LICENSEE EVENT REPORT

CONTROL BLOCK: |___|___|___|___|___|___| (1)   (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 | 1 | | M | D | C | C | N | 1 | (2) | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | (3) | 4 | 1 | 1 | 1 | 1 | (4) | | | (5) |

LICENSEE CODE   LICENSE NUMBER   LICENSE TYPE   CAT 58

CON'T

| 0 | 1 | REPORT SOURCE | L | (6) | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 7 | (7) | 1 | 0 | 1 | 0 | 8 | 1 | (8) | 1 | 1 | 0 | 9 | 8 | 1 | (9) |

DOCKET NUMBER   EVENT DATE   REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	At 2035, testing of the No. 1 Main Turbine Control Valve (MTCV) was
0	3	performed while Turbine Control was on load limit. This resulted in
0	4	a lower steam flow to the Main Turbine which caused a Reactor Coolant
0	5	System (RCS) temperature swing and pressurizer (PZR) level exceeded
0	6	the programmed band by >± 5% (T.S. 3.4.4). Pressurizer level returned
0	7	to normal at 2040. No similar events have occurred.
0	8	

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	C B (11)	A (12)	A (13)	Z Z Z Z Z Z (14)	Z (15)	Z (16)

	LER/RO REPORT NUMBER (17)	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.
		8 1	— 0 7 5	/ 0 3	L	— 0

	ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
	H (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	Z (25)	Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	When testing of a MTCV is performed while turbine control is on load
1	1	limit, steam flow to the main turbine is reduced, resulting in an
1	2	increase in RCS temperature which causes pressurizer level to exceed
1	3	the programmed band by >± 5%. Appropriate procedure changes have
1	4	been implemented to prevent reoccurrence of this event.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	F (28)	0 8 5 (29)	NA	A (31)	NA

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

	PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

	PERSONNEL INJURIES NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

	LOSS OF OR DAMAGE TO FACILITY (43) TYPE	DESCRIPTION
1 9	Z (42)	NA

	PUBLICITY ISSUED	DESCRIPTION (45)	NRC USE ONLY
2 0	N (44)	NA	

NAME OF PREPARER   M. A. Junge   PHONE: 301-269-4969

GPO 91 7-926

LER NO.   81-75/3L
DOCKET NO.   50-317
LICENSE NO.   DPR-53
EVENT DATE   10-10-81
REPORT DATE   11-09-81
ATTACHMENT

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Normally, testing of the Main Turbine Control Valves (MTCV'S) is performed while
turbine control is in the load set position, which regulates the amount of steam flow to
the Main Turbine. This test of the No. 1 MTCV was performed in the load limit position,
MTCV'S are in a set position and when one valve closes, steam flow is reduced resulting
in an increase of RCS temperature and pressurizer level swings of greater than +/- 5%
from the programmed band. Appropriate procedure changes have been implemented to
prevent reoccurrence of this event.