CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 V T V Y S 1 2 0 0 - 10 0 0 0 0 0 3 4 1 1 1 1 4 5 6 CAT 58 5
O 1 SOURCE L 6 0 5 0 0 0 2 7 1 7 0 8 1 9 8 1 8 0 9 1 8 8 1 9 8 1 7 8 8 1 9
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During monthly surveillance testing on 8/19/81 and on 9/14/81, RCIC Eripped via
[0]3 mechanical overspeed and isolated due to high steam line flow differential pressure.
RCIC inoperability is contrary to T.S. Sec. 3.5.G.1. HPCI operability on both dates
was satisfactorily demonstrated per T.S. Sec. 3.5.G.2. There were no consequences
0 6 to the public health and safety as a result of this event. No similar occurrences
0 7 have been reported to the commission.
7 8 9
SYSTEM CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCOD
TO REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE ON PLANT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURER E 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 W 2 9 0 26
33 34 35 36 37 40 41 42 43 44 47 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
The cause of the initial event was believed to be failure of the EGR. The EGR
was replaced and RCIC satisfactorily retested. On the event of 9/14/81 the EGR
was also replaced but with unsatisfactory results. The entire control circuit
for RCIC was checked and adjustment of the EGR was made. Upon completion, RCIC
operability was demonstrated.
FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 E 28
7 8 9 10 12 13 44 45 46 RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 N/A LOCATION OF RELEASE 36
1 6 Z 33 Z 34 N/A N/A 7 8 9 10 11 N/A PERSONNEL EXPOSURES 80
1 7 0 0 0 37 Z 38 N/A
PERSONNEL INJURIES NUMBER DESCRIPTION (41)
7 8 9 11 12 N/A LOSS OF OR DAMAGE TO FACILITY (43)
1 9 Z 42 N/A
PUBLICITY ISSUED DESCRIPTION 45 NRC USE ONLY N/A
2 0 N/A N/A
8109280496 810918 FDR ADOCK 05000271 arren P. Murphy Phone (802) 257-7711

Event Description and Probable Consequences

On August 19, 1981 during monthly surveillance testing, the RCIC turbine tripped via mechanical overspeed. The EGR had failed to regulate the turbine governor valve. The EGR actuator assembly was replaced, and RCIC was satisfactorily retested and returned to service. On September 14, 1981 aring the monthly surveillance test, RCIC isolated due to high steam line flow differential pressure. The turbine governor valve again failed to respond, and RCIC was declared inoperable. RCIC inoperability is contrary to Tech. Spec. Section 3.5.G.1. HPCI operability, on both dates, was satisfactorily demonstrated per Tech. Spec. Section 3.5.G.2. There were no consequences to the public health and safety as a result of this event. No similar occurrences have been reported to the commission.

Cause Description and Corrective Action

The cause of the initial event was believed to be the failure of the EGR to regulate the RCIC turbine governor valve. The unresponsive governor valve caused the turbine to overspeed and subsequently trip via mechanical overspeed. The EGR actuator assembly was replaced and the mechanical overspeed trip was reset. During the second event, the EGR also failed to regulate the turbine governor valve. The EGR actuator assembly was again replaced. RCIC was repeatedly restarted but continued to trip. The entire control circuit for RCIC was checked. Preventative maintenance such as cleaning of contacts and retighting of connections was performed. Upon completion of this maintenance, RCIC was restarted. The turbine governor valve operated, but not properly. Further investigation revealed the pilot valve plunger on the EGR actuator assembly to be out of adjustment. Once the pilot valve plunger was properly adjusted, RCIC was successfully run six times.