NRC FORM 366 (7-77)

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: G A E I H 1 (2) LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3) LICENSE TYPE: 4 1 1 1 1 (4) CAT (5)
CON'T 0 1	REPORT SOURCE: L (6) DOCKET NUMBER: 0 5 0 0 0 3 2 1 (7) EVENT DATE: 0 9 0 1 8 1 (8) REPORT DATE: 0 9 2 9 8 1 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With the reactor at steady state power and operations performing normal
0 3 panel walkdowns, it was noted that Drywell to Torus Chamber Delta P Recorder,
0 4 1T48-R631B, appeared to read low. Tech Spec Table 3.2.11 requires two
0 5 operable channels, thus placing the unit in an LCO condition. The re-
0 6 dundant channel was operable. Plant safety was not affected nor was the
0 7 health and safety of the public affected. This is a repetitive event as
0 8 last reported on Reportable Occurrence Report No. 50-321/1981-059.

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	I E (11)	X (12)	Z (13)	Z Z Z Z Z Z (14)	Z (15)	Z (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 1	—	0 9 3	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
Z (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	Z (25)	X 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 At first it was believed that the Drywell to Torus Chamber Delta P Recorder,
1 1 1T48-R631B, was out of calibration, but on September 1, 1981, 1T48-R631B
1 2 was recalibrated and found to be within tolerance. When the recorder
1 3 was returned to service, Drywell to Torus Delta P was reading properly.
1 4 A generic review revealed no problems.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	E (28)	1 0 0 (29)	NA	A (31)	Operator observation

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

PUBLICITY ISSUED DESCRIPTION (45): NA

NRC USE ONLY

8110130295 810929
PDR ADOCK 05000321
S PDR

NAME OF PREPARER: R. T. Nix, Supt. of Maint. PHONE: 912-367-7781

LER No.: 50-321/1981-093
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1981-093.

With the reactor at steady state power and operations performing normal panel walkdowns, it was noted that the Drywell to Torus Chamber Delta P Recorder, 1T48-R631B, appeared to be reading low as compared to the other channel. Tech Specs Table 3.2.11 requires two operable channels, thus placing the unit in a LCO condition. The redundant channel was operable. Plant safety was not affected nor was the health and safety of the public affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-321/1981-059.

At first it was believed that the Drywell to Torus Chamber Delta P Recorder, 1T48-R631B, was out of calibration, but on September 1, 1981, 1T48-R631B was recalibrated and found to be within tolerance. When the recorder was returned to service, Drywell to Torus Delta P was reading properly. A generic review revealed no inherent problems.

At the time the recorder was checked the Delta P pumps were running in the manual mode and maintaining a Delta P of $\geq$ 1.5 psi. The pressure switch that controls the pump was checked and found set correctly at 1.6 psid increasing and 1.5 psi decreasing. It was probable that the Delta P was being maintained close to the switch setpoint while the pumps were in auto causing the pumps to cycle, when the pumps were switched to manual the Delta P stabilized.

Consequently, between the time the recorder was removed from service and returned to servcie which was $\approx$ 2 hours, the problem had cleared up.