there's	LICENSEE EVENT REPORT
	CONTROL BLOCK
0 1	N 3 S G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 0 5 CAT 50 51 CAT
0 1 7 8	SDURCE 60 61 DOCKET NUMBER 66 69 EVEN DATE 74 8 0 8 2 0 8 1 8 0 8 2 0 8 1 8 0 8 1 8 0 8 1 8 0 8 1 8 0 8 1 8 0 8 1 8 0 8 1 8 0 8 1 8 1
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On July 22, 1981, the control operator noticed that channel 1 of the containment
0 3	pressure Hi-Hi indicators was spiking. The channel was declared inoperable and was
0 4	bypassed within one hour. A channel check was performed on the remaining channels
0 5	within one hour. Limiting condition for operation 3.3.2, table 3.3-3, action 16 was
0 6	entered at 1300 hours on July 22, 1981.
0 7	
0 6 7 8	9 SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE
0 9	IIBU CO ZO ZZZZZZZ ZZ ZZ
	SEQUENTIAL DOCUMBENCE REPORT TYPE LER RO EVENT YEAR REPORT NO REP
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT FORM SUB SUPPLIER MANUFACTURER TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB SUPPLIER MANUFACTURER MANUFACTURER SUPPLIER S
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10	A steam leak from a nearby steam generator blowdown line was blowing on the steamed stopped
1 1	ment Hi-Hi channel 1 transmitter. The leak was covered and the channel stopped
1 2	spiking. It was declared operable and L.C.O. 3.3.2, table 3.3-3, action 16 was
1 3	terminated at 0800 hours, July 23, 1981. (77-1, 77-56, 77-79)
7 1	METHOD OF DISCOURTY DESCRIPTION (32)
1 5	STATUS POWER OTHER STATUS OBSCOVERY DISCOVERY DISCOVERY DESCRIPTION OF THE STATUS OF OF TH
7	ACTIVITY CONTENT 12 13 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36 N/A
7	Z 33 Z 34 N/A 45 PERSONNEL EXPOSURES 30
1 7	TYPE DESCRIPTION (39) N/A 80
7	PERSONNEL INJURIES NUMBER DESCRIPTION 41
7	8 9 11 12 LOSS OF OR DAMAGE TO FACILITY (43)
1 9	TYPE DESCRIPTION N/A 80 8 9 10 NRC USE ONLY
2 0	ISSUED DESCRIPTION (45) PDR ADOCK 05000272 PDR ADOCK 05000272
7	8 9 10 J. Varga PHONE 609-935-5100 C
	William William Control of the Contr