

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | D | R | S | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 4 | 9 | 7 | 1 | 0 | 0 | 5 | 8 | 1 | 8 | 1 | 1 | 0 | 3 | 8 | 1 | 9
7 8 9 REPORT SOURCE 60 61 DOCKET NUMBER 58 59 EVENT DATE 74 75 REPORT DATE 80

0 2 | During normal operation with the Scram Discharge Volume east bank/west transducer
0 3 | bypassed, the east bank/east transducer trouble alarm was received. The channel was
0 4 | bypassed, and the Scram Discharge Volume east bank U.T. level monitor was declared in-
0 5 | operable. Safety significance was minimal since manual U.T. verified the Scram Dis-
0 6 | charge Volume headers to be empty and the scram function was not affected. Health and
0 7 | safety of the public not affected. Previous occurrence, Docket 50-249/81-23.

0 9 | I | E | 11 | E | 12 | G | 13 | I | N | S | T | R | U | 14 | S | 15 | Z | 16
7 8 9 SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 COMPONENT CODE 18 COMP. SUBCODE 19 VALVE SUBCODE 20
17 | LER/RO | EVENT YEAR | SEQUENTIAL | OCCURRENCE | REPORT | REVISION
REPORT | 8 | 1 | REPORT NO. | 0 | 2 | 9 | CODE | 0 | 3 | TYPE | L | NO.
NUMBER 21 22 23 24 25 26 27 28 29 30 31 32
ACTION FUTURE EFFECT SHUTDOWN HOURS ATTACHMENT NPRD-4 PRIME COMP. COMPONENT
TAKEN ACTION ON PLANT METHOD 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
E 18 Z 19 Z 20 Z 21 0 0 0 0 22 N 23 N 24 L 25 N 1 9 1 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

1 0 | The cause was instrument setpoint drift due to the sensitivity being set too high. The
1 1 | sensitivity was adjusted, the instrument alarm calibrated, and satisfactorily tested.
1 2 | The channel was placed back in service with no further action necessary.
1 3 |
1 4 |

1 5 | E | 28 | 0 | 7 | 2 | 29 | N/A | 30 | A | 31 | Operator Observation | 32
7 8 9 FACILITY STATUS 10 11 % POWER 12 13 OTHER STATUS 30 METHOD OF DISCOVERY 45 46 DISCOVERY DESCRIPTION 32

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
7 8 9 ACTIVITY CONTENT 10 11 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
7 8 9 PERSONNEL EXPOSURES 10 11 NUMBER 12 13 TYPE 37 DESCRIPTION 39

1 8 | 0 | 0 | 0 | 40 | N/A | 41
7 8 9 PERSONNEL INJURIES 10 11 NUMBER 12 13 DESCRIPTION 41

1 9 | Z | 42 | N/A | 43
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 11 TYPE 42 DESCRIPTION 43

2 0 | N | 44 | N/A | 45
7 8 9 ISSUED DESCRIPTION 44
NAME OF PREPARER Sam Bader
PHONE: (815)942-2920 Ext. 529
811110727 811103
PDR ADOCK 05000249 PDR
NRC USE ONLY



Commonwealth Edison

DEVIATION REPORT

DVR NO.	STA	UNIT	YEAR	NO.
D-12	-	3	-	81-63

PART 1 TITLE OF DEVIATION

Scram Discharge Volume East Bank Level Monitor Inoperable

OCCURRED	10/5/81	1650
DATE		TIME

SYSTEM AFFECTED	300
Control Rod Drive	

PLANT CONDITIONS

MODE	Run	PWR (MWT)	1800
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LOAD (MWE)	544
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TESTING	YES	NO
	<input type="checkbox"/>	<input checked="" type="checkbox"/>

DESCRIPTION OF EVENT

At 1650 Unit 3 Control Room received a CRD scram discharge volume trouble alarm. The unit operator bypassed the east bank/east transducer, while the east bank/west transducer was also in bypass, causing both transducers on the east bank to be inoperable.

DESCRIPTION OF CAUSE

OTHER APPLICABLE INFORMATION

Ultrasonic testing of the east CRD scram discharge volume was performed within 8 hours and indicated empty.

EQUIPMENT FAILURE	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
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DR NO.

WR NO.	16242
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Gary Smith

10/5/81

RESPONSIBLE SUPERVISOR

DATE

PART 2 OPERATING ENGINEERS COMMENTS

The system was declared inoperable and manual U.T. level checks were initiated to meet the requirements of I.E. Bulletin 80-17.

TYPE OF DEVIATION REPORTABLE OCCURRENCE

<input type="checkbox"/> 14 DAY	<input type="checkbox"/> 10CFR21
<input checked="" type="checkbox"/> 30 DAY	6.6.B.2.b

EVENT OF POTENTIAL PUBLIC INTEREST

TECH SPEC VIOLATION

NON-REPORTABLE OCCURRENCE

ANNUAL REPORTING

YES	<input checked="" type="checkbox"/>
NO	<input type="checkbox"/>

SAFETY-RELATED WR ISSUED

YES	<input type="checkbox"/>
NO	<input checked="" type="checkbox"/>

REPORTABLE OCCURRENCE NUMBER

X~~88~~-81-29/03L-0

ACTION ITEM NO.

PROMPT ON-SITE NOTIFICATION

R. M. Ragan

10/6/81

0800

TITLE

DATE

TIME

TITLE

DATE

TIME

24-HOUR NRC NOTIFICATION (Courtesy)

In Person

 TPH

Tom Tongue

10-6-81

0820

REGION III

DATE

TIME

 TGM

REGION III & COL

DATE

TIME

PROMPT OFF-SITE NOTIFICATION

F. A. Palmer

10/6/81

1100

TITLE

DATE

TIME

TITLE

DATE

TIME

RESPONSIBLE COMPANY OFFICER INFORMED OF 10CFR21 CONDITIONS AND THEIR REPORT TO NRC

TITLE

DATE

TIME

REVIEW AND COMPLETED

Michael Wright

10/6/81

OPERATING ENGINEER

DATE

ACCEPTANCE BY STATION REVIEW AS REQUIRED)

DATE

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION

J. Brunner
11/3/81

Michael Wright
11-4-81

Douglas Scott
STATION SUPERINTENDENT

11/4/81
DATE