LICENSEE EVENT REPORT

1	
,	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	G A E I H 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 6 5 EICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
O 1 7 8	REPORT L 6 0 5 0 0 0 3 2 1 7 1 0 0 6 8 1 8 1 0 2 7 8 1 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	While the plant was in steady state operation at 1095 MWt, 1E51-N017, RCIC
0 3	Steamline Delta P switch was found to actuate at 214" H ₂ O. Tech Specs
0 4	3.2-3, Item 10, requires actuation at ≤300% flow (182 + 16" H ₂ O head
0 5	correction). Redundant switch 1E51-NO18 was operable. Plant operation
0 6	was not affected. The health and safety of the public was not affect-
0 7	ed by this event. This is a repetitive event as last reported on Report-
0 8	able Occurrence Report No. 50-321/1981-095.
0 9	SYSTEM CAUSE CAUSE SUBCODE SUSCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUS
	LER/RO EVENT YEAR SEQUENTIAL REPORT NO. 17 REPORT NUMBER 8 1
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER SUBMITTED FORM SUB. SUPPLIER MANUFACTURER B 0 8 0 26 33 34 34 35 36 36 37 40 41 23 42 43 43 45 47
[1]	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this event has been attributed to setpoint drift. The
	instrument, Barton Model 288A, was recalibrated and returned to service.
1 2	An investigation is underway to determine cause of recurring problems
13	with this model switch. An update report will be submitted.
14	80
7 8	FACILITY STAT'S POWER OTHER STATUS 30 METHOD)F DISCOVERY DESCRIPTION 32
7 8	9 10 12 13 44 45 46 80
	ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA MA
	PEHSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
7 8	9 PERSONNEL INTERIES 13 80
[1]	PERSONNEL INJURIES NUMBER DESCRIPTION 41
7 8	9 11 12 80 LOSS OF OR DAMAGE TO FACILITY (43)
1 9	Z (42) 8111050583 811037 NA
7 8	PDR ADOCK 05000321 SSUED DESCRIPTION 45 PDR ADOCK 05000321 PDR
20	N 44 68 69 80 5
	R. T. Nix, Supt. of Maint. 912-367-7781

LER No.: 50-321/1981-108

Licensee: Georgia Power Company Facility: Edwin I. Hatch

Docket No.: 50-321

Narrative Report for LER 50-321/1981-108.

While the plant was in steady state operation at 1095 MWt, 1E51-N017, RCIC Steamline Delta P switch was found to actuate at 214" H20. Tech Specs 3.2-3, Item 10, requires actuation at ≤300% flow (182 + 16" H₂O head correction). Redundant switch 1E51-NO18 was operable. Plant operation was not affected. The health and safety of the public was not affected by this event. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-321/1981-095.

The cause of this event has been attributed to setpoint drift. The instrument, Barton Model 288A, was recalibrated and returned to service. An investigation is underway to determine cause of recurring problems with this model switch. An update report will be submitted.

A generic review revealed setpoint drift to be a chronic problem with these switches.