| | U.S. CLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT |
|---------------------------|--|
| /0/1/ | ·CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)/V/A/N/A/S/1/ (2)/0/0/-/0/0/0/0/-/0/0/ (3)/4/1/1/1/1 (4)/ / / (5)LICENSEE CODELICENSE NUMBERLICENSE TYPECAT |
| /0/1/ | $\frac{\text{REPORT}}{\text{SOURCE}} \frac{/\text{L}/}{(6)} \frac{/0/5/0/0/3/3/8/}{\text{DOCKET}} \frac{(7)}{(7)} \frac{/1/2/2/9/8/0/}{(7)} \frac{(8)}{(8)} \frac{/0/1/2/9/8/1/}{(8)} \frac{(9)}{(9)}$ |
| | EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) |
| 1042/ | / On December 29, 1980, with the Unit in Mode 5, three motor operated valves failed/ |
| /0/3/ | / to actuate during the Containment Depressurization Actuation Functional Test. / |
| /0/4/ | / Since redundant valves provided similar functions to the failed valves the health/ |
| /0/5/ | / and safety of the general public were not affected. This is contrary to T.S. / |
| /0/6/ | 1 3.7.4.1, 3.6.2.2 and reportable pursuant to T.S. 6.9.1.9.d. Deviation Reports / |
| /0/7/ | / submitted on 01-06-81. / |
| /0/8/ | // |
| | SYSTEMCAUSECAUSECOMP.VALVECODECODESUBCODECOMPONENT CODESUBCODESUBCODE |
| 10/01 | /S/B/(11) /E/(12) /A/(13) /V/A/L/V/E/X/(14) /B/(15) /D/(16) |
| (17) | LER/RO EVENT YEAR REPORT NO. CODE TYPE NO. |
| | NUMBER <u>/8/1/ /-/ /0/0/4/ /// /0/3/ /L/ /-/ /0/</u> |
| ACTION TAKEN /B/ (1 | N FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUBPLIER MANUFACTURER 18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /Y/ (23) /N/ (24) /A/ (25) /A/1/8/0/ (26) |
| CA | AUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) |
| /1/0/ | / MOV-SW-105C failed to operate because of a loose lead on the breaker/controller. / |
| /1/1/ | / MOV-SW-108A failed to operate because of water in the motor and the cause for / |
| /1/2/ | / MOV-RS-101A failure to operate is unknown. Each valve was repaired as required, / |
| /1/3/ | / and will be retested prior to entry into Mode 4. / |
| /1/4/ | // |
| H | ACILITY METHOD OF STATUS %POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION (32) /H/ (28) /0/0/0/ (29) / NA / (30) /B/ (31) / Test Observation / |
| 1, -1 -1 | ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) |
| /1/6/ | <u>/Z/ (33) /Z/ (34) / NA / / NA // / / NA // / / NA // / / NA // / / NA // / NA // / / / </u> |
| | NUMBER TYPE DESCRIPTION (39) |
| /1/7/ | /0/0/(37) /Z/(38) / NA // PERSONNEL INJURIES |
| /1/8/ | /0/0/0/ (40) / NA LOSS OF OR DAMAGE TO FACILITY (42) |
| 11/01 | TYPE DESCRIPTION (43) |
| /1/9/ | PUBLICITY NA |
| /2/0/ | ISSUED DESCRIPTION (45) NRC USE ONLY /N/ (44) / NA //////////////////////////////////// |
| | STILLOSOFOR BIO129 S ADOCK 05000338 PDR ADOCK 05000338 PDR |

Attachment. Page 1 of 1

Virginia Electric and Power Company North Anna Power Station, Unit 1 Docket No. 50-338 Report No. LER 81-004/03L-0

Description of Event

Three motor operated values failed to actuate during the CDA Funccional Test. These values are the service water to the component cooling Heat Exchangers Isolation Value MOV-SW-108A, the casing cooling discharge to the outside Recirculation Spray Pumps Isolation Value MOV-RS-101A and the Service Water Isolation to the Unit 1 Recirculation Spray Heat Exchangers, MOV-SW-105C.

Probable Consequences of Occurrence

The functions of the failed valves were provided by redundent valves. MOV-SW-108B provided isolation of SW to the CC Heat Exchangers since it is located in series with MOV-SW-108A. MOV-RS-100A located in series with MOV-RS-101A provided isolation to the Outside Recirc. Spray pumps and MOV-SW-105D provided service water to the Recirc. Spray Heat Exchangers around MOV-SW-105C. Since no functions of a CDA were lost, the health and safety of the general public were not affected.

Cause of Event

MOV-SW-105C failed to operate because of a loose lead on the breaker/ controller. MOV-SW-108A failed to operate because of water in the motor and the cause of MOV-RS-101A failure to operate is unknown.

Immediate Corrective Action

Upon completion of the Containment Depressurization Actuation Functional test and evaluation of results Maintenance Reports were issued and Deviation Reports were written. The valves were repaired and retested with satisfactory results.

Scheduled Corrective Action

The failed valves will be retested prior to entry into Mode 4.

Actions Taken to Prevent Reccurrence

No action is taken to prevent recurrence.

Generic Implications

There are no generic implications.