

OPERATING DATA REPORT

DOCKET NO 50-302  
 DATE 11/4/81  
 COMPLETED BY M. W. Culver  
 TELEPHONE (904) 795-6486

OPERATING STATUS

1. Unit Name: Crystal River Unit 3
2. Reporting Period: 10/1/81-10/31/81
3. Licensed Thermal Power (MWt): 2452
4. Nameplate Rating (Gross MWe): 890
5. Design Electrical Rating (Net MWe): 825
6. Maximum Dependable Capacity (Gross MWe): 821
7. Maximum Dependable Capacity (Net MWe): 782
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): NONE
10. Reasons For Restrictions, If Any: NONE

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>745</u>	<u>7296</u>	<u>40656</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>5079.05</u>	<u>24963.56</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>80.0</u>	<u>1209.22</u>
14. Hours Generator On-Line	<u>0</u>	<u>5023.1</u>	<u>24388.48</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>11782893.3</u>	<u>54461303</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>3984489.2</u>	<u>18488420</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>3788869</u>	<u>17534439</u>
19. Unit Service Factor	<u>0.0%</u>	<u>68.85%</u>	<u>59.99%</u>
20. Unit Availability Factor	<u>0.0%</u>	<u>68.85%</u>	<u>59.99%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0.0%</u>	<u>66.41%</u>	<u>55.15%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0.0%</u>	<u>62.95%</u>	<u>52.28%</u>
23. Unit Forced Outage Rate	<u>0.0%</u>	<u>17.29%</u>	<u>26.85%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of each):

CONTINUATION OF PRESENT REFUELING OUTAGE.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 12/5/81

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>_____</u>	<u>1/14/77</u>
INITIAL ELECTRICITY	<u>_____</u>	<u>1/30/77</u>
COMMERCIAL OPERATION	<u>_____</u>	<u>3/13/77</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-302

UNIT FLCRP-3

DATE 11/4/81

COMPLETED BY M.W. Culver

TELEPHONE (904)795-6486

MONTH October, 1981

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-302  
 UNIT NAME FLCRP-3  
 DATE 11/4/81  
 COMPLETED BY M.W. Culver  
 TELEPHONE (904)795-6486

REPORT MONTH October 1981

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
81-51	811001	S	745	C	1	N/A	zz	zzzzzzz	Scheduled Refueling Outage.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO. 50-302

UNIT FLCRP-3

DATE 11/4/81

COMPLETED BY M.W. Culver

TELEPHONE (904) 795-6486

MONTH October, 1981

SUMMARY STATEMENT:

Unit down all month in a scheduled refueling outage.