### OPERATING DATA REPORT

DOCKET NO. 50-255

DATE 9-3-81

COMPLETED BY DPeterson
TELEPHONE (616) 764-8913

OPERATING STATUS					
	Notes				
1. Unit Name: Palisades					
2. Reporting Period: 810801-810831					
3. Licensed Thermal Power (MWt):2530_					
4. Nameplate Rating (Gross MWe): 811.					
5. Design Electrical Rating (Net MWe): 805					
6. Maximum Dependable Capacity (Gross MWe)	*675 *635				
7. Maximum Dependable Capacity (Net MWe):	L				
8. If Changes Occur in Capacity Ratings (Items	Number 3 Through 7) Si	nce Last Report, Give Re.	ssons:		
9. Power Level To Which Restricted, If Any (No. 10. Reasons For I rictions, If Any:  ———————————————————————————————————	et MWe):				
	This Month	Yrto-Date	Cumulative		
11. Hours In Reporting Period	744	5831	85,046		
12. Number Of Hours Reactor Was Critical	487.3	5056.9	48,579.3		
13. Reactor Reserve Shutdown Hours			-		
14. Hours Generator On-Line	448.8	5010.7	46,204.2		
15. Unit Reserve Shutdown Hours	7.75 / 4.3/		-		
16. Gross Thermal Energy Generated (MWH)	845,688	11,702,424	91,406,160		
17. Gross Electrical Energy Generated (MWH)	258,150	3,663,540	28,227,950		
	238,708	3,462,629	26,512,933		
18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor	60.3	85.9	54.3		
	60.3	85.9	54.3		
20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net)	50.5	93.5	49.1		
22. Unit Capacity Factor (Using MDC Net)	39.9	73.8	38.7		
23. Unit Forced Outage Rate	39.7	14.1	33.2		
24. Shutdowns Scheduled Over Next 6 Months (T					
25. If Shut Down At End Of Report Period, Estin	11-10-81,				
26. Units .n Test Status (Prior to Commercial Ope	Units .n Test Status (Prior to Commercial Operation):				
INITIAL CRITICALITY					
INITIAL ELECTRICITY					
COMMERCIAL OPERATIO	)N				

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-255		
UNIT	_Palisades		
DATE	9-3-81		
COMPLETED BY	DPeterson		
TELEPHONE	(616) 764-8913		

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
<u>-</u>	17	492
-	18	659
	19	725
	20	713
•	21	711
•	22	724
-	23	715
-	24	713
1	25	703
85	26	688
11	27	677
158	28	668
189	29	175
288	30	
420	31	
430		

# INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the neares; whole megawatt.

#### UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. · UNIT NAME DATE

50-255 Palisades 9-3-81

COMPLETED BY TELEPHONE D VanDenBerg (616) 764-8913

### REPORT MONTH August 1981

No.	Date	Type	Duration (Hours)	Reason ?	Method of Shutting Down Reactor-3	Licensee Event Report #	System Code <sup>4</sup>	Code5	Cause & Corrective Action to Prevent Recurrence
5	810711	F	209	A	1				Primary Coolant Pump Seal Failure
6	810810	F	18	H	3				Contact shorted inadvertently during maintenance.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & ase Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method: 1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

Exhibit I - Same Source

(9/77)

## SUMMARY OF OPERATING EXPERIENCE FOR AUGUST 1981

The Plant was returned to power operation August 8 following primary coolant pump and control rod drive seal replacements. A Plant trip occurred August 10 when an auxiliary contact in the station power breaker cubicle was inadvertently shorted during maintenance. On August 11 the Plant was returned to power until being shutdown for refueling August 29.