

UPDATE REPORT

LICENSEE EVENT REPORT

PREVIOUS DATE 06/18/80

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 M | A | P | P | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

CON'T
01 REPORT SOURCE L | 6 | 0 | 5 | 0 | - | 0 | 2 | 9 | 3 | 7 | 0 | 4 | 2 | 6 | 8 | 0 | 8 | 1 | 0 | 0 | 9 | 8 | 1 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | During Refueling Outage IV, Fourteen (14) Primary Containment Isolation Valves
03 | (See Attachment) were found to have seat leakage in excess of that permitted by
04 | Technical Specifications, Section 4.7.A.2.F. All valves have been repaired and
05 | tested satisfactorily.
06 | NOTE: This update corrects a typographical error on the Attachment.
07 |
08 |

| | | | | | | | | |
|---|--|---|---|---|--|--|--|--|
| 0 9 | | SYSTEM CODE S D 11 | CAUSE CODE X 12 | CAUSE SUBCODE Z 13 | COMPONENT CODE V A L V E X 14 | COMP SUBCODE X 15 | VALVE SUBCODE D 16 | |
| 17 LER/RO REPORT NUMBER | EVENT YEAR 8 0 21 | SEQUENTIAL REPORT NO. 0 2 0 26 | OCCURRENCE CODE / 27 | REPORT TYPE X 29 | REVISION NO. 0 31 | | | |
| ACTION TAKEN B 33 | FUTURE ACTION 19 34 | EFFECT ON PLANT Z 35 | SHUTDOWN METHOD Z 36 | HOURS 0 0 0 0 40 | ATTACHMENT SUBMITTED Y 41 | NPRD-4 FORM SUB. N 42 | PRIME COMP. SUPPLIER N 43 | COMPONENT MANUFACTURER X 9 9 9 47 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | The cause of these excessive leakage rates was normal deterioration of the disc
11 | t seat mating surfaces. The surfaces were lapped, valves reassembled and tested
12 | satisfactorily.
13 |
14 |

| | | | | |
|---|--|--|--|--|
| 1 5 FACILITY STATUS H 28 | % POWER 0 0 0 29 | OTHER STATUS NA 30 | METHOD OF DISCOVERY B 31 | DISCOVERY DESCRIPTOR: LLRT 32 |
| 1 6 ACTIVITY CONTENT RELEASED OF RELEASE Z 33 | AMOUNT OF ACTIVITY Z 34 | AMOUNT OF ACTIVITY NA 35 | LOCATION OF RELEASE NA 36 | |
| 1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 | TYPE Z 38 | DESCRIPTION NA 39 | | |
| 1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 | DESCRIPTION NA 41 | | | |
| 1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 | DESCRIPTION NA 43 | | | |
| 2 0 PUBLICATION ISSUED N 44 | DESCRIPTION NA 45 | NRC USE ONLY _____ 68 69 _____ 80 | | |

BOSTON EDISON COMPANY
 PILGRIM NUCLEAR POWER STATION
 DOCKET NO. 50-293

Attachment to LER 80-020/03X-1

| <u>Valve Number</u> | <u>Valve Description</u> | <u>Valve Type</u> | <u>Final test Leak Rate at 45 PSIG</u> | | <u>Date Passed</u> |
|---------------------|--------------------------|-------------------|--|------|--------------------|
| AO 203-1A | MSIV "A" inboard | 20" globe | 7.886 | SLM | 4/18/80 |
| AO 203-1C | MSIV "C" inboard | 20" globe | 7.30 | SLM | 4/5/80 |
| AO 203-1D | MSIV "D" Inboard | 20" globe | 6.141 | SLM | 4/7/80 |
| 58A | F.W. Check "A" inboard | 18" check | 1.0 | SLM | 4/26/80 |
| 62A | F.W. Check "A" outboard | 18" check | 3.867 | SLM | 4/26/80 |
| 58B | F.W. Check "B" inboard | 18" check | 0.1 | SLM* | 4/26/80 |
| 62B | F.W. Check "B" outboard | 18" check | 0.733 | SLM | 4/26/80 |
| AO 4356 | Service Air to Drywell | 3" gate | 3.5 | SLM | 3/11/80 |
| - | all Service Air | 3" check | 5.0 | SLM | 3/11/80 |
| MO-1001-28A | RHR Vessel inj. | 18" globe | 3.1 | SLM | 4/24/80 |
| MO-1001-29B | "B" RHR Vessel inj. | 18" gate | 0.1 | SLM* | 2/7/80 |
| AO-5036 A&B | Torus purge inlet | 20" butterfly. | 1.2 | SLM | 4/1/80 |
| AO-5040 A | Vacuum Breaker | 20" butterfly. | 0.1 | SLM* | 3/17/80 |
| AO-5042 A&B | Torus Vent Outlet | 20" butterfly. | 7.0 | SLM | 3/17/80 |

* This value is the leak rate monitor minimum sensitivity based on a 0.5% of full scale error for low range readings from the calibration records.