

ATTACHMENT I

PROPOSED TECHNICAL SPECIFICATIONS CHANGES

RELATED TO

TEST OF THE OFF-GAS ISOLATION FEATURE

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
DOCKET NO. 50-333

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LIMITING CONDITIONS FOR OPERATION

9. One exhaust vent monitoring system on each building and one plant stack monitoring system shall be operating and one offgas radiation monitor shall be operating whenever steam pressure is available to the air ejectors. If these requirements are not satisfied, a shutdown shall be initiated so that the reactor will be in the hot standby condition within 10 hr in the case of the stack monitor or 10 days in the case of the building vent monitor.
10. The containment shall be purged through the Standby Gas Treatment System.
9. All gaseous effluent monitors shall be calibrated at least quarterly by means of a check source and annually with a known radioactive source. Each monitor shall have an instrument channel test at least monthly and sensor check at least daily.
10. Automatic initiation and closure of the offgas system shall be verified at least once per operating cycle.

ATTACHMENT II

SAFETY EVALUATION

RELATED TO

TEST OF THE OFF-GAS ISOLATION FEATURE

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Section I - Description of Modification

The surveillance requirement of Environmental Technical Specification, Section 2.3.B.10 (page 13) regarding off-gas system isolation feature is changed to require testing at least once per operating cycle from the previous annual test.

Section II - Purpose of the Modification

The purpose of this modification is to resolve an existing conflict between the Environmental Technical Specifications (Appendix B) and the operating Technical Specifications (Appendix A). A test frequency of once each operating cycle is consistent with the testing frequency for similar systems listed in Table 4.2-4 of the operating Technical Specifications.

Section III - Impact of the Change

This change will not impact operations at JAF since this test is already conducted in accordance with operating Technical Specifications.

Section IV - Implementation of the Modification

The changes as proposed will not impact the ALARA or Fire Protection programs at JAF.

Section V - Conclusion

The incorporation of these modifications: a) will not increase the probability nor the consequences of an accident or malfunction of equipment important to safety as previously evaluated in the Safety Analysis Report; b) will not increase the possibility for an accident or malfunction of a different type than any evaluated previously in the Safety Analysis Report; c) will not reduce the margin of safety as defined in the basis for any Technical Specification; and d) does not constitute an unreviewed safety question.

Section VI - Referenes

- (a) JAF FSAR
- (b) JAF SER