

NUCLEAR REGULATORY COMMISSION

61. RYAN PLAZA DRIVE, SUITE 1000 ARLINGTON, TEXAS 76011

July 10, 1981

Gentlemen:

The enclosed IE Circular is forwarded for your action. No written response to this IE Circular is required. If you have any questions related to this matter please contact this office.

Sincerely,

Karl V. Seyfrit

Director

Enclosures:

IE Circular No. 81-09
 List of Recently Issued
 IE Circulars

TE31

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IE CIRCULAR 81-09

Licensea

Arkansas Power and Light Company Little Rock, Arkansas

Nebraska Public Power District Columbus, Nebraska

Omaha Public Power District Omaha, Nebraska

Public Service Company of Colorado Denver, Colorado

Gulf States Utilities Beaumort, Texas

Houston Lighting & Power Company Houston, Texas

Kansas Gas & Electric Company Wichita, Kansas

Louisiana Power & Light Company New Orleans, Louisian

Texas Utilities Generating Company Dallas, Texas

Facility/Docket Number

Arkansas Nuclear One, Unit 1 & 2 50-313; 50-368

Cooper Nuclear Station 50-298

Fort Calhoun Station 50-285

Fort St. Vrain Senerating Station 50-267

River Bend 50-458; 50-459

South Texas Project 50-498; 50-499

Wolf Creek STN 50-482

Waterford-3 50-382

Comanche Peak Steam Electric Station 50-445; 50-446

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TIPR



MUCLEAR REGULATORY COMMISSION REGION IV 611 RYAN PLAZA DRIVE, SUITE 1000 ARLINGTON, TEXAS 76011

July 10, 1981

Gentlemen:

The enclosed IE Circular is forwarded for your information. Your review of this matter and correction of any identified problems is expected before licensing of your plant. If you have any questions related to this matter please contact this office.

Sincerely,

Karl V. Seyfrit

Director

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IE Circulars

SSIN No.: 6830 Access No.: 810330373 IEC 81-09

UNITED STATES NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT WASHINGTON, D.C. 20555

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CONTAINMENT EFFLUENT WATER THAT BYPASSES RADIOACTIVITY MONITOR

Description of Circumstances:

At Indian Point Units 2 and 3 and at H. B. Robinson Unit 2, licensee reviews of service water systems have identified unmonitored effluent paths from containment. Although containment cooler water effluent is monitored, containment cooler fan motor cooling water bypasses the monitors by joining the containment cooler water effluent downstream of the radiation monitoring equipment. This represents a potential unmonitored release path if the containment is at design pressure due to a design basis accident (DBA) and if leaks are present in the fan motor cooler system. Similar designs may exist at other plants. Appropriate monitoring of direct discharges (from containment to the environment following a DBA) having the potential to exceed the limits specified in 10 CFR Part 20 is required.

Recommended Actions:

1. All water system effluents that are not automatically isolated by a high-containment-pressure containment isolation signal and that flow directly to the environment from containment should be reviewed to determine whether or not a pathway exists for "significant" unmonitored discharge. A "significant" discharge, for purposes of this circular, is a discharge where projected concentrations in unrestricted areas are likely to exceed the concentrations listed in 10 CFR Part 20, Appendix B, Table II, column 2, with the containment at design pressure due to a design basis accident and with maximum credible leakage, such as a single completely severed cooler tube, assumed to be present in the water system inside containment. You may take credit for design pressure in the water system being higher than containment design pressure only for cases where neither single failures, nor operation in degraded modes as permitted by Technical

Specifications under a limiting condition of operation (LCO), are likely to result in operation of the water system at water pressures lower than the containment design pressure.

- 2. All water system effluents that are not automatically isolated by a high-containment-pressure containment isolation signal and that flow directly to the environment from containment should be reviewed to determine whether or not any "significant" radioactive discharge can be isolated once it is detected. The review should include evaluation of the capability of the system to be isolated without interruption of any safety-related functions. Isolation of the system's inlet as well as its discharge may be required to prevent radioactive discharge through the inlet piping to the inlet piping of a parallel system and/or to the environment.
- Corrective actions to install detection and isolation methods that provide performance consistent with Technical Specification requirements should be initiated for any "significant" unmonitored and/or unisolable discharge pathways.

Although no written response to this circular is requested, a report and corrective actions may be required by applicable Technical Specifications in the event an unmonitored and/or unisolable effluent pathway is identified. If you desire additional information regarding this matter, please contact the appropriate IE Regional Office.

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RECENTLY ISSUED IE CIRCULARS

	Circular No.	Subject	Date Issued	Issued To
	81-03	Inoperable Seismic Monitoring Instru- mentation	3/2/81	All power reactor facilities (reasearch and test) with an Operating License (OL) or Construction Permit (CP)
	81-05	Self-Aligning Rod End Bushings for Pipe Supports	3/31/81	All power reactor facilities with an Operating Licenses (OL) or Construction Permit (CP)
	81-06	Potential Deficiency Affecting Certain Foxboro 10 to 50 Milliampere Transmitters	4/14/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
	81-04	The Role of Shift Tech- nical Advisors and Impor- tance if Licensee Event Reports	4/30/81	All power reactor facilities with an Operating Licenses (OL) or near-term Operating Licenses (O
	81-07	Control of Radioactively Contaminated Material	5/14/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
	81-08	Foundation Materials	5/29/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
	81-10	Steam Voiding in the Reactor Coolant System during Decay Heat Removal Cooldown	7/2/81	All power reactor facilities with an Operating License (OL) or Construction Permit (CP)
				Enclosure