Sincerely,



H. C. Schmidt

JSM:tls

cc: J. T. Merritt
J. B. George
R. D. Calder
J. C. Kuykendall
R. A. Jones