TOURNOUS SYENT REPORT
CONTROL BLOCK, PLEASE PRINT OR TYPE ALL
O 1 N C M G S 1 3 00 - 0 0 0 0 0 - 0 0 34 1 1 7 CONT
SVENT DESCRIPTION AND PROBABLE CONSEQUENCES (1)
While in Mode 1, during the performance of the Loss of Control Room 1
ators had trouble controlling the cost of Control Room .
amount of feedwater was averaged in a summary feedwater system. An exce.
tectwater was pumped into the steam generators causing an abnorma.
fast cooldown rate and a safety injection actuation. This violates T.S.3.4.10.
Which is reportable pursuant to T.S.6.9.1.12(b). All safety systems worked as
designed and there was never any danger of uncovering the core or damaging the
fuel. Thus the health and safety of the public were not affected.
COOR CAUSE CAUSE
HH H D Z Z Z Z Z Z Z Z Z Z Z Z Z
LERING EVENTYEAR SEQUENTIAL OCCUPACEDE REACHT REVISION
5798 AUTOR 544507 5 14 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GOF O ZO ZO DO O O O O O O O O O O O O O O
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)
The transient was the result of a combination of Design Deficiency and Percon-
nel Errors during the test. Procedural Deficiencies also contributed to the
severity of the cooldown transient. Various procedures were revised and Duke
Power Co. is developing plans to modify the
Power Co. is developing plans to modify the auxiliary shutdown panels. A re-
view by Westinghouse concluded that no significant damage resulted from the
B B O 2 0 P N/A STHER STATUS O SECUREAT DISCOVERY DESCRIPTION (S)
ACTIVITY CONTENT 13 13 Personnel Observation
N/A COCATION ON THE LEAST (S)
ALUMENT CARCAGES 44 45
N/A
I O O O O O O N/A
LOSS OF ON CAMADE TO FACTORY ATT
I Z C N/A
to the contraction (4)
Duke Power Co. Press Release-September 14, 1981
NAME OF PROPERTY PROPERTY P. N
B110200588 B11009 PDR ADDCK 05000369
S PDR