

#### UNITED STATES

#### NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 1000 ARLINGTON, TEXAS 76011

November 16, 1981

#### Gentlemen:

The enclosed NRC Information Notice provides early notification of an event that may have significance. Accordingly, you should review the information notice for possible applicability to your facility.

No specific action or response is requested at this time; however, contingent upon the results of further staff evaluation, a bulletin or circular recommending or requesting specific licensee actions may be issued. If you have questions regarding this matter, please contact this office.

Sincerely,

John T. Collins Regional Administrator

Enclosures:

1. NRC Information Notice No. 81-34

2. List of Recently Issued
NRC Information Notices

NRC Information Notice No. 81-34: ACCIDENTAL ACTUATION OF PROMPT PUBLIC NOTIFICATION SYSTEM

## Licensee

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Arkansas Power and Light Company Little Rock, Arkansas

Nebraska Public Power District Columbus, Nebraska

Omaha Public Power District Omaha, Nebraska

Public Service Company of Colorado Denver, Colorado

Gulf States Utilities Beaumont, Texas

Houston Lighting & Power Company Houston, Texas

Kansas Gas & Electric Company Wichita, Kansas

Louisiana Power & Light Company New Orleans, Louisiana

Texas Utilities Generating Company Dallas, Texas

## Facility/Docket Number

Arkansas Nuclear One, Unit 1 & 2 50-313; 50-368

Cooper Nuclear Station 50-298

Fort Calhoun Station 50-285

Fort St. Vrain Generating Station 50-267

River Bend 50-458; 50-459

South Texas Project 50-498; 50-499

Wolf Creek STN 50-482

Waterford-3 50-382

Comanche Peak Steam Electric Station 50-445; 50-446



SSINS No.: 6835 Accession No.: 8107230038 IN 81-34

# UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555

November 16, 1981

NRC INFORMATION NOTICE NO. 81-34: ACCIDENTAL ACTUATION OF PROMPT PUBLIC NOTIFICATION SYSTEM

# Description of Circumstances:

Recently the Maine Yankee prompt notification system was inadvertently activated. The Maine Yankee system consists of three subsystems, one of which uses radio controlled fixed sirens to alert the public to the existence of a regional emergency. The regional emergency signal, which would be used in the event of an emergency at Maine Yankee or any other type of regional emergency requiring public notification, can be activated by Maine Yankee plant personnel, by the county Sheriff, and by the State Police. In a regional emergency, all fixed sirens are activated simultaneously by a single radio signal carrying a two-tone sequential command encoded at the transmitter and decoded at each siren's radio receiver. The public has been instructed that when they hear the regional emergency alert signal, they should tune in the Emergency Broadcast System (EBS) and/or the local National Oceanic & Atmospheric Administration (NOAA) station to get information about the nature of the emergency and what they are to do.

The fixed sirens can develop more than one sound. In addition to a common regional emergency sound, each siren can also produce a different, distinctive sound which is used by local fire companies to signal a fire. The controls for fire calls are independent of the regional alert control.

Recently the fixed sirens were activated three times in rapid succession by radio signals generated by the State Police in the course of routine police radio pager operations not connected with a regional emergency.

For a time neither Maine Yankee personnel, the county Sheriff, nor the State Police realized that the regional emergency signal had been triggered. No emergency instructions or announcements were broadcast to the public via EBS or NOAA, so some concerned citizens telephoned the plant and the State Police for futher information. In all, about one hour elapsed between the first siren system activation and the first media announcement indicating no emergency existed.

Since this event, the State Police, who have the authority to activate EBS and NOAA, have developed "no emergency" messages and procedures which can be quickly aired should another emergency signal be produced in the absence of an emergency. They have also altered their radio operations plan to assure an offending signal will not be generated. Maine Yankee has altered the tone sequencing scheme to render it unlike tone sequences typical of commercially

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available paging systems. These steps will reduce the likelihood of a recurrence and provide for rapid announcements to the public over EBS stations and NOAA weather radio in the event a "no emergency" message is needed. Thus, the "no emergency" message will reach the public in the same way emergency instructions would, and just as rapidly. These are interim steps.

In the longer term, an encoded digital message will be used to activate the sirens. This offers far more security than the sequenced tone system it will replace. The "no emergency" announcement capability will be retained.

This information notice is provided to make licensees and applicants aware of this event and its associated problems. We expect that licensees will review this information for applicability at their facilities.

No written response to this information notice is required. If additional information is desired regarding this matter, please contact the Regional Administrator of the appropriate NRC Regional Office.

# NRC INFORMATION NOTICES

Information Notice No.	Subject	Date Issued	Issued To
81-26	Compilation of Health Physics Related Information Items	8/28/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-27	Flammable Gas Mixtures in the Waste Gas Decay Tanks in PWR Plants	9/3/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-28	Failure of Rockwell-Edward Main Steam Isolation Valves	9/3/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-29	Equipment Qualification	9/24/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-30	Velan Swing Check Valves	9/28/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-31	Failure of Safety Injection Valves to Operate Against Differential Pressure	10/8/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
81-32	Transfer and/or Disposal of Spent Generators	10/23/81	All medical licensees
81-33	Locking Devices Inadequately Installed on Main Steam Isolation Valves	11/9/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)

Enclosure