7-77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: L C R P 3 2 0 0 - 0 0 0 0 0 - 00 34 1 1 1 1 1 4 0 1 LICENSE NUMBER LICENSEE CODE 0 5 0 - 0 3 0 2 7 1 0 0 8 8 1 8 DOCKET NUMBER 68 69 EVENT DATE 74 7 REPORT LOL 0 SOURCE VENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During performance of shutdown surveillance activities various remote shutdown monitor-0 2 ing instruments were found out-of-tolerance. This created events not attributed to a 0 3 specific shutdown activity, as required by Reg. Guide 1.16 and, therefore, reportable 0 4 as being contrary to T.S. 3.3.3.5. There was no effect upon the health or safety of 0 5 the general public. Five (5) instruments (SP-6A-PR on 10/8/81; SP-6B-PI1, and SP-6B-PI2 0 6 on 10/9/81; SP-1B-LT4 on 10/12/81; RC-1-LT1 on 10/15/81) were out of tolerance, and this 0 7 is the tenth event reported under this Specification. 80 0 8 COMP VALVE CAUSE CAUSE SYSTEM SUBCODE COMPONENT CODE SUBCODE CODE (14 R X I C 0 9 REVISION OCCURRENCE REPORT SEQUENTIAL NO. CODE TYPE REPORT NO. EVENT YEAR LER/RO 0 17 6 REPORT NUMBER COMPONENT PRIME COMP. NPR -4 SUBMITTED SUPPLIER MANUFACTURER SHUTDOWN ACTION HOURS (22) N 24 15 B | 0 | 4 A (25 (26) 0 0 0 0 Y (23 Z (21 18 12 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) SP-6B-PI1 and SP-6B-PI2 failed due to a faulty capacitor in the power supply. SP-6A-PR, SP-1B-LT4; and RC-1-LT1 failed due to instrument drift. The instruments were recalib-The faulty capacitor was replaced. No further corrective action is deemed rated. necessary. 1 3 80 4 METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32) FACILIT OTHER STATUS S POWER Technician observation BI NA 31 0101 80 LOCATION OF RELEASE 36 CONTENT ACTIVITY AMOUNT OF ACTIVITY (35) OF RELEASE RELEASED NA NA Z 34 80 25 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER NA Z (38 010 80 PERSONNEL INJURIES DESCRIPTION (41) OIDIO NA (40) 80 LOSS OF OR DAMAGE TO FACILITY (43 DESCRIPTION NA (42) 811106 80 8111180271 NRC USE ONLY PDR ADOCK PUBLICITY DESCRIPTION (45) SSUED NA (44 N 80 68 69 904/795-6486 ger Welow PHONE . NAME OF PREPARER. ET)

SUPPLEMENTARY INFORMATION

Report No.:	50-302/81-067/03L-0
Facility:	Crystal River Unit 3
Report Date:	November 6, 1981
Occurrence Date:	October 8, 1981

Identification of Occurrence:

Various remote shutdown monitoring instruments were found to be out-of-tolerance during shutdown surveillance activities. These events were not attributed to specific shutdown activities, as required by Regulatory Guide 1.16 and, therefore, are being reported as contrary to Technical Specification 3.3.3.5.

Conditions Prior to Occurrence:

Mode 6 refueling. (0%)

Description of Occurrence:

On October 8, 1981, during performance of SP-162, Post Accident Monitoring Instrumentation Calibration, SP-6A-PR was found out-of-tolerance. On October 9, 1981, during performance of SP-162, SP-6B-PI1 and SP-6B-PI2 were found outof-tolerance. On October 12, 1981, during performance of SP-161, Remote Shutdown Instrumentation Calibration, SP-1B-LT4 was found out-of-tolerance. On October 15, 1981, during performance of SP-170, Pressurizer Level Instrumentation Calibration, RC-1-LT1 was found out-of-tolerance.

Designation of Apparent Cause:

SP-6B-PI1 and SP-6B-PI2 failed due to a faulty capacitor in the power supply. The capacitor was replaced. SP-6A-PR, SP-1B-1T4, and RC-1-LT1 failed due in instrument drift.

Analysis of Occurrence:

There was no effect upon the health or safety of the general public.

Corrective Action:

All instruments were satisfactorily recalibrated. No further corrective action is deemed necessary.

Failure Data:

Five instruments were found out-of-tolerance, and this is the tenth event reported under this Specification.